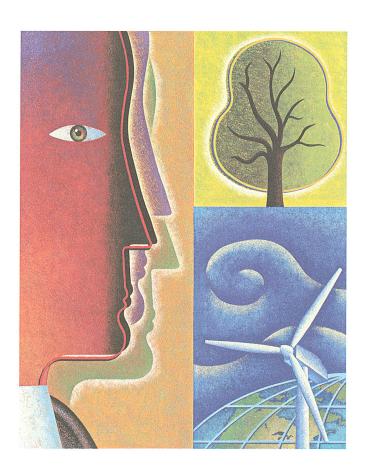


Remedial Design (RD) Report Addendum No. 1

Dayco Corporation / L.E. Carpenter Superfund Site Borough of Wharton, Morris County, New Jersey

USEPA ID No. NJD002168748

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Final

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1.1 Background

RMT, Inc. (RMT), on behalf of L.E. Carpenter and Company (LEC), has prepared this Remedial Investigation Workplan (RIW) for LEC ("site") located at 170 North Main Street, Borough of Wharton, Morris County, New Jersey (Figure 1). We have certified this report in accordance with requirements outlined in N.J.A.C 7:26E-1.5 (Appendix A).

On June 25, 2008, LE Carpenter (LEC) received a Notice of Deficiency (NOD) letter dated June 19, 2008 from the New Jersey Department of Environmental Protection (NJDEP). As stated in the June 19 NOD, the NJDEP requires LEC to take a Corrective Action consisting of submitting a Remedial Investigation Workplan (RIW) within 60 days after receipt of the NOD. Specifically, this RIW outlines work that will take place in order to "delineate groundwater contamination in the vicinity of MW-30s," and "identify source(s) areas that are degrading surface water quality in the ditch and the Rockaway River." This RIW satisfies the requirements contained in the June 19 NOD.

The Description of Deficiency states that "Pursuant to Paragraph 29 of the Administrative Consent Order (ACO), failure to conduct additional remediation as directed and to submit subsequent Remedial *Investigation Reports and Remedial Action Reports in Accordance with N.J.A.C. 7:26E as applicable."* LEC disagrees with this statement. Any notion of a deficiency is in error. LEC has worked very closely with both United States Environmental Protection Agency (USEPA) and NJDEP on all matters related to the LEC Wharton project, and we have always been in full compliance with, and have submitted all reports as required by the ACO. As we explained during many telephone conversations and e-mails, we regularly requested NJDEP Division of Land Use Regulation (DLUR) and Bureau of Case Management to review and expedite issuance of the requisite wetland and stream encroachment permits in order to complete the Post Remediation Monitoring Plan (PRMP) that NJDEP approved. It was critical to obtain data from all of the PRMP wells, especially the downgradient wetland wells, in order to adequately evaluate the efficacy of the Source Reduction remediation and move the project forward (see discussion in the following paragraphs for additional details and how this matter directly pertains to the content of this RIW). As described further below, the requisite permits were finally received in February 2008, and the wells were installed shortly thereafter. Based on our technical review of the data from the new wetlands wells that are now available (from a one-time sampling event) we have determined that the data are most pertinent to the tasks included within this RIW, and they have been duly incorporated herein. Based on these new data, the need for, and content of, this RIW is now more apparent, and the timing for its completion is appropriate, although not under the auspices of any type of "deficiency."

The June 19 NOD letter acknowledges receipt of Remedial Action Progress Reports (RAPRs) for each quarter of a year beginning with the 2Q06 report and the most recent being the 1Q08 report. However, the NJDEP June 19 letter does not acknowledge that the remaining wells as outlined in the NJDEP-approved Post Remediation Monitoring Plan (PRMP) were not yet installed because of the long delay in receiving the required wetland and stream encroachment permits from the NJDEP DLUR. The Land Use Regulation Program (LURP) Freshwater Wetlands Statewide General Permit No. 14 (GP-14) and Minor Modification Stream Encroachment Permit (mmSEP) applications were submitted to the DLUR on August 15, 2006 and March 26, 2007, respectively. These permits were finally approved as specified in the letter received on February 29, 2008, from the DLUR, as well as the trout maintenance time restriction waiver from DLUR and the Bureau of Freshwater Fisheries that allowed monitoring well installation between the dates of March 15th and June 15th.

As stated in the 2Q08 RAPR, the remaining monitoring wells specified in the PRMP were installed during the week of April 7, 2008. The new wells were sampled and results included in the 2Q08 RAPR, which was submitted to NJDEP on August 19, 2008. The data contained in the 2Q08 RAPR, which were used to focus preparation of this RIW, can be used to develop some general conclusions that are summarized as follows:

- Concentrations of dissolved-phase COC's continue to decline in the main LNAPL source reduction area (data from MW-28 and MW-30 well clusters), and these COC's are essentially limited in vertical depth to just below the bottom of the slurry monolith (from 0 to 5 feet directly below the bottom of the monolith).
- Neither BTEX nor DEHP were detected in any of the ditch surface water samples during the second 2008 quarterly monitoring event, although low levels of DEHP has been occasionally detected in previous surface water samples from the ditch receptor.
- Potential remaining source material occurs within a portion of the wetland area, and along the western edges of the ditch.

This RIW takes into account these conclusions, and focuses on the remaining potential sources present in the wetland area and along the receptor portion of the ditch. Focusing our efforts as described more fully below will result in development of a follow-up remediation solution that will prevent potential future discharge of COC's into the river and ditch receptors.

NJDEPs detailed explanation within the NOD followed by LEC responses are provided as follows:

NJDEP Detailed Explanation # 1.) 7:26E-4.4 (h) 3vii: Failure to properly evaluate any surface water body potentially impacted by contaminated groundwater.

Table 5. Although not stated, LE Carpenter appears to have applied New Jersey Surface Water Quality Criteria for **FW-2** surface water for its assessment of ground water impacts to the Rockaway River. This is incorrect. The correct classification is **FW-2-NT(C1)**. This classification applies to the Rockaway River from the point of discharge of Washington Forge Pond to the Route 46 Bridge. The **C1** classification prohibits any detectable site related contamination in surface waters above background due to ground water or other discharge. The River sampling results indicate a xylene "J" value of 1.1 ppb at sampling point **SW-R1**. The 3rd Quarter 2006 River sampling results indicated a di-(2-ethylhexl) phthalate (DEHP) "J" Value of 2.00 ppb at sampling point **SW-R3**. "J" values have also been reported for site related contaminates at other River sampling points for recent sampling events.

LEC must implement measures to prevent discharge of site related contaminants to the Rockaway River above background. For all subsequent sampling rounds, New Jersey Surface Water Quality Criteria classification C-1 shall apply to the sampling results for the River and ditch discharge to the River sampling points **DRC-2** and **SW-D5**.

LEC Response:

As outlined in N.J.A.C. 7:9B [Surface Water Quality Standards], that portion of the Rockaway River directly south and downstream of the LEC site is classified as FW2-TM(C1) [(Dover) Washington Forge Pond outlet downstream to Rt. 46 bridge]. LEC agrees that the Category 1 [C1] classification implements the anti-degradation policies set forth at N.J.A.C. 7:9B-1.5(d), for "protection from measurable changes in water quality characteristics because of their clarity, color, scenic setting, and other characteristics of aesthetic value, exceptional ecological significance, exceptional recreational significance, exceptional water supply significance, or exceptional fisheries resources." Specifically, this portion of the Rockaway River is classified as a C1 water body based on the FW2 trout maintenance [TM] designation as an exceptional fisheries resource. In accordance with N.J.A.C. 7:9B-1.5 (d) 6iii "Category One Waters shall be protected from any measurable changes (including calculable or predicted changes) to the existing water quality. Water quality characteristics that are generally worse than the water quality criteria, except as due to natural conditions, shall be improved to maintain or provide for the designated uses where this can be accomplished without adverse impacts on organisms, communities or ecosystems of concern."

LEC understands that application of FW2 Surface Water Quality Criteria for Toxic Substances is incorrect and that natural or background concentrations apply. In the case of the LEC site, the upstream Washington Forge Pond SW-R5 surface water monitoring location would be considered background. Any future remedy that is an outgrowth from implementation of this RIW will take this issue into account in order to prevent discharge of site related contaminants to the Rockaway River above background concentrations. In addition, future River and ditch discharge surface water sample results will be compared to applicable background concentrations.

NJDEP Detailed Explanation #2.) 7:26-6.3(a): Failure to contain or stabilize contaminants as a first priority, or to prevent contaminant exposure to receptors and to prevent further movement of contaminants through any pathway.

Sampling results for new replacement well MW-30s (for MW-2) indicate significantly higher contaminant levels after source removal than before in old well MW-2. This contamination is likely discharging into the ditch, as indicated by the surface water sampling results. As stated on page 4-1, "These data show that residual groundwater contamination remaining in the source reduction area is migrating into the drainage ditch, which is expected given the direction of groundwater seepage flow shown on Figure 5."

The Department requires LE Carpenter to institute measures to prevent further discharge of ground water contamination into the ditch and Rockaway River. In order for LEC to determine the appropriate remedial measures, it shall submit a remedial investigation workplan that delineates groundwater contamination in the vicinity of MW-30S. In addition, an investigation must be conducted to identify the contaminated source(s) areas that are degrading surface water quality in the ditch and the Rockaway River.

LEC Response:

It is important to note that as a result of the source reduction, no LNAPL free product has been observed within the main excavation area (MW-28 wells) and downgradient of that area (MW-30 wells). In addition, data from the deeper wells at the MW-28 and MW-30 well cluster locations indicate that the residual dissolved groundwater concentrations are limited to only the first five feet below the slurry monolith, whereas the groundwater below this depth is clean. These results are the intended outcome of the source reduction as specified in the NJDEP-approved April 2004 Remedial Action Work Plan for Source Reduction (RAWP). Specifically, the source reduction was designed to remove "as much residual xylene, ethylbenzene and DEHP in the soil (saturated and unsaturated) as is practicable." and *results to date verify the success of the source reduction remediation*.

NJDEP stated that concentrations at monitoring well MW-30s indicate significantly higher constituent of concern (COC) concentrations after the source reduction remedy than in MW-2(R) prior to the source reduction remedy. Figures 2 and 3 present the time-concentration graphs for DEHP and total xylenes at both of these wells. The time frame for the source reduction remedy is also shown on these graphs. It is important to note that comparability of data from MW-30s to data from MW-2(R) is limited because MW-2(R) was only sampled two times, and therefore may not be representative of natural seasonal variability within the aquifer at that location during the pre-source reduction periods of time.

Concentrations of DEHP, a primary COC at the site, at MW-2(R) prior to the source removal (15,000 μ g/L) are slightly lower than the maximum DEHP measured after the source removal at MW-30s (19,000 μ g/L on September 13, 2005). More importantly, however, the DEHP concentration in MW-30s has declined from this peak to concentrations less than 4,000 μ g/L, with 9.6 μ g/L in the latest sampling round on May 8, 2008. As graphically reproduced on Figure 2, this represents a strong downward concentration trend as a direct result of the 2005 source removal, in contrast to the NJDEP suggestion that contaminant concentrations have increased.

Total xylenes did increase prior to the source removal in 2004 at MW-2(R) (49 μ g/L on June 18, 2004 and 26 μ g/L on August 13, 2004) to the results at MW-30s after the source removal (460 μ g/L in former MW-2(R) to 3,900 μ g/L in MW-30s). However, total xylenes are shown to be declining following the initial sample at MW-30S (3,900 μ g/L on June 21, 2006) through the most recent sampling (460 μ g/L on May 8, 2008). The last four of the eight quarterly samples collected from MW-30S have been below the NJDEP groundwater standard for total xylenes (1,000 μ g/L). The explanation for the increase from MW-2(R) to MW-30s may simply be that this represents the typical variability within the groundwater in the vicinity of the former source area. However, the more important observation is that *following the source removal the xylene concentrations continue to decline below the NJDEP standard and has been consistently below the standard for the last four quarters*.

The 2004 RAWP also specified that upon performance of post-remediation monitoring, the results would be outlined in a Focused Feasibility Study (FFS) recommending MNA as a viable alternative to pump and treat (the current ROD remedy) for shallow groundwater. However, residual groundwater contamination, both as pointed out by NJDEP and as discussed in more detail below, show that the predominant remaining issue related to migration of COCs into the ditch and the river is associated with potential residual COC source zones located along the outer edges of the 2005 source

reduction excavation. Implementation of additional remediation as a follow-up to the source reduction within this area will prevent the potential future discharges into the nearby surface water features.

Therefore, this RIW has been prepared to address the post-remediation monitoring results as well as comply with the requirements detailed in the July 19 NOD. Implementation of this RIW will provide data that will be used to develop a remedial action program that when implemented will satisfy the remedial action objectives.

1.2 Objectives

The primary objective of this RIW is to collect sufficient data to determine the appropriate remedial measure(s) that when implemented will prevent potential future discharge of site related contaminants to the Rockaway River and the ditch. Data collected during implementation of this RIW, and presented in a Remedial Investigation Report, will be used to perform a subsequent Focused Feasibility Study (FFS) to select a remedial action that will suffice to replace the current ROD alternative for addressing residual COC's dissolved in groundwater, and that is acceptable to both NJDEP and USEPA.

Data collection objectives at the site, to achieve this primary objective, are to:

- Further characterize and delineate dissolved-phase COCs in groundwater in the vicinity of MW-30S;
- Identify potential, residual source(s) areas of COCs that could result in discharges to the ditch or the Rockaway River;
- Characterize the rate and cause of concentration declines observed in most of the wells on the site;
- Identify potential limitations to the rate of continued concentration declines;
- Determine the time frame in which a no further action, MNA alternative would achieve the remedial action objectives;
- Collect sufficient information to support design of a remedial approach and preparation
 of a Focused Feasibility Study for addressing groundwater discharge to the ditch and/or
 the Rockaway River.

These data collection objectives are based on:

- Historical investigations as summarized in Section 3 of this RIW.
- Previously implemented remedial actions. The source reduction remedial action is summarized in Section 3 of this RIW.
- Existing site conditions as summarized in Section 4 of this RIW.

• The Potential Remaining Source Areas of Concern, as described in Section 5 of this RIW.

1.3 Schedule

A proposed RIW implementation schedule is presented on Figure 4.

Section 2 Roles and Responsibilities

A brief summary of the responsibilities of the project team members is included in this section. The RIW project will be completed by RMT, Inc. of Grand Rapids, Michigan. A comprehensive Project Contact List is presented as **Table 1**.

Section 3 Historical Information

3.1 Remedial Investigation (RI)/Feasibility Study (FS) and the 1994 Record of Decision (ROD)

The initial environmental investigations at the site were performed in response to sampling activities performed by the NJDEP in 1980 and 1981. These activities resulted in LEC entering into an Administrative Consent Order (ACO) in 1982. The site was added to the National Priorities List (Superfund) in 1985. The 1982 ACO was superseded by an ACO in 1986, which required LEC to initiate the remedial investigation and a feasibility study (RI/FS) process.

RI/FS investigations were performed on behalf of LEC by Roy F. Weston, Inc. (WESTON) and Geo-Engineering from 1986 to 1992. In April 1994 NJDEP issued a Superfund ROD for the LEC site. The ROD summarizes the results of the RI/FS, the baseline risk assessment, and outlined feasible remedial alternatives. The selected remedy for the site was termed "Ground Water Treatment with Re-infiltration /Soil Bioremediation – ROD Alternative No. 4" and included the following components:

- 1. Floating product/groundwater extraction system installation and operation
- 2. Remediation via biological treatment of extracted ground water
- 3. Excavation and consolidation of bis (2-ethlyhexyl) phthalate (another name for DEHP) contaminated soils into a soil treatment zone
- 4. Re-infiltration of a portion of treated groundwater (with added oxygen and nutrients) into the unsaturated soil treatment zone via perforated piping to allow *in situ* bioremediation of contaminated soils
- 5. Recirculation of a larger portion of the treated groundwater within the capture zone.
- 6. Remaining treated ground water to be discharged into a deeper aquifer in accordance with groundwater discharge criteria
- 7. Provide vegetative soil cover for the area of the groundwater infiltration system
- 8. Spot excavation and disposal of soils containing Polychlorinated biphenols (PCBs), lead and antimony, where levels exceed the soil cleanup levels in locations other than the east soils area designated as the disposal area
- 9. Excavation of disposal area sludges/fill, which may inhibit in situ treatment
- 10. Environmental use restrictions on property

3.2 Initial Identification of On-Site Impacted-Soil Areas

As outlined in the document entitled *Workplan for Phase I ROD Implementation* (Roy F. Weston, October 1994), a total of eleven (11) "Hot Spots," were identified during the RI/FS process as areas exhibiting either inorganic or organic contaminant concentrations in soil in excess of ROD cleanup criteria. Of the 11 hot spots identified in the RI/FS, eight (8) were located on the eastern half of the site (east of the rails-to-trails path). Four of these [Hot Spots B, C, D, and E or "the waste disposal area" (WDA)] were identified as hotspots associated with inorganic impacted soils. Hot Spots 3, 4, 5 and 6 were associated with soils impacted by organic compounds. As outlined in Table 1-1 of the report entitled *Quarterly Monitoring Report – L. E. Carpenter Site* (Roy F. Weston, April 1995), Hot Spots D, E, 3, 5, and 6 were excavated and closed as part of Phase I Remedial Actions.

3.2.1 Inorganic Hot Spots B & C

RMT outlined a scope of work in the document entitled *Revised Workplan for Delineating and Characterizing Elevated Lead Concentrations in Soil* (RMT, May 2001). The scope of work outlined in this workplan was specifically designed to (1) fully delineate the horizontal and vertical extent of lead concentrations in the soil and groundwater, (2) determine the potential source(s) of the elevated on-site lead concentrations, and (3) provide data necessary to fill data-gaps that may exist in the WESTON human health risk assessment. This scope of work was approved by NJDEP and USEPA in the NJDEP letter dated August 23, 2001, and subsequently implemented on-site between November 5 and 14, 2001. The results of this investigation were outlined in the document entitled *Nature and Extent of Lead in Soils and Groundwater - Volumes I & II* (RMT, March 2002).

The results of the November 2001 investigation showed that site wide elevated lead concentrations are predominantly a result of historical manufacturing operations, and that lead occurred in two major forms within two distinct types of fill material:

- Lead associated with light- to brightly-colored process waste is likely from a release of potential vinyl stabilizer compounds such as lead phthalate or lead stearate (Ref. Section 3.2.2).
- Lead associated with dark-colored forging and mining era fill material is likely from a release of potential vinyl pigmenting compounds, such as lead chromate.

The on-site lead soils that were found to exhibit a concentration of 400 mg/kg (the USEPA residential remedial action goal) or greater were excavated and disposed of off-site as part of the source reduction activities that took place in the first half of 2005 [Ref. to Section 4.1 of the Remedial Action Report (RAR)].

3.2.2 Organic Hot Spot 4

Process waste associated with historical operations conducted in former Building 14 was identified during the November 2001 lead investigation (Ref. Section 3.2.1). The location and extent of the process waste as shown on Figure 12 of the report entitled *Findings and Recommendations Regarding a Conceptual Free-Product Remediation Strategy* (RMT, March 2002) encompasses historic Hot Spot 4. In addition, the discovery of the process waste material at the GPC-15 sample location detailed in the report entitled *Hot Spot B and Hot Spot C Subsurface Lead Investigation* (RMT, August 1999) geographically correlates with the historic Hot Spot 4 location and the location of process waste discovered during the 2001 investigations.

Even though Hot Spot 4 was originally classified in the RI/FS as an organic hot spot, the process waste located in this area on site contains both organic and inorganic constituents. These materials, process waste and surrounding soils were excavated and disposed of off-site as hazardous waste as part of the source reduction project. The excavation and off-site disposal of this material is outlined in Section 4.2 of the Remedial Action Report (RAR).

3.3 2005 Source Reduction

Successful execution of the remedial design outlined in the April 2004 RAWP required the completion of numerous site preparation tasks prior to the initiation of soil excavation activities:

- Numerous monitoring wells, well points, and free product wells (RAWP Table 7) were abandoned in accordance with N.J.A.C. 7:9D-3.1(g)(2) between the dates of November 29 and December 9, 2004. These activities and associated well abandonment forms were documented in the report entitled *Quarterly Monitoring Report* 1st *Quarter* 2005 (RMT, March 2005).
- Vertical delineation of smear zone [AEC C-1] activities took place in November and December 2004 and was documented in the report entitled *Pre-Construction Boring Report* (RMT, January 2005).
- Two existing out-building structures identified as treatment buildings used to house the former pneumatic free product extraction system operated by Roy F. Weston (Weston) until 1996 were demolished, site security measures were implemented, and temporary erosion control measures were installed.

The source reduction remedial action took place between January 1, 2005 and June 30, 2005. During this time, the various areas of environmental concern (AEC) identified in the 2004 RAWP were remedied. The remediation goals for the source reduction included the removal of:

■ all soils impacted by lead with concentrations greater than 400 ppm

- all process-waste impacted soils with concentrations greater than 400 ppm lead and 600 ppm copper
- all PCB-impacted soils with concentrations greater than 2 ppm, and
- as much residual xylene, ethylbenzene and DEHP in the soil (saturated and unsaturated) as was practicable

On-site remedial construction activities sequentially removed and managed each AEC based on differing levels of contaminant impact, waste disposal classification, and superposition of the various layers or contaminated zones. These data were derived from the results of previous lead and free-product investigations, the results of the December 2004 preconstruction boring activities, and the results of the November and December 2004 PCB delineation activities.

AEC removal sequencing was limited by the superposition of the various layers or contaminated zones. Each AEC was remediated following the general removal hierarchy outlined below:

- 1. Lead Impacted Soils AECs A-1, A-2 and A-3 [January and February 2005]
- 2. Process Waste Areas AECs B-1 and B-2 [February and March 2005]
- 3. PCB Impacted Soils AEC PA [March and April 2005]
- 4. Clean Soils [February and March 2005]
- 5. Smear Zone Soils AEC C-1 [March, April, and May 2005]

The AEC remedial actions are described in greater detail in Section 8 of the RAWP.

3.4 Remedial Action Report and Explanation of Significant Difference

Following implementation of the Source Reduction remediation in 2005, a RAR was prepared and submitted to NJDEP and EPA on November 18, 2005. The RAR was reviewed and approved by EPA and NJDEP on September 14, 2007 (Appendix B).

An Explanation of Significant Difference (ESD) was granted for all of the "hot spot" soils on site, including soils contaminated with lead, PCB's, process waste, and LNAPL free-product within the smear-zone associated with the groundwater table. The exceptions listed in the ESD included the MW-19 area, and the component of the ROD which relates to the groundwater portion of the initial ROD remedy. The MW-19 AOC is located in the NW corner of the site property and is not relevant to this RIW because it is currently being addressed as outlined in the September 2007 Remedial Action Selection Report (RASR). The groundwater portion of the initial ROD remedy is addressed in this RIW.

The ESD was attached to EPA's letter to NJDEP dated October 24, 2007 (Appendix B). ESD modifications to the selected remedy are as follows:

- Floating product and associated smear zone soils were excavated and disposed of off-site as
 an alternative to the active removal system selected in the ROD due to the low yield of
 floating product extraction system previously installed;
- 2. Bis (2-ethlyhexyl) phthalate (DEHP) impacted soils were excavated and disposed of off-site instead of being consolidated in to a soil treatment zone;
- 3. No re-infiltration of treated groundwater will be performed for the purpose of treating soil contamination, as all contaminated site soils were excavated to meet cleanup standards and disposed of off-site;
- 4. Following implementation of the source reduction remediation, all disturbed areas were restored to proposed final grades with a vegetative soil cover. The ROD selected a vegetative cover over the area of groundwater infiltration;
- 5. Excavation and off-site disposal of soils containing PCBs and lead were completed to meet the more stringent New Jersey Residential Direct Contact Soil Cleanup Criteria (RDCSCC) (0.39 ppm and 400 ppm, respectively) instead of the Non-Residential Direct Contact Soil Cleanup Criteria (NRDCSCC) (2.0 ppm and 600 ppm, respectively) as required in the ROD;
- 6. All soils above site-established cleanup levels were excavated and disposed of off-site during the source reduction remediation, instead of the excavation of some soils and on-site treatment through flushing of other soils as selected in the ROD;
- 7. Environmental use restrictions on the property as selected in the ROD are no longer needed since RDCSCC were met for PCBs and lead at the site.
- 8. It should be noted that while most of the site soils were excavated to levels below the water table, thereby removing all contaminates, there is a limited area of soils in the southwest corner of the site, called the B-2 area, where soils were excavated to a depth of 2 feet and the excavation was then backfilled with clean fill. Two post-excavation samples collected at the base of this excavation in this area exceeded the NJDEP residential soils cleanup goal for antimony of 14 ppm. The concentrations of antimony collected at the base of the excavation are well below the NJDEP non-residential cleanup goal, and are covered with two feet of clean soil. Based on a review of all post-excavation samples of this limited area, EPA and NJDEP have determined that the concentrations of antimony detected during post-excavation sampling event do not warrant environmental use restrictions on the property. A detailed evaluation of this issue is available for review in the site files.
- 9. Also, it should be noted that this ESD does not address any changes to component 2 of the ROD which relates to the groundwater portion of the remedy. Therefore, this ESD does not address any changes to the groundwater pump and treat system as required by the ROD, The purpose of the pump and treat system as is to address the residual groundwater contamination after the floating product areas have been remediated. The pump and treat

component of the remedy is currently being reevaluated. NJDEP and USEPA review of the groundwater data indicate the potential for Monitored Natural Attenuation (MNA) to be an appropriate groundwater remedy for a portion of the groundwater contamination. In January 2005, LEC began to implement an MNA work plan to collect the required data to determine if MNA will be an effective remedy for this site. NJDEP and EPA will evaluate the results of this ongoing MNA investigation and will determine, in the future, if MNA is the appropriate remedy for this site. In addition, further investigations are ongoing to further evaluate an area of benzene, toluene, ethylbenzene and xylene (BTEX) contamination within the MW-19 area. [NOTE: Although natural attenuation of BTEX constituents has been shown to be strong around the periphery of a stable dissolved phase plume that is not migrating off-site, residual source material was discovered to still exist under the northwestern corner of Building 9, which could provide contaminant mass for this small area for many years to come. Therefore, an alternate accelerated remedy has been proposed in the September 2007 RASR for this area].

3.5 Post Remedial Routine Monitoring Program (PRMP)

3.5.1 PRMP Implementation

Discussions were initiated by LEC and RMT with both NJDEP and USEPA during the fourth quarter of 2005 (4Q05) regarding the development and installation of the post source reduction site monitoring network in accordance with the submitted PRMP. A formal regulatory review and comment letter regarding the PRMP was received by LEC on February 22, 2006. RMT prepared a response to the February 22, 2006 NJDEP comments in Section 1 of the 1Q06 RAPR dated May 9, 2006. NJDEP approved the 1Q06 RAPR including response to the PRMP comments in their letter dated March 30, 2007.

RMT, on behalf of LEC, began installing the PRMP monitoring well network within the source area on June 5, 2006. RMT and LEC submitted the necessary GP-14 permit application to the NJDEP DLUR on August 14, 2006 requesting authorization to install the remaining five monitoring wells (*i.e.*, monitoring devices) in the wetland area located east of the site (Wharton Enterprise property). In February 2007, RMT was notified during follow up conversations regarding approval of the GP-14 application that a modification to the existing Stream Encroachment Permit (1439-04-0001.1 FHA040001 SEP) would be required in order to allow the placement of fill material in the 100-year floodplain. This fill material is required because the remaining five monitoring wells had to be installed through mounds to facilitate screening the shallow water table with a properly constructed well. RMT submitted the requested SEP modification to NJDEP DLUR on March 26, 2007 to avoid further delays.

The GP-14 permit/SEP modification permits were received March 31, 2008. RMT, on behalf of LEC, formally requested a waiver from the requirements of *GP-14 Permit Special Condition No. 1 – Prohibition of construction activities between the dates of March 15 and June 15 to protect the trout stocked water of the Rockaway River* in a letter dated March 18, 2008. Specifically, RMT requested approval to install, construct, and restore the five (5) mounded groundwater monitoring wells as described in the GP-14 permit application dated August 15, 2006 [Revised March 22, 2007 and last revised September 7, 2007] during the week of April 7, 2008. RMT received approval of the waiver in an email from the Bureau of Freshwater Fisheries dated March 25, 2008. Therefore, on April 6, 2008, RMT mobilized to the LEC site to complete the PRMP well network installations. Details of the monitoring well installations and well details can be found in Section 3 of the 2Q08 Remedial Action Progress Report (RAPR).

3.5.2 Routine Monitoring

The 2Q08 monitoring event marks the first time that all of the wells specified in the PRMP have been sampled. The 2Q08 sampling event is the ninth event for the source area monitoring wells installed in June 2006. This period of time since sampling and testing the 2006 wells began was a result of the more than two year period of time it took for the New Jersey DLUR to approve the GP-14 and Stream Encroachment Permit applications.

As outlined in the PRMP, the following monitoring activities are conducted on a quarterly basis:

- Static water level measurements are collected from thirty-nine (39) groundwater monitoring well locations and twelve (12) surface water (Rockaway River and drainage ditch) locations using an electronic water level indicator.
- Grab samples are collected from the five (5) drainage ditch and seven (7) Rockaway
 River surface water sample locations. Surface water samples are analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and DEHP only.
- Low flow sampling is conducted at twenty (20) monitoring wells. Groundwater samples are analyzed for BTEX, DEHP, and MNA parameters (*field*: DO, pH, ORP, conductivity, turbidity, temperature, ferrous iron, alkalinity, and carbon dioxide; *laboratory*: heterotrophic plate count, TSS, TDS, nitrate nitrogen, ammonia nitrogen, total phosphorus, sulfate, methane and dissolved lead).
- Analytical data tables (e.g., field and lab data), a site wide potentiometric surface drawing, various trend charts and drawings are generated as required based on data received throughout the years of monitoring. In addition, text describing procedures, methods, results and recommendations for each sampling event are also generated.

Quarterly monitoring reports (including a HAZSITE electronic data diskette for submittal to NJDEP) are prepared and submitted, as required by the 1986 ACO to both NJDEP and USEPA, on or before the last day of the month following the reportable quarter (*i.e.*, 1Q08 = April 30, 2008).

4.1 Soils and Topography

The Pre and Post source removal site topography are depicted on Figures 5 and 6, respectively. Figure 7 is the existing site conditions map, showing all existing groundwater monitoring wells, surface water staff gauges, ground topography, and other site features. In general, the LEC property is flat to gently sloping. The LEC property is topographically split by the former railroad track bed, currently a recreational trail. Surface drainage on the northwestern side of the trail is to the northeast into the low area around the MW-18 well cluster. Surface drainage on the southeastern side of the recreational trail is predominantly eastwards towards the drainage ditch, but is southwards towards the Rockaway River on the 60-100 foot wide strip along the river.

The distribution of surficial soils at and surrounding the site is shown on Figure 8. Note that a transition into finer-grained soils (Whitman very stony loam) occurs directly east of the former LEC Building 14 and RR spur and can be seen on the section of the USDA soils map reproduced on Figure 8. A detailed summary of soil types found at the LEC facility and their characteristics can be found in Section 2.3 of the RAWP.

4.2 Site Geology

The regional and local geology is detailed in the 2004 RAWP, the March 28, 2003 Abandoned Mines Evaluation report, and in the Weston September 1992 *Final Supplemental Remedial Investigation Addendum for L.E. Carpenter and Company*. This section summarizes geologic information from those reports, as well as from other available sources. This summary focuses on those aspects most critical to the remedial investigation project contained in this RIW.

The LEC site is located in the Dover Quadrangle, within the Highlands Physiographic province. Bedrock in this area consists mainly of Precambrian age metamorphic and igneous rocks arranged in northeastward trending ridges separated by valleys that range between 200-300 feet below the ridge crests. These rocks have been mapped by Sims, Davidson, and Koch (1949), and a portion of their map in the immediate vicinity of the LEC site is reproduced on Figure 8.

The bedrock formations host extensive magnetite deposits that comprise one of the oldest mining regions in the United States (the Dover mining district). The iron ore deposits are denoted on Figure 8 as northeast-trending solid and dashed red lines. These lines represent the strike of the somewhat tabular lathe-shaped ore bodies, or the interception of the ore bodies

with the earth's surface. The ore bodies, along with their host rocks, dip approximately 40+ degrees southeast.

The bedrock deposits are covered by variable thicknesses of unconsolidated soils from glacial (deposited directly by former ice sheets) and alluvial (deposited by glacial melt-waters and post-glacial streams) processes. These deposits have been mapped by Stanford (1989) on the scale of the Wharton 7.5-minute quadrangle (1-inch = 2,000 feet) and part of that map is reproduced herein on Figure 8.

Regionally, Wharton is located near the southernmost extent of the most recent Wisconsinan glaciation event, within a terminal moraine (see inset on Figure 8 labeled "Maximum Extent of Wisconsinan Glaciation"). A terminal moraine is composed of glacial till (a heterogeneous mixture of clay, silt, sand, and gravel) deposited directly from glacial ice at the terminus of the glacier, or various proportions of till and stratified drift. Stratified drift included in terminal moraines would be deposited in ephemeral ponds and puddles between glacier and moraine or within small basins within the moraine itself, and as fans and stream channel fillings mainly on the distal slope of the moraine.

Following the retreat of the Wisconsinan ice-sheet, the ancestral Rockaway River formed as glacial melt-waters drained away from glacial lakes, as shown on the inset in Figure 8. The terminal moraine till deposits shown on the surficial geology map on Figure 8 are colored in bright green (symbol Qlwtm); these deposits are closely associated with the lodgment (basal glacial) till colored in the lighter green color (symbol Qlwt). Two other deposit types mapped on the regional surficial geologic map that are relevant to the LEC site are Rockaway River outwash gravels and more recent post-glacial alluvium consisting of silt and fine sand with minor clay and pebble to cobble gravel.

The processes described above are responsible for the naturally occurring deposits found at the LEC site. Near-surface soils at the LEC site range from artificial fill covering Rockaway River outwash sand and gravel on approximately the western half of the site, and deposits that appear to range from finer-grained post-glacial alluvium and/or till along the eastern half of the area.

4.3 Site Hydrogeology

The hydrogeologic conditions of the site have been presented in the 1990 *Report of Revised Investigation Findings*, L.E. Carpenter & Company, by GeoEngineering, Inc., and in the 1992 Weston report entitled *Final Supplemental Remedial Investigation Addendum for L.E. Carpenter and Company*. More recent data collected after the source removal in 2005 includes well clusters MW-28 through MW-35. Boring logs for these wells are included in Appendix C, with water

level data in Table 2. Groundwater testing results are included in Table 3 (BTEX and DEHP), Table 4 (MNA laboratory analytical data), and Table 5 (field MNA parameters). Surface water quality data are included in Table 6.

Figures 9 and 10 show conceptual cross sections of current geologic conditions at the site, along east-west and north-south transects respectively. The cross sections take into account all historical data and extend through the new PRMP downgradient monitoring locations in the wetland area. In the western portion of the site, the upper stratum is composed largely of sand and gravel outwash, overlain by a thin layer of fill. In the eastern portion of the site, this outwash unit is overlain by relatively low-permeability silt and clay that occurs within the upper 5 to 10 feet, based on the 1992 Weston Supplemental Remedial Investigation Report. Presumably these finer-grained deposits mostly represent alluvium from the Rockaway River, although some may also be a result of post-depositional melting of outwash-entrained blocks of glacial ice. However, later borings for Enhanced Fluid Recovery (EFR) wells and recent exploratory trenching identified a significant amount of sand and gravel in the upper alluvial unit at a number of locations within the free product zone that were previously identified as being silt alluvium. In addition, it now appears that the upper alluvial unit is thinner than previously thought, is quite variable laterally, and includes areas of silty sand as well as silt and clay. The upper alluvial unit of silt, sand, and clay overlies deeper permeable units (up to 170 feet total in thickness) composed of stratified drift of sand and gravel deposits originating from glacial-melt outwash.

The shallow sediments that occur just beneath the surface on the western portion of the site have a hydraulic conductivity of approximately 37 feet/day (Weston, 1992a). The hydraulic conductivity of the upper stratum of silt and clay alluvium that occurs in the eastern portion of the site has not been measured, but is likely on the order of 1 foot/day or less, based on geologic log descriptions. The horizontal hydraulic gradient varies across the site, but it averages approximately 0.0016 ft/ft, based on examination of equipotential maps from GeoEngineering (1990), Weston (1992a), and RMT (2003). Assuming a typical effective porosity of 0.3 (Freeze and Cherry, 1979), the horizontal groundwater seepage velocity is approximately 73 ft/year in the shallow portion of the outwash sand.

Shallow groundwater flow is substantially affected by adjacent surface water bodies. The site-wide shallow water table map (Figure 11) is based on data included in Table 2. This map indicates that groundwater flow direction in the shallow aquifer east of the recreational trail (the former rail spur) is generally toward the east. Washington Forge Pond acts as a constant head boundary that provides the driving head for both shallow and deep groundwater flow. As a result, areas of the site exhibit upward vertical gradients, while the drainage ditch acts as a discharge zone, as does the downstream portion of the Rockaway River. The portion of the

Rockaway River south of and immediately adjacent to the site is often a losing reach, particularly in drought periods when the groundwater levels beneath the site are depressed a few feet and a gradient from the river into the site occurs. As one moves downstream the River oscillates between losing and gaining and the flow regime is often difficult to define.

Shallow groundwater flow is also affected by the presence of the drainage ditch. The drainage ditch acts as a local groundwater "sink," and shallow groundwater flow from a large portion of the site is controlled by the drainage ditch.

The regional groundwater "sink" for this area is the Rockaway River, and it is this feature that causes the strong upward vertical gradients observed for all of the on-site well clusters. Historical water level data for this site confirms the predominant upward vertical gradients across the site.

Historically, shallow groundwater at the southern edge of the LEC site often appears to be recharged directly by the Rockaway River and flows towards the site before turning eastward toward the drainage ditch and the narrow area between the former Air Products property and the Rockaway River known as the Wharton Enterprise property. At other times, flow at the southern edge of the site appears to head east-northeast parallel to the Rockaway River. Shallow groundwater on the Air Products property flows southeast, south, and southwest towards the drainage ditch.

4.4 Groundwater Quality

The well clusters within the central (MW-28 cluster) and downgradient (MW-30 cluster) portions of the source reduction area have 3 wells. The shallow well screens (s wells) are directly below the slurry monolith floor at 10 to 15 ft bgs. The intermediate monitoring wells (wells labeled with an "i") were screened in approximately the next 5 feet below the bottom of the shallow well screen at 15 to 20 ft bgs.

In 2Q08, low levels of dissolved COCs continue to be found in groundwater in the source reduction area interior monitoring wells MW-28s and MW-28i (see Figure 12 and summary of organic results in Table 3). The concentrations of dissolved benzene, ethylbenzene, and xylene appear to be generally decreasing over time in the MW-28 well cluster. In fact, no BTEX constituents are present at levels that exceed current New Jersey Groundwater Quality Standards (NJGWQS). Dissolved DEHP increased at MW-28s during 2Q08, but the overall trend is a decrease in DEHP concentration.

Site COCs also continue to be found dissolved in groundwater from source reduction area downgradient well MW-30s (Figure 12). However, for the past five events, no detectable COCs have been present in samples from wells MW-30i and MW-30d. This indicates that the vertical

extent of site COCs in the vicinity of the MW-30 cluster is limited to only the top five feet or less of the aquifer immediately below the slurry monolith. In addition, DEHP and BTEX concentrations are fluctuating in monitoring well MW-30s, but overall concentrations are generally decreasing (Figures 2 and 3, respectively). Some of the fluctuations show DEHP concentrations above the saturation limit for that constituent. Delineation of the COCs in groundwater in the vicinity of MW-30s is one of the objectives of this RIW.

During 2Q08, groundwater samples collected from all of the wetland area wells, with the exception of MW-34s, had concentrations of DEHP above the higher of the Class IIA NJGWQS and Practical Quantitation Limit (PQL). Groundwater samples collected from MW-31s and MW-32s also contained concentrations of ethylbenzene and total xylenes significantly above the higher of the Class IIA NJGWQS and PQL. In addition, free product was measured in MW-32s. Low concentrations of COCs were found in shallow monitoring wells MW-33s, MW-34s, and MW-35s.

MNA parameters for groundwater are presented in Table 4 (analytical data) and Table 5 (field parameters). These data indicate that the groundwater is strongly anaerobic downgradient of the source removal area as shown by low dissolved oxygen (e.g., DO<1 mg/L¹), negative redox, high ferrous iron concentrations (e.g., >1 mg/L¹), non-detectable nitrate and measurable ammonia-nitrogen, low sulfate concentrations (e.g., <0.5 mg/L¹), and the presence of significant methane concentrations (e.g., >500 µg/L¹). Well MW-25R indicates somewhat less reducing conditions in that the methane concentrations are typically less than 100 µg/L, measurable sulfate and occasionally lower iron concentrations and measurable DO. Redox sensitive parameters at upgradient well MW-27s indicates that, at times, the groundwater is aerobic (i.e., high DO, low iron, "background" sulfate, etc.); however, at other times the upgradient groundwater still has indications of being somewhat reducing.

4.5 Surface Water Quality

4.5.1 Eastern Drainage Channel

As part of the quarterly monitoring events, five (5) points within the eastern drainage channel that separates the adjacent Air Products facility from the LEC site and the adjacent Wharton Enterprises property are sampled for surface water quality (see location on Figure 8). This sampling is conducted at the request of NJDEP as outlined in their letter dated March 23, 2005.

¹ These criteria for anaerobic water are from EPA, 1998. Technical Protocol for Evaluating Natural Attenuation of Chlorinated Solvents in Ground Water. EPA/600/R-98/128

During the 2Q08 sampling event, locations SW-D-1, SW-D-2, SW-D-3, SW-D-4, and SW-D-5 were sampled. COC's have been detected at low levels sporadically in some of the ditch surface water samples, but the level and frequency of these detections appear to be decreasing over time (Table 6).

4.5.2 Rockaway River

In addition to the drainage channel, seven (7) surface water samples from the Rockaway River are also collected (See locations on Figure 7).

During the 2Q08 sampling event, Rockaway River surface water samples SW-R-2 through SW-R-4, SW-R-6, and Washington Forge Pond surface water sample SW-R-5 had no detectable COCs.

Sample SW-R-1 is collected near the river edge adjacent to the location where product sheen had been previously observed in the river (before the source reduction). As discussed in earlier reports, the sheen was discovered in 2004 as a visible coloration on top of quiescent water pooled within the wetland area. DEHP was not detected in the surface water sample from SW-R-1 in 2Q08. However, the sample did contain very low concentrations of ethylbenzene (1.2 μ g/L) and total xylenes (5.9 μ g/L). No product sheen was observed at this location during the 2Q08 event.

Another surface water sample is collected in the ditch near its intersection with the Rockaway River approximately 10 feet upstream in the drainage channel (see location on Figure 7). Based on the groundwater contour elevations and aerial extent of surface water (Figure 11), this location represents the principle discharge point from the ditch/beaver pond into the Rockaway River. Similar to the other river samples collected in 2Q08, the "Ditch-River Confluence" sample DRC-2 had no detectable BTEX and DEHP.

4.6 Wetlands

The locations of "National Wetland Inventory" wetlands near the LEC site are shown on Figure 13. More detailed delineation of wetlands was performed as part of the 2005 source reduction. A portion of the source reduction action included excavation of soil within the wetland areas located along the drainage ditch on the eastern side of the LEC site, and within the off-site Wharton Enterprise property east of the LEC property line. LEC applied for a Freshwater Wetlands/Open Water Fill Permit General Permit No. 4 ~ Hazardous Site Investigation and Cleanup in accordance with N.J.A.C 7:7A-5.4. Delineation of these wetland areas was facilitated via review of historical Letters of Interpretation [LOI] and on-site surveying performed in March 2004 by a wetlands expert [JFNew]. Authorization to proceed with source reduction

remedial activities within the wetland and transition areas was provided in the *Authorization for Freshwater Wetlands Statewide General Permit No. 4 (File No. 1439-04-0001.1 FWW 040001)* ("the GP-4 permit") dated February 25, 2005. Information specific to these wetland delineation activities is presented in the *Freshwater Wetlands General Permit 4 Application* (RMT and JFNew, October 5, 2004), subsequent response to NJDEP DLUR comments on the GP-4 permit application, and the GP-4 permit itself.

4.7 Land Use, Environmentally Sensitive Areas and Sensitive Human Receptors

Figure 14 shows potential environmental and human receptor sensitive areas within an area defined by a 1,000-foot radius from the area of concern boundary. The area of concern is defined as the LEC site, together with the western portion of the Wharton Enterprises area (encompassing the easternmost extent of dissolved-phase groundwater contamination emanating from the site). Sensitive environmental areas within 1,000 feet of the area of concern include the Rockaway River bordering the site to the south and wetland areas located along the drainage ditch on the eastern side of the LEC site, within the off-site Wharton Enterprise property east of the LEC property line, and various wetlands located within 1,000 ft to the north and west of the site. Human receptors within 1,000 feet of the site include the high density, multiple dwelling residential areas located immediately southwest of the site, and the single unit, medium density residential area located north of the site. The nearest public community water supply well is located outside of the 1,000-foot radius area, approximately 3,000 feet to the west (upgradient) from the site boundary. Additional public community water supply wells are located to the southeast, with the closest being approximately 3,500 feet from the site boundary.

5.1 General

As described in Section 3 Historical Information, a large source reduction excavation was conducted to remove LNAPL consisting of DEHP and BTEX. The current distribution of these COCs in the vicinity of the former LNAPL smear-zone area is described in Section 4 Site Setting, and the most recent data is summarized on the 2Q08 groundwater quality map shown on Figure 12.

The areas of concern raised by the NJDEP in their June 19, 2008 letter include the potential for discharge of COCs in groundwater to the ditch and the Rockaway River, specifically in the vicinity of well MW-30s, and potential continuing source area(s) in the groundwater that may be affecting surface water.

Potential remaining COC source(s) that may exist are areas that were not excavated during the 2005 source reduction remediation (especially downgradient edges of slurry-excavation adjacent to the river and ditch). These two areas of concern, groundwater and potential remaining source(s), and the data needed to assess these areas are described in the following subsections.

5.2 Potential Remaining Source(s)

Historic releases of liquids at the site resulted in DEHP/BTEX occurring in the soils and groundwater in both free-product LNAPL and dissolved phases. The 2005 source reduction resulted in the removal of 34,000 tons of contaminated smear zone soils with the associated LNAPL contained in these soils. The area of this removal is shown on Figure 7; the depth of the excavation extended below the zone where LNAPL was observed to be present as outlined on the cross sections in Figures 9 and 10.

Potential remaining source(s) would likely include residual isolated pockets of DEHP/BTEX LNAPL that may be present outside the source reduction area. Current observations that indicate potential remaining source(s) are as follows:

• **Direct Observations** – Based on the description of the current site setting (see Section 4), there is one well that has a small thickness of LNAPL observed during the 2nd quarter 2008 (MW-32s 0.10 ft on May 5, 2008). In addition, some evidence of LNAPL as isolated blebs and pre-well installation free product was observed while drilling MW-35s. However, since

- installation and development LNAPL has not been detected in that well, although DEHP concentrations in groundwater were detected above the solubility limit.
- Indirect Observations There are several wells that have concentrations of DEHP in excess of its single compound solubility in water (0.285 mg/L @ 24°C [http://www.epa.gov/OGWDW/dwh/t-soc/dehp.html]). Wells with DEHP concentrations that are approximately equal to or in excess of solubility indicate there is probably some residual phase or potentially free phase LNAPL within the area of the well. These wells include: MW-30s (although concentrations have declined below solubility limits in 2Q08), MW-31s, and MW-35s. Wells with DEHP concentrations less than 1% of solubility (2.85 μg/L) indicate that no NAPL probably exists. These wells include MW-25(R), MW-27s, MW-29s, MW-33s, and MW-34s and establish the limit beyond which any residual or free phase NAPL probably does not exist.

Based on these two sets of observations, the two areas that may contain remaining source(s) are shown on Figure 15. These areas include a narrow strip of property located between the source removal area and the ditch and an area east of the source removal area between the ditch and the Rockaway River. The strip of property between the source removal area and the ditch is approximately 10 -15 ft wide and potentially 120 ft long.

The potential source area east of the principle source reduction area is somewhat undefined, but the potential limits of this AOC are also shown on Figure 15. This area extends east from the edge of the source reduction area out to potentially well MW-35s but it does not extend to well MW-25R which was shown to be clean with respect to DEHP and BTEX. This potential source area may extend from the edge of the ditch to an area near the Rockaway River. The absence of LNAPL indications at wells MW-33s and MW-34s indicate a southern limit to the area.

5.3 Groundwater

Section 4 (Site Setting) describes the conditions controlling groundwater flow and the distribution of groundwater quality. As described in this RIW and shown on Figure 11, groundwater flow direction from the main source reduction area is toward the east, including flow-paths towards the ditch, wetland area, and to the Rockaway River.

Groundwater within the remaining potential source zone contains the COCs DEHP and BTEX. These COCs extend from beneath the source removal area to both the ditch (MW-30 well cluster) and the Rockaway River (MW-34s with predominantly xylenes and MW-35s with predominantly DEHP; see Figure 12). Some of this contamination is likely a function of easterly groundwater flow that has transported the COCs eastwards from the source reduction area to an unknown point between wells MW-35s and MW-25(R), but most of it may be a function of potential remaining source within the wetland area. As shown on Figure 12, well MW-25(R)

indicates no detectable COCs, which served to define the eastern-most extent of dissolved-phase LNAPL contamination.

5.4 Ditch

The ditch, located north of the LEC property and shown on each of the figures, is considered a receptor of groundwater contaminant discharge. The groundwater remediation standard included in the June 19, 2008 NJDEP letter is to prevent groundwater discharge of site related contaminants to the ditch. Therefore, the groundwater discharging to the ditch is considered an area of concern for the purposes of characterization in this RIW.

5.5 River

The Rockaway River, located south of the LEC property and shown on each of the figures, is considered a potential receptor of groundwater contaminant discharge. The groundwater remediation standard included in the June 19, 2008 NJDEP letter is to prevent groundwater discharge of site related contaminants to the River. Therefore, the groundwater discharging to the Rockaway River is also considered an area of concern.

Section 6 Sampling and Analysis Plan

6.1 General

Data collection objectives (described above in Section 1.2) are summarized as follows:

- Delineate the constituents of concern (COCs) in groundwater in the vicinity of MW-30s;
- Identify potential, residual source(s) areas of COCs to the ditch or the Rockaway River;
- Characterize the rate and cause of concentration declines observed in most of the wells on the site;
- Identify limitations to the rate of continued concentration declines;
- Determine the time frame in which the MNA and ultimately no further action alternatives would achieve the remedial action objective;
- Collect sufficient information to support a Focused Feasibility Study Report for potential groundwater discharge to the ditch and/or the Rockaway River.

Activities needed to fill these data gaps are outlined on Table 7 and described in the following areas of concern. The Quality Assurance Project Plan (QAPP) and the Health and Safety Plan that will control work conducted as part of this RIW are included in Appendix E and Appendix F respectively.

6.2 Remaining Sources Sampling Plan

The data collection objective for the remaining potential source area is to determine the extent of LNAPL in residual or free phase so as to determine the extent and magnitude of a potential remediation system needed to prevent the potential for COCs to discharge to the ditch or river at concentrations above appropriate standards.

The primary method proposed to be used is a Tar-specific Green Optical Screening Tool (TarGOST®) on the end of a geoprobe at locations shown on Figure 15. This tool is capable of continuous logging the presence of free or residual phase DEHP and xylenes. Results from this tool are presented, in real time, as a continuous geophysical log with the magnitude of the response generally proportional to the NAPL saturation (see Appendix E QAPP for specific examples).

A sample of LNAPL from the LEC site was tested by Dakota Technologies, Inc. on the TarGOST® and the ultra violet optical screening (UVOST) tools. Both the TarGOST® and

UVOST tool are shown to be able to detect the NAPL both in liquid form and when mixed in sand. However, Dakota Technologies experience is that other DEHP NAPL has not been detectable with the UVOST tool. Therefore, to be more conservative, the TarGOST® tool is proposed to be used for characterization of NAPL at the LEC site. LEC anticipates that the TarGOST®/geoprobe technology will work in the field. However, the geoprobe penetration depth may be limited because of the presence of large boulders and rocks within some of the near-surface sediments. Therefore, source characterization at those sampling locations may be augmented by the use of a mini-sonic drill rig that can provide soil-core sections continuously every five feet. These continuous cores will be conventionally logged with soil sampling at each boring as described for the Geoprobe soil sampling, to determine the vertical distribution and nature of any residual LNAPL that is present. In those instances, Oil-N-Soil test kits will be used at regularly-spaced intervals to evaluate the nature of residual NAPL (Appendix E).

The TarGOST® probe has a soil conductivity probe built in. Therefore, in addition to the TarGOST® results, the soil conductivity will be logged. This tool will be useful in distinguishing between fine grained and coarse grained soils.

The TarGOST® probe locations shown on Figure 15 are located beyond the extent of the LNAPL source removal (also shown on Figure 15) in the two areas of potentially remaining sources, between the source removal and the edge of the ditch (TG01 and TG02) and the area downgradient of the source removal where LNAPL migration away from the former source area may have occurred and evidence of potential LNAPL still exists (TG03 through TG10). In addition to the proposed locations shown on Figure 15, it may be necessary to conduct additional "step-out" borings using either the mini-sonic or the TarGOST® technology, if we determine that additional samples are needed to adequately characterize soil COC extent based on the real-time field data. Examples of TarGOST® and Oil-N-Soil outputs are provided in the QAPP (Appendix E).

Representative soil samples will be collected at selected locations for soil analysis by field screening with hydrophobic dye and laboratory analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX), DEHP, and grain size analyses. These samples will be collected at locations based on the results of the TarGOST® probes and at locations to quantify the potential distribution of LNAPL.

The first TarGOST® probe would be pushed within 15 ft of well MW-32s, where LNAPL has been detected, to determine whether the TarGOST® detects NAPL at that location. After completing this TarGOST® geoprobe, a second soil sampling geoprobe would be pushed to collect soil samples at depths above, at and below the peak of the TarGOST® response. Samples collected below the peak of the TarGOST® response would be collected by pushing a

larger diameter probe and then advancing the smaller soil sampling geoprobe to avoid cross contamination of the lower sample.

Soil samples will be analyzed in the field for the presence of NAPL using an Oil-N-Soil test kit, as described in Section 4 Site Setting and in the QAPP in Appendix E.

A split sample from each location would be collected for potential BTEX and DEHP analysis. Following completion of the geoprobe survey, 9 representative samples will be submitted for analysis and comparison to the Oil-N-Soil and TarGOST® field methods. These representative samples will be selected based on the Oil-N-Soil and TarGOST® results, but will in general, provide:

- A complete profile at 2 geoprobe locations where NAPL is detected by the field methods, to show results above the NAPL, at the peak NAPL concentration, and below the peak. This is a total of 6 samples for analysis.
- One sample from the peak NAPL concentration at each of 3 other TarGOST® geoprobe locations, for a total of 3 samples.

Two representative soil samples from each permeable soil unit (anticipated to be 4 samples) will also be submitted for total chromium and total organic carbon analyses. Field sampling methods and the laboratory analytical methods for the soil BTEX and DEHP analyses are described in the QAPP included in Appendix E.

6.3 Groundwater Sampling and Characterization Plan

Groundwater sampling events will continue on a quarterly basis that will include sampling from the well proposed herein as well as all of the previously installed PRMP wells. In addition, an enhanced biodegradation pilot study will be conducted to assess the potential viability of the use of biodegradation methods to achieve remedial action objectives.

6.3.1 MW-30s Area

Groundwater monitoring well MW-36s will be installed between MW-30s and MW-31s (see location on Figure 15) to delineate the COCs in groundwater in the vicinity of MW-30s. This additional well will characterize the potential width of potential discharge to the ditch of the COCs identified at well MW-30s. Well MW-36s will be constructed in a manner similar to MW-30s, with its screen across the water table, in accordance with N.J.A.C. 7:9D, and by a licensed New Jersey well driller. Continuous split spoon samples will be collected during drilling using ADTM method DI586-84. The depth of the water table is expected to be at a depth of approximately 5 ft,

depending on the ground surface elevation at the final location. Development of the well will be completed by surging and bailing to yield a non-turbid sample, if practicable.

Well MW-36s will be included in one round of the quarterly groundwater sampling program, analyzing for BTEX, DEHP, and MNA parameters using the routine sampling and analytical methods, as described in the QAPP in Appendix E. In addition, TOC will also be analyzed for one round of sampling.

6.3.2 Hydraulic Conductivity Testing

Hydraulic conductivity tests will be conducted on each of the wells located generally downgradient of the source removal area to help in evaluation of remedial action alternatives. These data would be used to help determine the groundwater flow velocity, flux of COCs and potentially in conceptual design and costing of each alternative. The hydraulic conductivity test will be conducted using a bail-down test method, by removing one or more bailers of water from the well and recoding recovery.

6.3.3 Groundwater COCs Biodegradation Pilot Study

A biodegradation pilot study will be conducted to allow for assessment of the potential viability of the use of biodegradation methods to achieve remedial action objectives. The currently available data is inadequate to determine whether biodegradation of the DEHP is a viable option to be considered for either the short term or the long term and under MNA or enhanced biodegradation methods.

The Pilot Study will consist of installation of 3 air sparge wells in a tight cluster, installation of 3 observation wells, and operation/monitoring of the air sparge and observation wells for a period of 3 months. The air sparge wells will be installed in a triangular pattern spaced 25 ft apart to a depth below the observed COCs in excess of the groundwater standard based on surrounding monitoring well nests. This depth is approximately 15 ft below ground based on data from the MW-30 well cluster where MW-30 is typically below detection limits for DEHP and total xylenes.

The pilot study is proposed to be conducted in an area where there is sufficient thickness of saturated, permeable soils to operate an air sparge pilot study (*e.g.*, at least 3 ft). The location is shown on Figure 15 to be adjacent to MW32S. However, a suitable location will be based on a combination of the existing data and results of the TarGOST® and conductivity survey.

One observation well will be installed in the center of the triangle and the other two wells will be spaced 20 ft and 35 ft, respectively, downgradient of the center of the air sparge wells. The well in the center of the air sparge well cluster is intended to see rapid

and intense response from the air sparge wells and will be used early in the pilot study to determine if aeration of the groundwater results in enhancing biodegradation. The downgradient observation wells will be used early in the pilot study to assess the radius of influence of the air sparge system. Wells will be screened across the water table, typically at a depth of approximately 5 ft.

The pilot study will initially be run without addition of nutrients or supplemental bacteria, to determine if aeration alone will promote biodegradation. Give that the groundwater has been in contact with DEHP for several years, it is anticipated that there has been sufficient time and opportunity for an acclimated bacterial population to have been established, although they may not have flourished because of the lack of adequate dissolved oxygen. Based on monitoring results of the pilot study, addition of nutrients (phosphorous and nitrogen) may be necessary as a small quantity of liquid fertilizer or the addition of specialized bacteria available from specialty bacteria supply firms. These decisions will be made after receiving results of monitoring after a period of 1.5 months.

Monitoring will consist of the following:

- Air sparge wells: Air injection rates and pressures on a continuous logging device. Groundwater samples will be collected from the air sparge wells if no biodegradation is detected at the observation wells. Analysis would be for BTEX, DEHP, and the MNA parameters from routine program.
- Observation wells monitoring groundwater quality will be analyzed as follows:
 - Field parameters DO, pH, ORP, conductivity, turbidity, temperature, ferrous iron, alkalinity, and carbon dioxide.
 - Laboratory parameters BTEX, and DEHP, heterotrophic plate count, TSS, TDS, nitrate nitrogen, ammonia nitrogen, total phosphorus, sulfate, and methane.
 - Frequency twice prior to startup, weekly for 4 weeks upon startup, every other week after 4 weeks.
 - Sampling methods low flow sampling using the same methods as the routine monitoring program.
 - Sample depth at the water table.

6.4 Survey

A survey of each permanent monitoring point will be conducted by a New Jersey licensed surveyor. A permanent water level mark will be etched into the top pf the inner well casing and surveyed to the nearest hundredth of a foot in relation to the permanent on-site datum.

Each sample location will be surveyed horizontally to an accuracy of one-tenth of a second latitude and longitude.

6.5 Supplemental Remedial Investigation Report

A supplemental Remedial Investigation Report (RI Report) will be prepared to present the results of this RIW in accordance with N.J.A.C. 7:26E-4.8 and consistent with the scope of this investigation. This report will utilize the existing RI Report to the extent applicable.

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Table 1 ~ PRINCIPAL PERSONNEL CONTACT INFORMATION L.E. CARPENTER COMPANY (LEC) WHARTON, MORRIS COUNTY, NEW JERSEY, USEPA ID No. NJD00216878

NAME & TITLE	PROJECT RESPONSIBILITY	PROJECT AUTHORITY	COMPANY NAME & ADDRESS	CONTACT INFORMATION
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L.E. Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Elevations

		P	ROFESSIONAL	SURVEY INFO	RMATION (2)	QUARTERLY MEASUREMENT			
		BASELINE LO	OCATION (FT)	ELEV	ATION (FT	. MSL)	II	NFORMAT	TON	
WELL LOCATION	MONITORING DEVICE TYPE	NJ State Plan	e Coordinates				MEAS.	WATER	WATER	
		(Y) North	(X) East	GROUND (6)	OUTER CASING	INNER WELL CASING	DATE	DEPTH	ELEVATION	
GEI-2I	Piezometer	754573.99	470499.76	635.32	637.75	637.60	5-May-08	10.31	627.29	
GEI-2S	Piezometer	754566	470506.18	634.86	637.27	637.07	5-May-08	10.19	626.88	
GEI-3I	Piezometer	754311.79	470453.7	636.96	639.39	639.25	5-May-08	12.47	626.78	
MW-8	Monitoring Well	754099.29	471251.06	627.39	629.96	628.19	5-May-08	2.76	625.43	
MW-9	Monitoring Well	754075.94	471111.03	628.61	631.09	629.58	5-May-08	3.51	626.07	
MW-12S(R)	Monitoring Well	754055.97	471042.34	631.57	634.26	633.73	5-May-08	7.54	626.19	
MW-13S	Monitoring Well	754353.97	471370.04	627.74	630.80	630.63	5-May-08	5.15	625.48	
MW-13S(R)	Monitoring Well	754333.07	471365.71	627.66	630.36	629.99	5-May-08	4.48	625.51	
MW-13I	Monitoring Well	754337.8	471360.31	627.76	630.28	630.06	5-May-08	4.41	625.65	
MW-15S	Monitoring Well	754326.58	470891.83	634.23	636.43	636.17	5-May-08	10.04	626.13	
MW-15I	Monitoring Well	754325.8	470901.47	634.14	636.28	636.06	5-May-08	10.01	626.05	
MW-17	Monitoring Well	754109.68	470759.85	632.35	634.32	634.19	5-May-08	7.89	626.30	
MW-18S	Monitoring Well	754677.95	471117.26	627.62	630.88	630.66	5-May-08	4.98	625.68	
MW-18I	Monitoring Well	754675.11	471106.07	627.75	630.59	630.44	5-May-08	4.35	626.09	
MW-21 (3)	Monitoring Well	754240.97	471645.78	624.57	628.49	628.20	5-May-08	2.92	625.28	
MW-25(R) (3)	Monitoring Well	754201.83	471518.21	624.65	626.77	626.62	5-May-08	2.21	624.41	
MW-27s	Monitoring Well	754253.78	470672.69	635.82	635.78	635.07	5-May-08	8.71	626.36	
MW-28S	Monitoring Well	754243.26	471034.34	628.20	631.28	631.14	5-May-08	5.53	625.61	
MW-28I	Monitoring Well	754242.87	471031.19	628.25	631.20	631.04	5-May-08	5.35	625.69	
MW-29S	Monitoring Well	754411.14	471187.85	629.94	632.83	632.66	5-May-08	7.22	625.44	
MW-30S	Monitoring Well	754281.65	471265.12	624.99	628.24	628.24	5-May-08	2.84	625.40	
MW-30I	Monitoring Well	754286.42	471263.15	625.14	628.15	628.01	5-May-08	2.68	625.33	
MW-30D	Monitoring Well	754290.05	471261.2	625.20	628.22	628.02	5-May-08	2.69	625.33	
SG-D1 ⁽¹⁾	Drainage Channel Staff Gauge	754428.57	471240.37	625.81	-	-	25-Jun-07	NM	NM	
SG-D2 ⁽¹⁾	Drainage Channel Staff Gauge	754285.43	471361.24	626.26	-	-	25-Jun-07	NM	NM	
SG-D3 (1)	Drainage Channel Staff Gauge	754381.47	471548.31	625.83	1	-	25-Jun-07	NM	NM	
SG-R1 (1)	Rockaway River Staff Gauge	754313.99	470408.70	640.92	-	-	11-Sep-06	NM		
SG-R2 (3)	Rockaway River Monitoring Point	754056.10	470946.46	629.41	-	-	5-May-08	2.53	626.88	
SW-R-1 (4)	Rockaway River Monitoring Point	754125.56	471523.00	625.87	-	-	5-May-08	2.45	623.42	
SW-R-2 (4)	Rockaway River Monitoring Point	754112.82	471426.51	626.54	-	-	5-May-08	2.54	624.00	
SW-R-3 (4)	Rockaway River Monitoring Point	754149.30	471368.76	626.25	-	-	5-May-08	1.63	624.62	
SW-R-4 (4)	Rockaway River Monitoring Point	754088.00	471279.58	627.57	-	-	5-May-08	2.30	625.27	
SW-R-5 (4)	Rockaway River Monitoring Point	754314.04	470408.85	640.66	-	-	5-May-08	1.63	639.03	
SW-R-6 (4)	Rockaway River Monitoring Point	754071.52	470697.75	631.68	-	-	5-May-08	NM-damaged		
SW-D-1 (5)	Drainage Channel Staff Gauge	754428.36	471240.17	625.75	-	-	5-May-08	1.70	624.05	
SW-D-2 (5)	Drainage Channel Staff Gauge	754285.35	471361.22	626.07	1	-	5-May-08	2.93	623.14	
SW-D-3 (5)	Drainage Channel Staff Gauge	754381.23	471548.18	625.70	1	-	5-May-08	1.46	624.24	
SW-D-4	Drainage Channel Monitoring Point	754297.19	471292.08	624.93	1	-	5-May-08	0.79	624.14	
SW-D-5	Drainage Channel Monitoring Point	754223.14	471920.10	626.86	-	-	5-May-08	2.82	624.04	
DRC-2	Drainage Channel Monitoring Point	754117.49	471971.58	623.29	-	-	5-May-08	1.90	621.39	

FOOTNOTES

- FOOTNOTES

 (1) Reference elevation measured at the top of a 3.33 ft. Staff gauge. Water depth based on a visual observation of the water level on the Staff gauge.
 (2) Horizontal Datum: New Jersey State Plane Coordinate System NAD 83. Vertical Datum: NAVD 88
 (3) New SG-R2 replaced the old SG-R2 installed in Nov. 1998. Professional survey performed by James M. Stewart, Inc., Philadelphia, PA May 2004. SG-R2 is a chiseled arrow on Iron Beam
 (4) As outlined in the PRMP the six (6) new Rockaway River monitoring points reference survey elevation was shot at the top of a stake installed to each point
 (5) SW-D-1, SW-D-2 and SW-D-3 were resurveyed points at the top of the stake that secures each drainage ditch staff gauge.

 These points were reshot to insure the reference elevation integrity remained for each of the 3 staff gauges as a result of source reduction remedial disturbance.
 (6) Ground reference elevation for SG and SW series gauges and monitoring points is a point specific to each devise (i.e., top of stake, to of gauge, notched point on concrete or iron, etc.)

TABLE 2 CONTINUED

L.E. Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey Quarterly Wetland Area Groundwater Elevations

		PRO	FESSIONAL SU	JRVEY INFOI	RMATION (1)	OUARTERLY MEASUREMENT INFORMATION							
WELL	MONITORING	BASELINE LC	CATION (FT)	ELEVA	ATION (FT.	MSL)		×	OMNIEKE	1 MENOCKEN	ierri irri Oravi	inon		
LOCATION	DEVICE TYPE	NJ State Plan	J State Plane Coordinates			INNER	MEAS.	PRODUCT	WATER	PRODUCT	WATER	PRODUCT	CORRECTED	
		(Y) North	(X) East	GROUND (6)	OUTER CASING	WELL CASING	DATE	DEPTH	DEPTH	ELEVATION	ELEVATION	THICKNESS (FT)	WATER ELEVATION	
MW-31S	Monitoring Well	754241.65	471341.5	627.94	630.00	629.82	5-May-08		4.80		625.02			
MW-32S	Monitoring Well	754207.08	471359.83	628.15	630.33	630.18	5-May-08	5.86	5.96	624.32	624.22	0.10	624.31	
MW-33S	Monitoring Well	754170.51	471311.04	628.85	631.06	630.91	5-May-08	-	5.91		625.00			
MW-34S	Monitoring Well	754178.83	471399.49	628.07	629.97	629.93	5-May-08	-	5.39		624.54			
MW-35S	Monitoring Well	754179.62	471445.17	627.43	629.59	629.19	5-May-08	-	4.65		624.54			

FOOTNOTES
(1) Horizontal Datum: New Jersey State Plane Coordinate System NAD 83. Vertical Datum: NAVD 88
(2) Corrected water level elevations utilize an average specific gravity of 0.9363 (RMT, Inc. product samplig in October 1999)

	ANALYTICAL PARAMETERS											
MONITORING WELLS	SAMPLE DATE	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2- Ethylhexylphthala (DEHP)					
		UNITS	ug/l	ug/l	ug/l	ug/l	ug/l					
		SOLUBILITY LIMIT	1,700,000	152,000	515,000	175,000	334					
		NTITATION LIMIT [PQL]	1	2	1	2	3					
NEW JERSEY GROUNDWATER O			0.2	700	1,000	1,000	2					
	HIGHER	OF NJGWQS AND PQL	1	700	1,000	1,000	3					
MW19												
Dilution factor for BTEX 2000 Dilution factor for BTEX 100	24-Feb-95 14-Jun-95	1 2	< 660 150	1,700 3,400	110,000 140,000	10,000 17,000	NR NS					
Dilution factor 5000 for BTEX & 2 for DEHP; MDL for Benzene												
1000 ug/l	24-Apr-98	2 3	< 1,000	2,850	76,700	14,900	3					
Dilution factor for BTEX 1000 Dilution factor for BTEX 1000	2-Aug-01 6-Jun-02	2	< 95 < 200	3,000 1,000	62,000 30,000	17,000 6,000	6					
Dilution factor for BTEX 100, Toluene 200	20-Nov-03	4	< 20	1,500	40,000	7,400	J 6					
	15-Jun-04	2	< 100	1,400	46,000	6,600	J 4					
Dilution factor for BTEX 100, Toluene 500	10-Aug-04	3	< 20	2,100	56,000	11,000	J 2					
Dilution factor for BTEX 50 Lower Grab Water Sample; Dilution factor for BTEX 5	13-Jan-05 8-Apr-05	1 2	< 10	750 97	18,000 1,300	3,600 530	< 1 J 3					
Upper Grab Water Sample; Dilution factor for Toluene 5	8-Apr-05	2	< 0.2	86.0	410.0	430.0	J 3.0					
Dillution factor for BTEX 200	27-Jul-05	3	< 40	1,100	44,000	6,000	J 2					
Dillution factor for BTEX 100	27-Oct-05	4	< 20	200	10,000	1,200	J 5					
Dillution factor for BTEX 250	28-Feb-06	1	< 50	880	28,000	4,900	J 3					
Dillution factor for BTEX 200 Dillution factor for BTEX 200	20-Jun-06 13-Sep-06	2 3	< 40 < 40	1,600 2,100	53,000 51,000	8,700 11,000	J 3					
Dillution factor for BTEX 200	8-Nov-06	4	< 40	2,200	59,000	11,000	J 2					
Dillution factor for BTEX 500	8-Feb-07	1	< 500	1,900	93,000	9,800	< 1					
Dillution factor for BTEX 50, Toluene 200	27-Jun-07	2	< 50	680	32,000	3,000	< 1					
Dillution factor for BTEX 100, Toluene 500	12-Sep-07	3	< 100	1,500	76,000	7,300	3					
Dilution factor for BTEX 250, DEHP 1.1	4-Dec-07	4	< 250	1,500	49,000	7,500	< 1					
Dillution factor for BEX 100, Toluene 200, DEHP 1.05	20-Feb-08 7-May-08	1 2	< 1.0 < 100	< 1.0 650	< 5.0 26,000	< 3.0 2800	< 1					
		_										
MW19-4												
	12-Mar-98	1	< 0.2	< 0.1	< 0.1	< 0.5	< 1.3					
	2-Aug-01	3	< 0.2	< 0.2	< 0.2	< 0.2	< 0.5					
	6-Jun-02 19-Nov-03	2 4	< 0.22 < 0.2	< 0.18	< 0.24	< 0.20	< 0.50 < 1.0					
	28-Feb-06	1	< 0.2	< 0.2 < 0.2	< 0.2	< 0.6 < 0.6	< 1.0					
	21-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0					
	12-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0					
	12-Sep-06	3duplicate	< 0.2	< 0.2	< 0.2	< 0.6	< 0.9					
	7-Nov-06 7-Feb-07	4	< 0.2 < 1.0	< 0.2 < 1.0	< 0.2 < 5.0	< 0.6 < 3.0	< 1.0 < 1.0					
Dilution factor for DEHP 10	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	17					
	11-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0					
	11-Sep-07	3duplicate	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0					
	4-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0					
	4-Dec-07	4duplicate 1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0					
Dilution factor for DEHP 1.11	19-Feb-08 6-May-08	2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0					
Dilution factor for DEHP 1.11	6-May-08	2 duplicate	< 1.0	< 1.0	< 5.0	< 3.0	< 1.1					
MW19-5												
Dilution factor for BTEX 5000	12-Mar-98	1	< 1,000	1,920	123,000	10,100	42					
Dilution factor for BTEX 1000 Dilution factor for BTEX 500	2-Aug-01 7-Mar-02	3	< 190 < 140	870 300	79,000 10,000	5,200 1,700	1					
Dilution factor for BTEX 5000, for DEHP 20	5-Jun-02	2	< 1,100	1,100	92,000	6,300	< 10					
Dilution factor for BTEX 5000, for DEHP 20	5-Jun-02	2duplicate	< 1,100	1,300	92,000	6,900	< 9					
	19-Nov-03	4	< 0.2	< 0.2	4.3	J 0.9	< 0.9					
	18-Dec-03	4resample	< 0.2	3.7	240.0	24.0	< 0.9					
	16-Jun-04 10-Aug-04	3	< 100 < 200	1,400 2,800	83,000 140,000	7,400 14,000	J 1					
Dilution factor for BTEX 10	13-Jan-05	1	< 2	64	3,100	340	< 1					
Dilution factot for BTEX 200, Lower Grab Water Sample	9-Apr-05	2	< 40	1,000	27,000	5,300	J 1					
Upper Grab Water Sample	9-Apr-05	2	< 0.2	J 0.4	9.5	J 2.3	< 1.0					
Dillution factor for BTEX 500	26-Jul-05	3 4	< 100	2,600	100,000	13,000	< 1					
Dillution factor for BTEX 100	27-Oct-05 28-Feb-06	1	< 0.2 < 20	6.8	140.0 19,000	37.0 1,500	< 1.0 < 1					
Dillution factor for BTEX 20	20-Jun-06	2	< 4	130	4,000	730	< 1					
Dillation labor for BTEX 20		3	< 20	550	25,000	2,800	< 1					
Dillution factor for BTEX 100	13-Sep-06											
Dillution factor for BTEX 100 Dillution factor for BTEX 100	8-Nov-06	4	< 20	410	22,000	2,000	9					
Dillution factor for BTEX 100			< 20 < 500 < 100	2,100 1,700	22,000 98,000 98,000	2,000 10,000 8,200	< 1 < 1					

			ANA	LYTICAL PARAMETERS	I	Т	1
MONITORING WELLS	SAMPLE DATE	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2- Ethylhexylphtha (DEHP)
	J.	UNITS	ug/l	ug/l	ug/l	ug/l	ug/l
		SOLUBILITY LIMIT	1,700,000	152,000	515,000	175,000	334
	PRACTICAL QUAN	ITITATION LIMIT [PQL]	1	2	1	2	3
NEW JERSEY GROUNDWATER Q	UALITY STANDARDS	(NJGWQS) CLASS IIA	0.2	700	1,000	1,000	2
	HIGHER (OF NJGWQS AND PQL	1	700	1,000	1,000	3
Dillution factor for BEX 200, Toluene 50, DEHP 1.1	4-Dec-07	4	< 200	820	4,400	4,200	< 1
	20-Feb-08	1	< 1	8	190	45	< 1
Dillution factor for Toluene 5 [DUP-03]	20-Feb-08	1duplicate 2	< 1 7.2	6 270	200 15,000	34	< 1
Dillution factor for BEX 5, Toluene 100, DEHP 1.05	7-May-08	2	1.2	270	15,000	1,300	< 1
MW19-6							
Dilution factor for BTEX 200	15-Nov-99	4	< 62	94	3,400	500	32
Dilution factor for BTEX 2	1-Aug-01	3	< 0.4	14.0	390.0	47.0	28
	5-Jun-02 18-Nov-03	2 4	< 0.22 < 0.2	1.70	13.00 J 0.3	4.10 < 0.6	2.30 J 6.0
	17-Jun-04	2	< 0.2	J 0.4	1.1	1.2	J 3.0
	10-Aug-04	3	< 0.2	4.6	38.0	18.0	J 4.0
	13-Jan-05	1	< 0.2	4.0	36.0	14.0	J 1.0
Lower Grab Water Sample	9-Apr-05	2	< 0.2	16.0	160.0	64.0	< 1.0
Upper Grab Water Sample	9-Apr-05 26-Jul-05	3	< 0.2	11.0 3.6	74.0 27.0	37.0 14.0	< 1.0 J 2.0
	27-Oct-05	4	< 0.2	5.4	110.0	25.0	< 0.9
	28-Feb-06	1	< 0.2	5.8	65.0	23.0	< 1.0
	20-Jun-06	2	< 0.2	1.7	3.2	5.0	< 1.0
	20-Jun-06	2duplicate	< 0.2	1.7	3.2	4.9	< 1.0
	12-Sep-06 7-Nov-06	3 4	< 0.2	J 0.3 J 0.3	1.0	J 0.9 J 0.6	< 1.0 < 0.9
	7-N0V-06 7-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	11-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	4-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	19-Feb-08	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution for DEHP 1.25	6-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
MW19-7							
Dilution factor for BTEX 50	15-Nov-99	4	< 16	100	51	1,400	< 4
Dilution factor for BTEX 2	1-Aug-01	3	6.7	6.6	13.0	680	< 0.4
Dilution factor for BTEX 5	7-Mar-02	1	3	< 1	< 1	250	2
	5-Jun-02 19-Nov-03	2 4	0.48 4.7	1.60 J 0.4	27.00 J 0.3	27 460	< 0.40 J 1.0
	16-Jun-04	2	J 2.8	130.0	2,100.0	630	< 1.0
	16-Jun-04	2duplicate	J 4	130	2,100	610	< 1
	10-Aug-04	3	2	2	1	20	< 1
Dilution factor for BTEX 2	12-Jan-05	1	6.1	90.0	240.0	760	< 1.0
Lower Grab Water Sample; Dilution factor for BTEX 25	12-Jan-05 7-Apr-05	1duplicate 2	2.9 J 9.5	45.0 210.0	120.0 2,700	380 1,400	< 1.0 < 1.0
Upper Water Grab Sample; Dilution factor for BTEX 10	7-Apr-05	2	J 13	370	5,600	2,300	< 1.0
Lower Grab Water Sample	27-Jul-05	3	2.2	< 0.2	J 0.2	J 1.7	< 0.9
Upper Grad Water Sample	27-Jul-05	3	1.5	< 0.2	J 0.5	J 2.4	< 1.0
Dilution factor for BTEX 200	27-Oct-05		J 62		16,000	3,600	< 1
		4		710			
Dilution factor for Total Xylenes 5	28-Feb-06	1	7.5	4.9	J 0.3	870	< 1.0
Dilution factor for Total Xylenes 5 Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06	1 1duplicate	7.5 7.5	4.9 5.0	J 0.3 J 0.3	840	< 0.9
·	28-Feb-06	1	7.5	4.9	J 0.3		
Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06 20-Jun-06	1 1 duplicate 2	7.5 7.5 6.5	4.9 5.0 19.0	J 0.3 J 0.3 J 0.6	840 550	< 0.9 < 1.0
Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07	1 1duplicate 2 3 4	7.5 7.5 6.5 4.9 2.6 2.6	4.9 5.0 19.0 33.0 < 0.2 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0	840 550 440 26 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0
Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07	1 1duplicate 2 3 4 1 1duplicate	7.5 7.5 6.5 4.9 2.6 2.6 2.6	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0
Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07	1 1duplicate 2 3 4 1 1duplicate	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes 5	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07	1 1duplicate 2 3 4 1 1duplicate	7.5 7.5 6.5 4.9 2.6 2.6 2.6	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07	1 1duplicate 2 3 4 1 1duplicate 2 3 3 4 3 4 3 4 3 4 3 4 4 3 4 4 3 4	7.5 7.5 6.5 4.9 2.6 2.6 2.6 2.10 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07	1 1duplicate 2 3 4 1 1duplicate 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.0 < 1.1
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.10 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 3.0 5.6	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.1
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 0.2	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 3.0 < 3.0 < 3.0 < 3.0	< 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.1 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.10 < 1.0 < 1.0 < 0.2 < 1.0 < 0.2 < 0.2 < 0.2	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 < 3.5 < 3.0 < 3.0	< 0.9 < 1.0 < 1.0 < 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08 21-Jun-06 12-Sep-06 7-Nov-06	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2 2 3 4	7.5 7.5 6.5 4.9 2.6 2.6 2.6 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.10 < 1.0 < 0.10 < 0.10 < 0.2 < 0.2 < 0.2 < 0.2	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 < 3.0 < 5.6 < 0.6 < 0.6 < 0.6	< 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08 21-Jun-06 12-Sep-06 7-Nov-06	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2 2 3 4 4 4 4duplicate	7.5 7.5 6.5 4.9 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 0.2 < 0.2 < 0.2 < 0.2 < 0.2 < 0.2	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 < 3.0 < 3.6 < 0.6 < 0.6 < 0.6 < 0.6	<pre>< 0.9 < 1.0 < 1.1 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0</pre>
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08 21-Jun-06 12-Sep-06 7-Nov-06 6-Feb-07	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2 2 3 4	7.5 7.5 6.5 4.9 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 2.0 < 1.0 < 3.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 36 5.6 < 0.6 < 0.6 < 0.6 < 0.6 < 3.0	< 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08 21-Jun-06 12-Sep-06 7-Nov-06	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7.5 7.5 6.5 4.9 2.6 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 2.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 < 3.0 < 6 < 0.6 < 0.6 < 0.6 < 0.6 < 0.6 < 3.0 < 0.6 <	< 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0
Dilution factor for Total Xylenes S Dilution factor for Total Xylenes S Dilution for DEHP 1.1 Dillution for DEHP 1.05	28-Feb-06 28-Feb-06 20-Jun-06 12-Sep-06 8-Nov-06 7-Feb-07 7-Feb-07 27-Jun-07 11-Sep-07 5-Dec-07 19-Feb-08 7-May-08 21-Jun-06 12-Sep-06 7-Nov-06 7-Nov-06 6-Feb-07 26-Jun-07	1 1duplicate 2 3 4 1 1duplicate 2 3 4 1 2 3 4 4 1 2 4 4 4duplicate 1 2	7.5 7.5 6.5 4.9 2.6 2.6 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	4.9 5.0 19.0 33.0 < 0.2 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 2.0 < 1.0 < 3.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	J 0.3 J 0.3 J 0.6 J 0.3 < 0.2 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0	840 550 440 26 < 3.0 < 3.0 23 < 3.0 < 3.0 36 5.6 < 0.6 < 0.6 < 0.6 < 0.6 < 3.0	< 0.9 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.1 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0

			ANA	LYTICAL PARAMETERS			
MONITORING WELLS	SAMPLE DATE	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2- Ethylhexylphthalate (DEHP)
Л	l	UNITS	ug/l	ug/l	ug/l	ug/l	ug/l
		SOLUBILITY LIMIT	1,700,000	152,000	515,000	175,000	334
	PRACTICAL QUAN	ITITATION LIMIT [PQL]	1	2	1	2	3
NEW JERSEY GROUNDWATER			0.2	700	1,000	1,000	2
		OF NJGWQS AND PQL	1	700	1,000	1,000	3
	19-Feb-08				•	· ·	
Dillution for DEHP 1.11	6-May-08	1 2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0 < 1.1
Sindion of Seria	o may oo	2	V 1.0	1.0	۷ 0.0	1 0.0	
GEI-2S							
	24-Feb-95	1	< 8.2	46.0	1,500	380.0	7.6
	25-Mar-98	1	NS	NS	NS	NS	B 2.5
	6-Jun-02	2	1.2	2.6	16.0	5.1	2.4
	18-Dec-03	4	< 0.2	< 0.2	J 0.4	< 0.6	< 1.0
	11-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution for DEHP 1.18	6-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
MW-25R							
	21-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	21-Jun-06	2duplicate	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	13-Sep-06	3	< 0.2	< 0.2	J 0.5	< 0.6	J 1.0
	7-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	8-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	26-Jun-07	2duplicate	< 1.0	< 1.0	< 5.0	< 3.0	1.6
	11-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution factor for DEHP is 1.3	6-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.3
Dillution for DEHP 1.29	19-Feb-08 6-May-08	1 2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0 < 1.3
Dillution for DEAP 1.29	0-iviay-00	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.3
MW-27s							
	22-Jun-06	2	J 0.6	3.7	3.9	14	J 3.0
	11-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	J 2.0
	7-Nov-06 7-Feb-07	1	< 0.2	< 0.2	< 0.2	< 0.6	J 1.0 < 1.0
	26-Jun-07	2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0
	11-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	1.2
Dillution factor for DEHP is 1.4	4-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.4
Dillution factor for DEHP is 1.18	19-Feb-08	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.2
Dillution factor for DEHP is 1.18	7-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.2
MAN OO-							
MW-28s Dilution factor for BTEX 5	21-Jun-06	2	J 1.6	560.0	< 1.0	1,400	100
Dilution factor for Xylene is 5, DEHP is 10	13-Sep-06	3	J 0.2	210.0	< 0.2	450	570
Dilution factor for Xylene is 5, DEHP is 10	13-Sep-06	3duplicate	J 0.3	220.0	< 0.2	470	550
Dilution factor for DEHP 10	7-Nov-06	4	< 0.2	92.0	< 0.2	180	250
Dillution factor for DEHP is 20	7-Feb-07	1	< 1.0	70.0	< 5.0	150	260
Dillution factor for DEHP is 20	7-Feb-07 27-Jun-07	1duplicate 2	< 1.0 < 1.0	58.0 30.0	< 5.0 < 5.0	130 56	250 28
Dillution factor for DEHP is 5	12-Sep-07	3	< 1.0	17.0	< 5.0	42	49
Dillution for DEHP is 1.2	6-Dec-07	4	< 1.0	32.0	< 5.0	96	14
Dillution for DEHP is 20	20-Feb-08	1	< 1.0	14.0	< 5.0	36	39
Dillution for DEHP is 11.1	7-May-08	2	< 1.0	2.7	< 5.0	6.6	160
MW-28i							
Dilution factor for BTEX 5	22-Jun-06	2	< 1.0	480.0	< 1.0	1,300	270
Dillution factor for Xylene and DEHP is 5	13-Sep-06 7-Nov-06	3 4	< 0.2 < 0.2	72.0 10.0	J 0.6 < 0.2	520 14	180 90
Dillution factor for DEHP is 10	7-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	76
	27-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	3.9
	12-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	21
Dillution for DEHP is 1.3	6-Dec-07 20-Feb-08	1	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	1.4 31
Dillution for DEHP is 5 Dillution for DEHP is 1.11	7-May-08	2	< 1.0	< 1.0	< 5.0 < 5.0	< 3.0	28
MW-29s							
IVI V V - 233	22-Jun-06	2	< 0.2	J 0.2	< 0.2	J 0.6	J 1.0
	14-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	J 1.0
	9-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	31
	7-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
		9	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	27-Jun-07	2			- F.C	- 20	- 1.0
Deillution for DEHP 1.2	27-Jun-07 11-Sep-07 5-Dec-07	3 4	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0 < 1.2

			ANAL	YTICAL PARAMETERS			
MONITORING WELLS	SAMPLE DATE	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2- Ethylhexylphthalate (DEHP)
		UNITS	ug/l	ug/l	ug/l	ug/l	ug/l
		SOLUBILITY LIMIT	1,700,000	152,000	515,000	175,000	334
	PRACTICAL QUAI	NTITATION LIMIT [PQL]	1	2	1	2	3
NEW JERSEY GROUNDWATER			0.2	700	1,000	1,000	2
NEW JERSET GROUNDWATER					•	· ·	
		OF NJGWQS AND PQL	1	700	1,000	1,000	3
Dillution factor for DEHP 1.05 [DUP-02] Dillution factor for DEHP 1.18	19-Feb-08 7-May-08	1duplicate 2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0 < 1.2
MW-30s							
14144-303	21-Jun-06	2	< 1.0	1,200	J 1.3	3,900	740
Dilution factor for BTEX 20, DEHP is 500	13-Sep-06	3	< 4.0	1,200	46.0	5,100	19,000
Dilution factor for BTEX 5, DEHP is 100	•	4	< 1.0	540	< 1.0	2,600	2,500
Bildion lactor for BTEX 3, BETT 13 100	7-Feb-07	1	NS - frozen	NS - frozen	NS - frozen	NS - frozen	NS - frozen
Dilution factor for BTEX 5, DEHP is 2000	26-Jun-07	2	2.1	300	< 25	1,200	13,000
Dilution factor for DEHP is 50	_	3	< 1.0	< 1.0	< 5.0	< 3.0	880
Dilution factor for DEHP is 200	12-Sep-07	3duplicate	< 1.0	< 1.0	< 5.0	< 3.0	1,700
Dillution factor for DEHP is12, BTEX is 5	·	4	1.5	34.0	110	260	200
Dillution factor for DEHP is 111, BTEX is 5		1	< 5.0	110	< 25	480	3,800
Dillution factor for Total Xylene is 5, DEHP is 1.25		2	< 1.0	100	< 5.0	460	9.6
	2, 00	_			. 2.0		
MW-30i	04 1 00	0	100	20	4.4	470	120
	21-Jun-06	2	J 0.3	38	1.4	170	J 2.0
	13-Sep-06	3	< 0.2	1.5	< 0.2	4.9	19
	8-Nov-06	4	< 0.2	J 0.2	< 0.2	< 0.6	J 1.0
	8-Nov-06	4duplicate	< 0.2	J 0.2	< 0.2	< 0.6	< 1.0
	7-Feb-07	1	NS - frozen	NS - frozen	NS - frozen	NS - frozen	NS - frozen
	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	12-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	1.3
Dillution factor for DEHP 1.2	6-Dec-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.2
Dillution factor for DEHP 1.05		2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution factor for DEHP 1.05 Dillution factor for DEHP 1.18	7-May-08 7-May-08	2 2duplicate	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0 < 5.0	< 3.0 < 3.0	< 1.0 < 1.2
	-,						
MW-30d							
	21-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	J 3.0
	14-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	J 9.0
	8-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	< 0.9
	7-Feb-07	1	NS - frozen	NS - frozen	NS - frozen	NS - frozen	NS - frozen
	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	12-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution factor for DEHP 1.1	4-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.1
Dillution factor for DEHP 1.1	4-Dec-07	4duplicate	< 1.0	< 1.0	7.7	< 3.0	< 1.1
Dillution factor for DEHP 1.05		1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Dillution factor for DEHP 1.05	7-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
MW-31s							
Dillution factor for BTEX 500, DEHP 83.5	8-May-08	2	< 500	5,500	< 2,500	27,000	310
					,	,,,,,,	
MW-32s							
Dillution factor for BTEX 200, DEHP 121000	8-May-08	2	< 200	16,000	< 1,000	75,000	370,000
MW-33s							
Dillution factor for DEHP 1.25	8-May-08	2	4	6.6	< 5.0	27	16
MW-34s							
Dillution factor for Ethylbenzene and Total Xylenes 5 and for DEHF 1.33		2	1.3	230	< 5.0	1,200	3.0
MW-35s	•						
		_					
Dillution factor for Ethylbenzene and Total Xylenes 500, DEHP 57	6-May-08	2	1.3	230	< 5.0	1,200	490
Atmospheric Blank	13-Jan-05	1	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	8-Apr-05	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
		3			< 0.2		
	26-Jul-05		< 0.2	< 0.2		< 0.6	< 1.0
	27-Oct-05	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	28-Feb-06	1	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	20-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	12-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
ļ							
	7-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	7-Nov-06 8-Feb-07		< 0.2	< 0.2	< 0.2 .I 1 9	< 0.6	< 1.0
	8-Feb-07	1	< 1.0	< 1.0	J 1.9	< 3.0	< 1.0

			ANA	LYTICAL PARAMETERS			
MONITORING WELLS	SAMPLE DATE	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2- Ethylhexylphthalate (DEHP)
		UNITS	ug/l	ug/l	ug/l	ug/l	ug/l
		SOLUBILITY LIMIT	1,700,000	152,000	515,000	175,000	ug/l 334
	DDACTICAL OLIAN		1	2	1	2	3
		NTITATION LIMIT [PQL]					
NEW JERSEY GROUNDWATER			0.2	700	1,000	1,000	2
		OF NJGWQS AND PQL	1	700	1,000	1,000	3
	5-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
ATM-01	20-Feb-08	1 2	< 1.0 < 1.0	< 1.0 < 1.0	< 5.0	< 3.0 < 3.0	< 1.0 < 1.1
ATM-01, Dillution factor for DEHP 1.08	6-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.1
Rinsate Blank	14-Jan-05	1	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
Timouro Diami	9-Apr-05	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	27-Jul-05	3	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	27-Oct-05	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	28-Feb-06	1	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	21-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	22-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	13-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	14-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	9-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	9-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	< 1.0
	8-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	8-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	27-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	27-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	10-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	12-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	12-Sep-07	3	< 1.0	< 1.0	< 5.0	< 3.0	1.1
	6-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	2.7
	6-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
RB-02	20-Feb-08	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
RB-03	20-Feb-08	1	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
	5-May-08	2	< 1.0	< 1.0	< 5.0	< 3.0	< 1.0
Trip Blank	13-Jan-05	1	< 0.2	< 0.2	< 0.2	< 0.6	NA
	9-Apr-05	2	< 0.2	< 0.2	< 0.2	< 0.6	NA
	27-Jul-05	3	< 0.2	< 0.2	< 0.2	< 0.6	NA
	27-Oct-05	4	< 0.2	< 0.2	< 0.2	< 0.6	NA
	28-Feb-06	1	< 0.2	< 0.2	< 0.2	< 0.6	NA
	20-Jun-06	2	< 0.2	< 0.2	< 0.2	< 0.6	NA
	12-Sep-06	3	< 0.2	J 0.2	< 0.2	< 0.6	NA
	13-Sep-06	3	< 0.2	< 0.2	< 0.2	< 0.6	NA
	6-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	NA
	7-Nov-06	4	< 0.2	< 0.2	< 0.2	< 0.6	NA
	7-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	NA
	8-Feb-07	1	< 1.0	< 1.0	< 5.0	< 3.0	NA
	27-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	NA
	26-Jun-07	2	< 1.0	< 1.0	< 5.0	< 3.0	NA
	4-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	NA
	5-Dec-07	4	< 1.0	< 1.0	< 5.0	< 3.0	NA
	18-Feb-08	1	< 1.0	< 1.0	< 5.0	< 3.0	NA

LEGEND

ug/L = micrograms per liter

NJGWQS = New Jersey Groundwater Quality Standards

ROD: Record of Decision

NA = Not Applicable

NS = Not Sampled

duplicate = Duplicate sample

Concentration exceeds NJGWQS

B: Analyte also detected in blank

- (1) Low flow sampling initiated 1st quarter 2002
- (2) GEI series wells are piezometers installed by Weston
- (3) GEI series wells, MW-19-3, and MW-19-4 are not sampled under revised groundwater monitoring program effective 1Q05.

1.2

J: Estimated value. Value is greater than or equal to the Method Detection Limit (MDL) and less than the Limit of Quantitation (LOQ)

L.E.Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Analytical Data

Well ID	Sampling Event	Heterotrophic Plate Count	Alkalinity to pH 4.5	TSS	TDS	Nitrate Nitrogen	Ammonia Nitrogen	Phosphorus (total)	Sulfate ⁽¹⁾	Methane	Dissolved Lead
	UNITS	cfu/ml	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	ug/l	mg/l
NEW JERSEY GROUNDWATER QI CLASS IIA	JALIIY STANDARDS	NCS		NCS	500	NCS	NCS	NCS	250	NCS	.005 ⁽²⁾
MW-19	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	80	207	30	589	ND	ND	0.054	3.6 J	150	NS
	3Q04	630	268	30.9	553	ND	ND	0.12	1.7 J	230	NS
	1Q05	350	241	17.2	347	0.22	ND	ND	7.4	230	NS
	2Q05 ^L 2Q05 ^U	390	NS	10.8 J	413	2.8	ND	ND	33.3	3.0 J	NS NS
	3Q05	1,400 3	NS NS	15 67	455 1,070	3 0	ND 1.3	ND ND	30 6	2.0 J 33	NS NS
	4Q05	120	NS	23	620	1	0.88	ND	37	19	NS
	1Q06	25	NS	36	559	ND	ND	ND	3.3 J	140	NS
	2Q06	56	NS	44	460	ND	0.43 J	ND	3.2 J	95	ND
Dilution factor for Methane 5	3Q06	60	NS	13	435	ND	0.43 J	ND	5	310	ND
Dilution factor for Methane 100	4Q06 1Q07	20 140	NS	16 7	411 340	ND ND	ND ND	0 ND	2.9 J ND	1,700 540	ND ND
	2Q07	180		20	1,100	ND	0.62	ND ND	ND	380	ND
	3Q07	1,200		23	710	ND	0.76	0	ND	300	ND
	4Q07	FS		30	500	ND	0.64	0	ND	680	ND
	1Q08	150		4	190	2	ND	ND	25	ND	ND
Dilution factor for Dissolved Lead 5	2Q08	1,900		26	1,200	ND	0.52	ND	ND	650	ND
MW-19-1	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	100	162	ND	725	1.4	ND	ND ND	32.4	ND	NS
	3Q04	49	184	3.2 J	928	3.9	ND	ND	35.3	ND	NS
	1Q05	43	152	ND	404	2.1	ND	ND	27.9	ND	NS
	2Q05 ^L	410	NS	16.4	1440	2.9	ND	ND	34.1	ND	NS
	2Q05 ^U	350	NS	3.2 J	1430	2.8	ND	ND	32.9	ND	NS
Dilution factor for Nitrate 2	3Q05 4Q05	53 240	NS NS	9.2 J 12.4	1140 659	4.1 4.6	ND ND	ND ND	39 44.2	ND ND	NS NS
Dilution factor for Nitrate 2	4Q05	240	N5	12.4	659	4.6	ND	ND	44.2	ND	NS.
MW-19-2	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	10	335	6.0 J	704	ND	ND	ND	33.6	1600	NS
	3Q04	87	176	6.0 J	916	0.87	ND	ND	23.9	280	NS
	1Q05	110	395	5.2 J	568	0.093 J	0.13 J	ND	69.4	26	NS
	2Q05 ^L	160	ND	11.6 J	780	0.62	0.17 J	ND	29.6	ND	NS
	2Q05 ^U	150	ND	ND 221	750	0.64	ND 0.40 I	ND ND	29.3	ND 120	NS
	3Q05 4Q05	8 220	NS NS	3.2 J ND	976 864	0.78	0.12 J ND	ND ND	27.2 60.3	120 35	NS NS
	4Q05D	92	NS	ND	908	0.76	ND	ND ND	62.1	49	NS
	. 4,000					3.0					
MW-19-4	1Q06	12	NS	ND	730	2.4	ND	ND	37.4	ND	NS
	2Q06	520	NS	8.4 J	774	2.8	ND	ND	45.8	ND	ND
Dilution factor for Nitrate 5	3Q06	85	NS	ND	740	4.8	ND	ND	50.9	ND ND	ND
Dilution factor for Nitrate 5	3Q06D 4Q06	92 29	NS NS	ND ND	733 529	4.9 3	ND ND	ND ND	50.1 47.1	ND ND	ND ND
	1Q07	54	INO	3	340	1.7	ND	ND	37	ND	ND
	2Q07	110		1.4	1100	1.7	ND	ND	29	ND	ND
	3Q07	160		1.2	660	1.8	ND	ND	40	ND	ND
	3Q07D	160		ND	660	1.8	ND	ND	40	ND	ND
	4Q07	FS		1.3	710	2.6	ND	ND	38	ND	ND
	4Q07D 1Q08	FS 270		ND 1.2	730 790	2.6 1.8	ND ND	ND ND	38 24	ND ND	ND ND
	2Q08	100		2.1	860	1.1	ND	ND ND	32	ND ND	ND
DUP-02	2Q08D	80		2.1	870	1.1	ND	ND	32	ND	ND
MW-19-5	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	NS 180	NS	NS 44	NS 043	NS 0.00 I	NS	NS	NS 45.7	NS 2400	NS
	3Q04 1Q05	180 380	228 126	14 3.6 J	942 174	0.06 J 0.49	ND ND	ND ND	15.7 15.8	2100 34	NS NS
	2Q05 ^L	3000	NS	3.6 J	177	ND	ND	ND	12	380	NS
	2Q05 ^U	100	NS	3.6 J	141	0.43	ND	ND	8.7	ND	NS
	3Q05	69	NS	6.8 J	463	ND	ND	ND	7.7	1700	NS
	4Q05	58	NS	ND	144	0.38	ND	ND	12.8	3.8 J	NS
	1Q06	12	NS	ND	287	0.97 J	ND	ND	11.2	290	NS
Dilution factor for Mother - 40	2Q06	22	NS	9.2 J	190	0.19	ND	ND ND	14.2	150	ND
Dilution factor for Methane 10 Dilution factor for Methane 10	3Q06 4Q06	30 620	NS NS	ND ND	275 236	0.12 0.1	ND ND	ND ND	10.2 10.9	700 640	ND ND
Silation Identification Identificati	1Q07	240	110	7	340	ND	0.51	ND ND	ND	500	0.011
	2Q07	91		18	350	ND	0.13	ND	ND	570	ND
Dilution factor for Methane 4	3Q07	110		7.8	360	ND	ND	ND	ND	840	ND
	4Q07	FS		5.1	240	0.13	0.14	0.12	7.8	370	ND
	1Q08	380		1.9	120	0.16	ND	ND	7.2	ND	ND
	1Q08D 2Q08	170 560	1	1.8 3.3	120 370	0.15 0.15	ND ND	ND ND	7.2 13	ND 340	ND ND
	2400	300	†	5.5	310	0.10	שאו	IND	10	J -1 U	טאו
MW-19-6	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
-	2Q04	35	151	10.4 J	1670	1.6	ND	ND	37.3	140	NS
	3Q04	110	178	18.8	1240	1.1	ND	0.062	38.3	140	NS
	1Q05	82	204	11.2 J	544	1.7	ND	ND	44	130	NS
	2Q05 ^L	23	NS	18	1180	1.3	0.29 J	ND	33.5	44	NS

L.E.Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Analytical Data

Well ID	Sampling Event	Heterotrophic Plate Count	Alkalinity to pH 4.5	TSS	TDS	Nitrate Nitrogen	Ammonia Nitrogen	Phosphorus (total)	Sulfate ⁽¹⁾	Methane	Dissolved Lead
NEW JERSEY GROUNDWATER Q	UNITS	cfu/ml	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	ug/l	mg/l
CLASS IIA	UALIT STANDARDS	NCS		NCS	500	NCS	NCS	NCS	250	NCS	.005 ⁽²⁾
	2Q05 ^U	160	NS	ND	1190	1	ND	ND	32.7	96	NS
	3Q05	90	NS	40.8	1520	1.1	ND	ND	35	38	NS
	4Q05	43	NS	10.8 J	940	3.5	ND	ND	47.8	43	NS
	1Q06 2Q06	14 14	NS NS	4.4 J ND	634 802	1.8	ND ND	ND ND	36.6 38.3	50 44	NS ND
	2Q06D	15	NS	ND	790	2	ND	ND ND	37.7	45	ND
	3Q06	75	NS	4.4 J	682	2.6	ND	ND	37.1	32	ND
	4Q06	240	NS	ND	574	2.3	ND	ND	38.3	31	ND
	1Q07	62		5.3	490	2.4	ND	ND	34	21	ND
	2Q07 3Q07	70 100		8.7 2.6	1900 820	2.9 2	ND ND	ND ND	48 40	230 68	ND ND
	4Q07	FS		3.2	710	2.3	ND	ND ND	36	87	ND
	1Q08	120		2.6	650	1.1	ND	ND	28	78	ND
	2Q08	22		2.9	1,200	1.9	ND	ND	32	27	ND
	1001	110	110	110	NO	110	110	110	110	110	
MW-19-7	1Q04 2Q04	NS 110	NS 142	NS 6.8 J	NS 2110	NS 0.21	NS ND	NS ND	NS 47.2	NS 5200	NS NS
	2Q04 2Q04D	88	152	9.2 J	2040	0.21	0.15 J	ND ND	37.3	5400	NS
	3Q04	2000	175	4.4 J	1920	1.5	ND	ND	64.4	2400	NS
Dilution factor for Methane 250	1Q05	75	200	6.0 J	774	3.2	ND	ND	29.1	10000	NS
Dilution factor for Methane 250	1Q05D	77	202	7.2 J	754	3.2	ND	ND	30.5	11000	NS
	2Q05 ^L	32	NS	54	472	ND	0.50 J	0.45	ND	13000	NS
	2Q05 ^U 3Q05 ^L	41 17	NS NC	48 45.6	481	ND ND	0.35 J ND	0.32	ND 19.2	10000 2900	NS NS
	3Q05 ^U	17 17	NS NS	31.6	1450 1280	0.22	0.29 J	0.3 0.1	19.2 25.7	1600	NS NS
Dilution factor for Methane 250	4Q05	16	NS	32	926	0.16	0.29 3	0.23	8.9	7700	NS
	1Q06	14	NS	33.2	621	ND	ND	0.3	2.2 J	10000	NS
	1Q06D	10	NS	36.8	628	ND	ND	0.3	1.6 J	10000	NS
Dilution factor for Methane 200	2Q06	68	NS	16.8	655	0.87	ND	0.16	12.9	11000	ND
Dilution factor for Methane 100 Dilution factor for Methane 100	3Q06 4Q06	79 600	NS NS	9.2 J 4.4 J	799 568	2.1 3.4	ND ND	0.15 ND	15.1 31.3	8600 5600	ND ND
Dilution factor for Methane 4	1Q07	38	INO	18	420	0.59	ND	0.31	11	1200	ND
Dilution factor for Methane 5	1Q07D	40		19	440	0.69	ND	0.31	12	1300	ND
	2Q07	130		4.4	610	0.25	ND	ND	12	530	ND
	3Q07	890		1.8	590	0.39	ND 0.00	ND	16	120	ND
	4Q07 1Q08	FS 180		2.2 6.7	1200 1600	2.6 3.2	0.23 ND	ND ND	21 24	170 300	ND ND
	2Q08	52		6.8	1100	0.24	0.12	ND ND	17	430	ND
		-				-	-				
MW-19-8	2Q04	NS 45	NS 440	NS	NS 4400	NS	NS	NS 0.45	NS 00.0	NS 70	NS
	2Q04 3Q04	45 15	143 152	14.4 7.2 J	1120 573	ND ND	ND 0.24 J	0.15 0.12	22.8 11.5	79 790	NS NS
Dilution factor for Methane 5	1Q05	91	142	25.2	1150	ND ND	ND	0.12	16.3	510	NS
	2Q05	270	NS	20	796	ND	ND	ND	23.7	5.3	NS
	3Q05	ND	NS	8.8 J	876	0.33	0.26 J	ND	20.3	74	NS
	4Q05	210	NS	4.4 J	926	0.88	ND	ND	24.6	24	NS
MW-19-9D	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
11111-13-35	2Q04	210	211	6.0 J	621	0.14	0.33 J	ND	18.2	1300	NS
	3Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1Q05	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q05	NS	NS NC	NS	NS	NS	NS	NS NS	NS NC	NS	NS
	3Q05 4Q05	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	79,00	110	110	.,,,	110	110	110	1,0	110	.,,	1,5
MW-19-10	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	34	109	6.8 J	563	ND	ND	ND	18	2.6 J	NS
	3Q04	18 22	98	10.4 J	908	ND	ND 0.24 J	ND ND	19.2	3.3 J 2.9 J	NS
	3Q04D 1Q05	22	97.8 127	10.8 J 5.2 J	890 625	ND ND	0.24 J ND	ND ND	17.9 16.9	2.9 J 74	NS NS
	2Q05 ^L	170	NS	32.4	653	ND	ND	ND	18.1	48	NS
	2Q05 ^U	93	NS	32	691	ND	0.12 J	ND	18.3	48	NS
	3Q05	26	NS	10.4 J	560	ND	ND	ND	16	ND	NS
	4Q05	56	NS	17.2	654	ND	ND	ND	15.3	3.2 J	NS
BRW 40 44	4005	040	205	40'	/7E^	0.0	ND	ND	CE C	0.0	NC
MW-19-11	1Q05 2Q05 ^L	940 NS	205 NS	4.8 J 64	4750 731	2.2 ND	ND 0.42 J	ND ND	65.6 18	9.9 930	NS NS
	2Q05 2Q05 ^U	14	NS NS	27.2	740	ND ND	0.42 J ND	ND ND	17.2	1200	NS
	3Q05	63	NS	106	555	ND	ND	0.11	21.5	26	NS
Dilution factor for Methane 10	4Q05	80	NS	15.2	854	ND	0.32 J	ND	25.5	440	NS
MW-19-12	2Q06	4000	NS NC	11.2 J	548	0.048 J	ND	ND	15.1	4.8 J	ND
Dilution factor for Methane 5	3Q06 4Q06	170 2	NS NS	6.4 J 4.4 J	822 716	0.36 0.22	ND ND	ND ND	22.9 21.3	170 130	ND ND
	4Q06 4Q06D	2	NS NS	ND	718	0.22	ND ND	ND ND	21.8	130	ND ND
	1Q07	4		5.5	400	0.56	0.12	ND	20	ND	ND
	2Q07	55		ND	240	0.93	ND	ND	13	ND	ND
	2Q07D	8	1	ND	270	0.93	ND	ND	13	ND	ND

L.E.Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Analytical Data

Well ID	Sampling Event	Heterotrophic Plate Count	Alkalinity to pH 4.5	TSS	TDS	Nitrate Nitrogen	Ammonia Nitrogen	Phosphorus (total)	Sulfate ⁽¹⁾	Methane	Dissolved Lead
NEW JERSEY GROUNDWATER Q	UNITS	cfu/ml	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	ug/l	mg/l
CLASS IIA	OALIT STANDARDS	NCS		NCS	500	NCS	NCS	NCS	250	NCS	.005 ⁽²⁾
	3Q07	73		ND	290	0.89	ND	ND	13	ND	ND
	4Q07	FS		3	260	0.9	ND	ND	11	ND	ND
	1Q08	9		ND	160	0.84	ND	ND	5.7	ND	ND
	2Q08	ND		1.1	220	1	ND	ND	10	ND	ND
MW-25R	2Q06	1100	NS	18.8	340	ND	0.24 J	ND	2.9 J	140	ND
	3Q06	>5700	NS	279	329	ND	0.24 J	0.14	3.3 J	30	ND
	4Q06	1000	NS	16.8	331	ND	ND	ND	6.2	25	ND
	1Q07	240		49	300	ND	0.12	ND	ND	29	ND
	2Q07 2Q07D	>5700 >5700		100 100	340 350	ND ND	0.15 0.11	ND ND	5.9 6.4	33 32	ND ND
	3Q07	>5700		100	260	ND	ND	ND	14	ND	ND
	4Q07	FS		490	380	ND	0.41	0.43	10	ND	ND
	1Q08	>5700		140	360	ND	0.13	0.17	5.4	55	ND
	2Q08	>5700		200	330	ND	0.15	0.23	ND	130	ND
MW-27s	2Q06	NR	NS	5180	630	ND	0.26 J	4.8	43.3	20	ND
IVIVV-275	3Q06	>5700	NS	3850	798	ND	ND	1.4	108	3.7 J	ND
	4Q06	>5700	NS	166	753	0.16	ND	0.82	116	2.3 J	ND
	1Q07	>5700		580	650	ND	ND	0.19	91	ND	ND
	2Q07	>5700		48	640	ND	ND	3.5	97	ND	ND
	3Q07	270		150	630	ND 0.40	ND 0.45	0.12	84	ND	ND
	4Q07	FS >5700	 	260 850	620 530	0.16	0.45 ND	ND 0.74	87 78	22 ND	ND ND
	1Q08 2Q08	>5700 >5700		770	530 490	0.65 0.19	ND ND	0.74	78 67	ND ND	ND ND
	2400	Z3100		110	730	0.10	140	0.91	01	טאו	יאט
MW-28s	2Q06	6	NS	35.2	350	ND	0.35 J	0.25	2.6 J	3100	ND
Dilution factor for Methane 200	3Q06	1,300	NS	22	460	ND	0.26 J	0.37	ND	3,200	ND
Dilution factor for Methane 200	3Q06D	1,500	NS	22	468	ND	ND	0.37	1.7J	3,100	ND
Dilution factor for Methane 100	4Q06	1 100	NS	25	347	ND	ND	0.43	2.0 J	4,400	ND
	1Q07 1Q07D	460 230		180 93	350 360	ND ND	ND ND	0.42 0.43	ND ND	170 810	ND 0.0051
Dilution factor for Methane 10		78		49	400	ND	0.14	0.43	ND	1,600	ND
Dilution factor for Methane 4	3Q07	ND		50	350	ND	ND	0.34	ND	1,100	ND
Dillution for Methane is 40	4Q07	320		42	330	ND	0.19	0.38	ND	1,900	ND
	1Q08	80		31	250	ND	0.14	0.36	ND	570	ND
Dilution for Methane is 10	2Q08	11		44	360	ND	0.19	ND	ND	1,400	ND
MW-28i											
Dilution factor for Methane 10	2Q06	290	NS	28	367	0.047 J	ND	0.22	2.2 J	1900	ND
Dilution factor for Methane 100	3Q06	>5,700	NS	42.8	338	ND	ND	0.19	3.5 J	1500	ND
Dilution factor for Methane 100	4Q06	440	NS	15.6	335	ND	ND	0.22	3.0 J	1500	ND
	1Q07	110		34	380	0.1	0.2	0.35	ND	410	ND
Dilution factor for Methane 4	2Q07 3Q07	24 37		23 37	330 300	ND ND	0.27 0.28	0.29 0.27	ND ND	710 560	ND ND
	4Q07	160		34	360	ND ND	0.28	0.64	5.1	370	ND ND
	1Q08	ND		25	290	ND	0.47	0.29	ND	170	ND
Dilution factor for Methane 10		17		38	560	ND	0.31	0.23	ND	870	ND
MW-29s	2Q06	250	NS	58.8	504	ND	11.9	0.45	4.0 J	1200	ND
Dilution factor for Methane 250 Dilution factor for Methane 100	3Q06 4Q06	>5700	NS NS	54 35.6	546	ND ND	9.9	0.32 0.29	1.9 J 3.9 J	5000 5200	ND ND
Dilution factor for infetriarie 100	1Q07	190 30	INO	41	510	0.14	8.3 7.5	0.29	ND	450	0.0084
Dilution factor for Methane 4		150		56	490	ND	8.3	0.29	ND	1000	ND
Dilution factor for Methane 10		1900		54	520	ND	8.1	0.4	ND	2500	ND
Dillution for Methane 10		FS		66	500	ND	9.3	0.44	ND	3100	0.014
Dillution for Lead 5 Dillution for Lead 5		93 120		60 38	510 510	ND ND	7.5 7.6	0.34 0.35	ND ND	2000 1800	ND ND
Dilution for Methane 10		65		40	490	ND ND	8.2	0.35	ND ND	2100	ND ND
Bildion for Modificine To	2000			70	400	IND	0.2	0.0	ND	2100	140
MW-30s	2Q06	2200	NS	75.6	348	ND	0.86	0.17	5.2	3800	ND
Dilution factor for Methane 200		>5700	NS	132	457	ND	0.89	0.32	ND	2500	ND
Dilution factor for Methane 100		>5700	NS	147	448	ND	1.1	0.24	5.5	6500	ND
Dilution factor for Methane 10 Dilution factor for Methane 4		>5700 >5700	 	650 220	350 440	ND ND	0.94	1.6 0.34	ND ND	1800 1700	ND ND
Dilution factor for Methane 4 Dilution factor for Methane 4	3Q07 3Q07D	>5700 >5700		180	440	ND ND	1.1	0.34	ND ND	1500	ND ND
Dilution factor for Methane 10		>5700		120	520	ND	1.3	0.22	ND	1900	ND
Dilution factor for Methane 4		1,100		2,300	410	ND	0.97	1.2	ND	1,300	ND
Dilution factor for Methane 10	2Q08	>5700		36	320	ND	0.93	0.26	ND	1,700	ND
MW-30i	2Q06	>5700	NS	18.8	369	ND	1.8	0.15	8.2	1100	ND
Dilution factor for Methane 100		>5700 290	NS NS	41.6	414	ND ND	0.83	0.15	8.2 3.2 J	1200	ND ND
Dilution factor for Methane 50		40	NS	17.2	456	ND	0.89	0.24	11.1	930	ND
Dilution factor for Methane 50	4Q06D	43	NS	41.2	478	ND	ND	0.23	11.1	930	ND
Dilution factor for Methane 4	2Q07	36		34	300	ND	0.8	0.31	ND	680	ND
	2007	ND		41	430	ND	1	0.33	ND	97	ND
	3Q07		1	00	EC.	j	4 -	0 1-			j
	4Q07	470		69 33	530	ND ND	1.1	0.45	ND ND	ND 370	ND ND
				69 33 27	530 410 540	ND ND ND	1.1 1.2 1	0.45 0.34 ND	ND ND ND	ND 370 510	ND ND ND

L.E.Carpenter and Company (LEC), Borough of Wharton, Morris County, New Jersey **Quarterly Groundwater Monitoring MNA Analytical Data**

Well ID	Sampling Event	Heterotrophic Plate Count	Alkalinity to pH 4.5	TSS	TDS	Nitrate Nitrogen	Ammonia Nitrogen	Phosphorus (total)	Sulfate ⁽¹⁾	Methane	Dissolved Lead
	UNITS	cfu/ml	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	ug/l	mg/l
NEW JERSEY GROUNDWATER Q CLASS IIA	UALITY STANDARDS	NCS		NCS	500	NCS	NCS	NCS	250	NCS	.005 ⁽²⁾
MW-30d	2Q06	2800	NS NS	11.6	248	ND 0.043 J	0.30 J ND	ND ND	9.7 10.6	45 5.3	ND ND
	3Q06 4Q06	>5700 47	NS NS	6.4 J 5.6 J	288 375	0.043 J ND	ND ND	ND ND	12.5	22	ND ND
	2Q07	130	INO	13	240	ND	0.11	ND	10	77	ND
	3Q07	78		9	260	ND	0.16	ND	11	ND	ND
	4Q07	FS		20	300	ND	0.24	0.11	11	ND	ND
	4Q07D	FS		20	270	ND	0.19	0.28	11	ND	ND
	1Q08	790		8	300	ND	0.12	ND	9.4	47	ND
	2Q08	420		12	370	ND	0.27	ND	5.3	140	ND
MW-31s											
Dilution factor for Ammonia and	2022	5700		400	0.40	0.40		0.00		0000	
Methane 10	2Q08	>5700		460	810	0.12	22	0.68	44	3000	ND
MW-32s											
Dilution factor for Methane 10	2Q08	>5700		NS	3400	ND	2	14	8.6	4800	ND
MW-33s											
Dilution factor for Methane 10	2Q08	>5700		220	310	ND	5	0.17	8	2800	0.011
MW-34s	2022	5700		110	400	N.D.		ND	- 10	0700	N.D.
Dilution factor for Methane 10	2Q08	>5700		NS	490	ND	ND	ND	12	3700	ND
MW-35s											
Dilution factor for Methane is 10	2Q08	>5700		2100	570	ND	1.8	ND	13	3900	ND
GEI-2S	3Q07	66		8.0	460	2.2	ND	ND	25	490	ND
	2Q08	57		6.7	650	1.9	ND	ND	34	ND	ND
Atmospheric Blank	1Q05	> 5700	ND	ND	ND	ND	ND	ND	ND	ND	NS
	4Q05	5	NS	ND	10.0 J	ND	ND	ND	0.30 J	ND	NS
	1Q06	2	NS	ND	ND	ND	ND	ND	ND	ND	NS
	2Q06	38	NS	ND	ND	ND	ND	ND	1.5 J	ND	ND*
	3Q06	ND	NS	ND	ND	ND	ND	ND	ND	ND	ND*
	4Q06	ND	NS	ND	ND	ND	ND	ND	ND	ND	ND*
	1Q07	1		ND	ND	ND	ND	ND	ND	22	ND*
	2Q07	ND		ND	19 ND	ND	ND	ND	ND	ND	ND*
	3Q07	ND		ND	ND	ND	ND 0.40	ND	ND	ND	ND*
	4Q07 1Q08	ND ND		ND ND	ND ND	ND ND	0.16 0.16	ND ND	ND ND	ND ND	ND* ND*
	2Q08	ND		ND	ND	ND	ND	ND ND	ND	ND	0.0051*
	2000	IND		110	110	IND	IND	ND	ND	110	0.0001
Rinsate Blank	1Q05	36	ND	ND	ND	ND	ND	ND	ND	ND	NS
	3Q05	ND	NS	ND	ND	ND	ND	ND	ND	ND	NS
	4Q05	ND	NS	ND	ND	ND	ND	ND	ND	ND	NS
	1Q06	ND	NS	ND	ND	ND	ND	ND	ND	ND	NS
	2Q06	120	NS	ND	ND	ND ND	ND ND	ND	ND	ND ND	ND*
	2Q06 3Q06	250 45	NS NS	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND* ND*
	3Q06 3Q06	45 84	NS NS	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND*
	4Q06	56	NS	ND ND	ND	ND	ND ND	ND ND	ND	ND	ND*
	1Q07	ND	140	ND	ND	ND	ND ND	ND ND	ND	ND	ND*
	1Q07	ND		ND	ND	ND	ND	ND	ND	ND	ND*
	2Q07	1		ND	2.5	ND	ND	ND	ND	ND	ND*
	2Q07	2		ND	ND	ND	ND	ND	ND	ND	ND*
	3Q07	ND		ND	ND	ND	ND	ND	ND	ND	ND*
	3Q07	ND ND		ND	ND	ND	ND	ND	ND	ND	ND*
	4Q07	ND	1	ND	ND	ND	ND	ND	ND	ND	ND*
	4Q07	ND ND	-	ND ND	11 ND	0.17 ND	ND ND	ND ND	ND ND	ND	ND*
			1	ND	ND	ND	ND	ND		ND	ND*
	1Q08		1	ND	ק	ΝD	ND	0.45	NID	NID	
	1Q08	ND		ND ND	ND ND	ND ND	ND ND	0.15 ND	ND ND	ND ND	ND*
				ND ND ND	ND ND ND	ND ND ND	ND ND ND	0.15 ND ND	ND ND ND	ND ND ND	ND*

Notes:

As mentioned in January 13, 2005 letter, only the MW-19 Hotspot wells will be sampled for MNA parameters due to the implementation of Source Reduction on the L.E. Carpenter property effective 1Q05.

(1) Sulfate results reported through 4Q06 have a dilution factor of 5, except for blank samples or unless otherwise noted. Starting 1Q07, there is no dilution factor for sulfate unless noted otherwise.

- (2) NJ CLASS IIA GWQC, NJ SWQC [FW2] and PQL are for Total Lead

1.2

NCS: No Criteria Specified by NJDEP

NS = Not Sampled

FS= Samples frozen in transit to lab.

ND = Not Detected

^L Lower Grab Sample

Upper Grab Sample

Concentration exceeds NJGWQS
* Total Lead

L.E.Carpenter and Company, Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Field Data

Well ID	Event	DO (mg/L)	pН	ORP (mV)	Conductivity (uS/cm)	Turbidity (NTU)	Temperature (°C)	Ferrous Iron (ppm)	Alkalinity (ppm)	CO2 (mg/L)
MW-19	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	10.97	7.23	24	890	2	13.94	NM	160	70
	3Q04	0.1	7.62	-10	1179	2	16.18	<10	200	95
	1Q05	0.2	7.67	100	590	5	11.82	9	241 ⁽¹⁾	121
	2Q05 ^L	1	7.84	NM	734	10	8.6	0.3	30	<10
	2Q05 ^U	1	7.69	NM 105	760	10	8.46	0.4	29	<10 60
	3Q05 4Q05	1 5.34	7.03 6.47	185 87	1920 1005	9 4	15.86 15.01	>10 >10	110 110	18
	1Q06	3.53	6.59	-50	978	13	8.72	>10	11	>100
	2Q06	4.92	7.66	-43	905	9	13.98	>10	225	60
	3Q06	0.34	7.08	-24	761	5	16.2	18	100	90
	4Q06	0.08	6.53	-76.7	579	7	15.36	>10	275	70
	1Q07 2Q07	0.15 0.05	6.59 6.69	-90.3 -56	444 1640	5 2.5	10.38 13.7	20 >20	250 100	35 120
	3Q07	0.03	6.59	-94	1201	2.3	17.05	>20	200	80
	4Q07	0.2	6.36	5	865	5.1	12.54	>20	225	40
	1Q08	0.6	6.4	111.7	214.2	5	8.55	0.1	40	14
	2Q08	0.22	6.12	68.4	1,068	6.66	10.55	>10	125	130
MW-19-1	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
IVIVV-13-1	2Q04	13.9	7.22	180	1373	10	13.9	NM	125	17
	3Q04	1	7.50	80	1910	10	18.49	0.2	90	28
	1Q05	1	7.80	213	676	10	11.49	0	152 ⁽¹⁾	30
	2Q05 ^L	0.8	7.60	NM	2540	22	9.15	0.2	75	<10
	2Q05 ^U	1	7.67	NM	2540	10	8.5	0.1	90	<10
	3Q05	1	7.22	208	2260	20	15.23	0.1	100	10
	4Q05	6.54	7.06	291	1149	36	16.70	0.1	45	<10
MW-19-2	1Q04	NC	NS	NC	NS	NC	NS	NC	NC	NC
IVIVV-19-2	2Q04	NS 4.45	7.30	NS 83	1199	NS 6	13.97	NS NM	NS 210	NS 60
	3Q04	5	7.45	59	1830	9	16.97	2	130	15.5
	1Q05	1	7.30	249	825	10	11.02	0	395 ⁽¹⁾	63
	2Q05 ^L	0.8	7.80	NM	1312	29	7.76	0.1	100	<10
	2Q05 ^U	0.8	7.76	NM	1316	10	8.00	0.1	100	10
	3Q05	1	7.59	204	1980	3	14.87	1	100	10
	4Q05	4.75	6.79	290	1442	1	16.50	0.2	105	15.5
MW-19-4	1Q06	7.62	7.53	-64	1351	14	5.61	0.6	12	>50
IVIVV-19-4	2Q06	6.53	7.74	116	1442	22	13.93	0.2	100	>50 17
	3Q06	2.93	7.43	92	1335	9	18.68	0	10	19
	4Q06	4.03	7.69	172	886	10	16.67	0	150	22
	1Q07	2.01	6.95	105	418	17	11.71	0	125	11
	2Q07	0.8	6.74	-1	1800	7.8	14.59	0.1	75	16
	3Q07 4Q07	0.4 0.6	7.16 7.57	45 216	1187 1385	10 6	17.68 12.58	0.05 0	125 50	26 20
	1Q08	4	7.02	73.1	938.5	9	7.98	0	100	13
	2Q08	4.13	6.52	113	987	8.33	11.22	0.1	100	15
MW-19-5	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	10.16	7.02	41 87	1550	<u>4</u> 19	12.89	NM	130 150	70 60
	3Q04 1Q05	1 1	7.26 7.94	226	1740	19 9	16.3 10.59	0	150 126 ⁽¹⁾	63
	2Q05 ^L	1 1	7.94	NM	269 2640	10	10.59	0	45	16
	2Q05 ^U	0.8	7.94	NM	2100	38	6.96	0	45	10.5
	3Q05	0.8	7.44	184	920	2	15.15	>10	100	35
	4Q05	1.84	6.27	217	216	10	15.15	0.1	30	11
	1Q06	3.35	6.35	249	512	3	8.17	0	12	>100
	2Q06	6.79	7.50	36	327	5	14.4	0.3	90	27
	3Q06 4Q06	2.87 6.3	7.45 7.55	143 184	406 347	10 6	16.38 14.49	0.4	100 145	22 32
	1Q07	0.16	6.53	14.2	347	4	10.08	1	175	16
	2Q07	0.10	7.04	-36	539	6.8	14	>20	190	70
	3Q07	0.1	7.09	36	530	5	16.18	1	160	65
	4Q07	1.6	6.17	45	311	3.6	12.59	0.4	130	30
	1Q08	1.83	6.28	108.1	125.5	12	6.14	0.1	35	15
	2Q08	1.48	5.99	6	371	10	10.06	0.2	100	40
MW-19-6	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	5.48	6.86	56	2640	10	15.24	NM	80	33
	3Q04	1	7.43	83	2490	4	16.61	0.4	125	20
	1Q05	1	7.73	241	867	12	11.79	0	204 ⁽¹⁾	41
	2Q05 ^L	1	7.50	NM	1870	27	10.64	0.1	75	15
	2Q05 ^U	1	7.48	NM	1790	2	9.89	1	80	20
	3Q05	1 5 20	7.28	191	3030	36	15.2	0.4	70	20
	4Q05 1Q06	5.39 3.71	5.86 6.60	307 237	1550 1116	9 4	14.76 9.93	0	80 12	10.5 >100
		J.1 I	0.00	201	1110		შ.შა	J		
	2Q06	6.61	7.53	35	1520	5	13.51	0.2	125	23

L.E.Carpenter and Company, Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Field Data

Well ID	Event	DO (mg/L)	pН	ORP (mV)	Conductivity (uS/cm)	Turbidity (NTU)	Temperature (°C)	Ferrous Iron (ppm)	Alkalinity (ppm)	CO2 (mg/L)
	4Q06	4.7	7.47	207	941	8	15.45	0	70	40
	1Q07	1.16	6.82	69.5	602	8	11.38	0.2	90	16
	2Q07	1	6.69	-35	2720	5.6	14.36	0.1	140	50
	3Q07 4Q07	0.8	7.16 7.44	12 51.4	1458 1283	5.9	17.3 12.92	0.6 0.3	160 25	42 17
	1Q08	1	6.52	91.2	854.4	6	10.71	0.4	100	20
	2Q08	3.69	6.71	119.4	1,205	2.4	11.83	0.6	110	35
MW-19-7	1Q04	NS 5.00	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04 3Q04	5.89 1	6.82 6.92	48 113	380 4040	6 2	14.34 16.77	NM 1	95 75	90 70
	1Q05	0.6	7.16	281	1388	1	11.34	3	200 ⁽¹⁾	63
	2Q05 ^L	0.05	7.82	102	938	25	11.7	15	160	36
	2Q05 ^U	1	7.80	NM	961	49	11.22	15	200	29
	3Q05 ^L	0.8	7.03	90	2670	17	14.76	>10	95	0.8
	3Q05 ^U	1	7.02	185	2460	5	16.02	>10	70	35
	4Q05	1.58	5.98	-44	1434	14	14.85	>10	11	30
	1Q06	1.86	6.20	43	1130	14	10.81	>10	>100	>100
	2Q06	3.87	7.41	-33	1284	9	13.28	>10	170	70
	3Q06 4Q06	0.6 0.44	7.28	33 204	1254	10 7	15.8	9	200 185	50 70
	4Q06 1Q07	0.44	7.47 6.80	-84.3	970 518	6	15.23 11.52	9	185 175	23
	2Q07	0	6.98	36	1397	4.5	15.68	2	100	38
	3Q07	0.2	7.05	181	1016	5	17.48	0.2	120	38
	4Q07	0.6	6.48	74.2	2126	5.3	12.7	0.2	70	30
	1Q08	1	6.21	105.4	2023	10	9.48	0.3	45	27
	2Q08	0.24	6.42	0.5	1,892	9.13	11.31	1.5	130	22.5
MW-19-8	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
11111 100	2Q04	3.98	6.9	-24	2010	10	15.69	NM	125	30
	3Q04	0.4	7.52	48	1093	7	18.29	2	100	19
	1Q05	0.3	7.06	161	177	16	12.92	10	142 ⁽¹⁾	28
	2Q05	0.8	7.92	NM	1510	47	10.82	6	70	19
	3Q05	0	7.07	147	1820	2	18.86	3	80	19
	4Q05	6.74	6.10	330	1460	5	17.19	3	85	20
MW-19-9D	1Q04	NS	NS	NS	NS	NS	NS	**	**	**
	2Q04	3.03	7.11	-28	480	63	14.64	**	**	**
	3Q04	0.2	7.40	8	545	35	15.7	**	**	**
	1Q05	1.5	7.14	193	871	267	11.58	**	**	**
	2Q05	0.05	7.91	NM 400	471	70	12.12	**	**	**
	3Q05 4Q05	0 0.94	7.35 5.78	189 -91	552 465	<u>2</u> 1	16.4 13.96	**	**	**
	4000	0.94	5.70	-91	403	<u> </u>	13.30			
MW-19-10	1Q04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2Q04	3.82	6.78	85	1050	7	13.94	NM	80	25
	3Q04	0.1	7.35	107	1498	11	15.56	1.5	65	20
	1Q05	0.15	7.25	285	1039	28	13.19	2	127 ⁽¹⁾	20
	2Q05 ^L	0.8	7.47	NM	1209	52	12.18	0.4	70	13
	2Q05 ^U	1 1	7.48	NM 212	1282	41 18	11.18	1	75 70	13 13
	3Q05 4Q05	9.89	7.62 6.73	212	1148 1167	39	16.47 15.00	0.6 1	60	10
	1000	0.00	5.70		,		. 5.00		30	10
MW-19-11	1Q05	1.5	7.01	215	740	8	10.3	0	205 ⁽¹⁾	65
	2Q05 ^L	0.8	7.88	NM	1424	38	12.18	4	110	17
	2Q05 ^U	0.8	7.80	NM	1442	10	12.12	4	90	15
<u> </u>	3Q05	1	7.72	209	1155	77	16.63	1	80	12.5
	4Q05	2.5	6.51	271	1470	10	15.86	0.4	85	15
MW 40 40	2000	0.00	7.00	20	1040		16.00	4	100	100
MW-19-12	2Q06 3Q06	0.99	7.29 7.41	-33	1046	9 18	16.06	4 4	120 12	100 17
	4Q06	0.21 0.23	7.41	5 191	1460 1234	18	17.9 16.72	3.5	1000	17
	1Q07	0.23	6.91	-39.6	680	8	12.29	1.5	1000	10
	2Q07	2	7.24	137	473	5	18.56	0	110	11
	3Q07	2	7.45	118	463	2	19.2	0	85	0
	4Q07	9	7.55	2.7	439	8.1	9.68	0	110	<10
	1Q08	2	6.72	78.4	197.2	2	7.59	0	40	<10
	2Q08	7.4	7.09	79	386	0.12	13.31	0	110	<10

L.E.Carpenter and Company, Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Field Data

Well ID Event SO (mg/L) PT ONY (mV) (uS/cm) (NTU) (°C) (ppm) MW-25R 2Q06 0.47 6.77 -102 620 9 14.74 3.5 3Q06 0.97 5.57 90.1 572 229 15.67 5 4Q06 0.25 7.14 -41.2 517 24 11.33 1.5 1Q07 1.8 6.80 -100.4 636 55 7.15 3	75	
3Q06 0.97 5.57 90.1 572 229 15.67 5 4Q06 0.25 7.14 -41.2 517 24 11.33 1.5		17
	160	350
	90	100
	100	150
2Q07 0.35 6.69 -65.8 453 123 14.38 3.5 3Q07 1 6.98 -75.3 355 NM-mtr broke 18.93 0.3	40 75	20 15
4Q07 0.6 7.15 30 616 127 6.81 2	100	110
1Q08 0.34 7.32 -79 639 47.6 7.87 4.5	150	12.5
2Q08 0.21 7.20 -80 601 46 10.95 4.5	150	15
MW-27s 2Q06* 1.66 7.74 183 933 >1000 16.65 0	80	<10
3Q06 0.54 7.72 45 1437 247 19.44 0	200	14
4Q06 2.36 7.59 134 1275 >1000 16.39 0	<10	20
1Q07 4 7.15 -10.8 1078 >1000 8.31 NM - sediment	NM - sediment NM - sediment	NM - sediment NM - sediment
3Q07 0.4 7.24 27 1017 >1000 17.58 NM sediment	NM - sediment	NM - sediment
4Q07 1 7.16 165 1002 997 11.34 NM-sediment	NM - sediment	NM - sediment
1Q08 1 7.15 71.5 612.7 186 8.41 NM - sediment	NM - sediment	NM - sediment
2Q08 1 7.18 111.1 735 81.1 11.43 0	22.5	85
MW-28s 2Q06 0.11 7.69 -478 687 12 14.38 >10	82	37
3Q06 0.27 5.96 -101.8 831 14 17.69 >20	180	90
4Q06 0.04 7.22 -146.8 684 20 15.27 >20	200	55
1Q07 2.1 6.74 -176.2 650 12 9.75 >20	160 180	22 35
3Q07 0.1 7.1 -132.1 576 9.6 16.99 >20	180	50
4Q07 0.2 6.86 -120.4 634 7.03 11.97 >20	170	22
1008 0.11 7.3 -169 492 11.3 9.22 15	130	20
2Q08 0.19 6.57 -52.4 508 9.13 12.25 >10	140	35
MW-28i 2Q06 0.23 7.88 -126 756 8 15 >10	135	28
3Q06 0.51 7.59 -98 649 14 16.42 18	90	27
4Q06 0.04 7.37 -146.7 598 13 14.82 >20	150	25
1007 0.2 6.80 -173.3 686 4.9 10.7 >20	140	23
2Q07 0.18 7.07 -170 507 17 14.9 >20 3Q07 0.1 7.15 -104.7 536 5.7 16.19 >20	145 170	24 30
4Q07 0.26 6.59 -58.2 677 7.44 11.96 >20	160	20
1Q08 0.01 6.81 -100.2 400.2 6 10.31 12	135	20
2Q08 0.2 6.65 -4.8 593 7.75 12.99 >10	170	35
MW-29s 2Q06 3.63 7.32 -32 1021 68 18.45 >10	260	95
3Q06 0.36 6.73 -109.8 1090 10 20.63 18	310	80
4Q06 0.05 6.85 -97.9 775 11 17.04 >10	350	65
1007 0.7 6.53 -163.9 902 5.6 8.77 18	240	30
2Q07 4.03 6.71 -113.8 766 31 18.48 >10 3Q07 0.7 6.66 -13.9 881 9.84 21.12 >20	225 325	25 100
4Q07 0.2 7.12 -35 960 8 13.51 >20	285	75
1Q08 0.21 7.02 -94 1027 9.92 7.87 >10	290	22
2Q08 0.27 6.89 31.2 935 5.9 12.22 >20	250	70
MW-30s 2Q06 0.14 6.76 -180 672 34 16.81 >10	78	14
3Q06 0.39 5.66 73.1 704 155 18.9 18	60	250
4006 0.01 7.09 -146.1 627 94 13.46 >20	200	60
1Q07 NS-frozen N	NS-frozen	NS-frozen
2007 0.34 6.99 -159.4 458 213 18.55 >20	225	40
3Q07 0.3 7.05 -128.7 696 100 19.15 >20 4Q07 0.8 7.45 -50 871 67 7.74 >20	230	37 43
1Q08 0.12 7.32 -158 825 113 4.85 >20	NM - sediment	NM - sediment
2Q08 0.2 7.49 -47.6 484 9.42 11.43 18	160	22.5
MW-30i 2Q06 0.33 7.70 -194 687 8 15.22 5.5	75	19
3006 0.43 7.52 -63 777 9 17.13 18	180	32
4Q06 0.2 7.16 -144.2 827 42 14.2 >10	>1000	45
1Q07 NS-frozen N	NS-frozen	NS-frozen
2007 0.33 6.99 -146.8 486 41 15.23 >20	145	25
3Q07 0.4 7.08 -19.8 661 NM-mtr broke 17.07 >20 4Q07 1 7.39 -15 889 136 8.28 >20	200 200	29 24
1Q08 0.13 6.7 -149 784 9.98 8.55 >20	150	18
2Q08 0.08 7.29 -142 581 21 12.28 16	140	26
MW-30d 2Q06 0.3 5.35 -131 449 10 14.45 2	100	30
3Q06 2.49 7 -44 458 15 15.07 2.5	70	70
4Q06 0.18 7.29 -99 637 33 13.39 5	130	17
1Q07 NS-frozen NS-frozen NS-frozen NS-frozen NS-frozen NS-frozen NS-frozen NS-frozen NS-frozen	NS-frozen	NS-frozen
2007 0.38 7.03 -95.7 340 69 14.51 3.5	115	12
3Q07 0.8 7.24 22.6 401 NM-mtr broke 14.73 3 4Q07 0.1 7.05 128 500 80 10.02 0.4	130	13 <10
4Q07 0.1 7.05 128 500 80 10.02 0.4 1Q08 0.45 6.8 1 487 16.3 9.19 1.5	100	<10 <10
2Q08 0.32 7.24 -62 504 18 12.87 2	125	14

L.E.Carpenter and Company, Borough of Wharton, Morris County, New Jersey Quarterly Groundwater Monitoring MNA Field Data

Well ID	Event	DO (mg/L)	pН	ORP (mV)	Conductivity (uS/cm)	Turbidity (NTU)	Temperature (°C)	Ferrous Iron (ppm)	Alkalinity (ppm)	CO2 (mg/L)
MW-31s	2Q08	0.51	12.47	-192	1,499	>1000	15.74	1	225	0
MW-32s	2Q08	0.33	6.9	-86	1,105	109	12.11	NM-No Water	NM-No Water	NM-No Water
MW-33s	2Q08	0.77	7.29	-74	650	682	12.98	18	180	70
MW-34s	2Q08	0.51	7.01	-111	794	7	14.84	NM-No Water	NM-No Water	NM-No Water
MW-35s	2Q08	0.37	6.78	-56	917	>1000	11.51	>20	310	70
GEI-2S	3Q07	0.6	6.47	-29.8	586	15	15.28	0	150	30
	2Q08	3.71	6.29	118.4	669	7.5	9.97	0	50	17
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Notes:

As mentioned in January 13, 2005 letter, only the MW-19 Hotspot wells will be sampled for MNA parameters due to the implementation of Source Reduction on the L.E. Carpenter property effective 1Q05.

NS = Not Sampled

NM = Not Measured

^L Lower Grab Sample

^{**} Additional field MNA parameters not required for MW-19-9D.

⁽¹⁾ Laboratory analyzed for alkalinity due to destroyed field kits.

Upper Grab Sample

^{*} Well was not stabalized due to well going dry.

				Α	NALYTI	CAL PARAM	IETERS					
MONITORING WELLS	SAMPLE DATE	QUARTER	В	enzene	Ethy	lbenzene	т	oluene	Tota	al Xylenes	bis-2-E	Ethylhexylphthalate (DEHP)
		UNITS		ug/l		ug/l		ug/l		ug/l		ug/l
	BACKGROUND CONC ENTRATION AT OR BE N			1		1		5		3		1.2
SW-D-1												
	* 8-Apr-05 26-Jul-05	2Q05 3Q05	<	0.2	<	0.20 0.2	< J	0.20 0.5	<	0.60	<	1.00 1.0
	26-Oct-05	4Q05	<	0.2	<	0.2	<	0.5	<	0.6	<	1.0
	27-Feb-06	1Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	2.0
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	11-Sep-06 9-Nov-06	3Q06 4Q06	<	0.2	<	0.2 0.2	J <	0.2	< <	0.6 0.6	J <	11.0 0.9
	7-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	25-Jun-07	2Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0		7.3
	4-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.18	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0		4.9	<	1.2
Dilution factor for DEHP 1.03	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
SW-D-2												
011 D-Z	8-Apr-05	2Q05		NS		NS		NS		NS		NS
	26-Jul-05	3Q05	<	0.2	J	0.5	<	0.2		6.1		38.0
	26-Oct-05	4Q05	<	0.2	J	0.6	<	0.2	J	2.0	<	1.0
	27-Feb-06	1Q06	<	0.2	J	0.8	<	0.2	J	2.7		27.0
	19-Jun-06 19-Jun-06	2Q06 2Q06D	<	0.2	< <	0.2	< <	0.2	<	0.6	J	1.0 2.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	2.0
	9-Nov-06	4Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	1.0
	7-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0		11.0
	25-Jun-07	2Q07	<	1.0	<	1.0	<	5.0	<	3.0	×	1.0
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0		3.0
	4-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0		1.5
Dilution factor for DEHP 1.11	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0		4.4	<	1.1
Dilution factor for DEHP 1.18	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.2
SW-D-3												
	8-Apr-05	2Q05	<	0.2		21.0	<	0.2		79.0	J	2.0
	26-Jul-05	3Q05 4Q05	<	0.2	- < J	0.2	<	0.2	J	1.1	J	7.0
	26-Oct-05 27-Feb-06	1Q06	<	0.2	J	1.1	<	0.2	J	3.9	< J	1.0 6.0
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	3.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	1.0
	11-Sep-06	3Q06D	<	0.2	<	0.2	<	0.2	<	0.6	J	3.0
	9-Nov-06	4Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	7-Feb-07 25-Jun-07	1Q07 2Q07	<	1.0	<	1.0	<	5.0 5.0	<	3.0	<	3.3 1.0
	10-Sep-07	3Q07		1.0	<	1.0	<	5.0	<	3.0		1.6
Dilution factor for DEHP 1.1	4-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
Dilution factor for DEHP 1.05 DUP-01	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0		3.8	٧	1.0
Dilution factor for DEHP 1.25	18-Feb-08 5-May-08	1Q08Dup 2Q08	< <	1.0	< <	1.0	< <	5.0	<	3.8	<	1.0 1.2
SW-D-4												
	20-Jun-06	2Q06	<	0.2	<	0.2	J	0.4	<	0.6	J	3.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	2.0
	9-Nov-06 7-Feb-07	4Q06 1Q07	<	0.2	J	0.4	<	0.2	J	0.6	<	0.9
	25-Jun-07	2Q07	<	1.0	<	2.0 1.0	<	5.0 5.0	<	3.8 3.0	<	3.3 1.0
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0	,	1.0
·	4-Dec-07	4Q07	<	1.0		1.4	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.08	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0		4.1	<	1.1
Dilution factor for DEHP 1.08	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
SW-D-5									1			
<u> </u>	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	J	10.0
	6-Nov-06	4Q06	<	0.2	J	0.2	<	0.2	J	0.8	<	0.9
	7-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	25-Jun-07 10-Sep-07	2Q07 3Q07	<	1.0	<	1.0 1.0	<	5.0 5.0	<	3.0	<	1.0 3.4
	3-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.1	3-Dec-07	4Q07D	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
Dilution factor for DEHP 1.03	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.25	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.2
DRC-2												
-												

				A	NALYTI	CAL PARAM	METERS					
MONITORING WELLS	SAMPLE DATE	QUARTER	В	enzene	Ethy	lbenzene	т	oluene	Tota	al Xylenes	bis-2-E	Ethylhexylphthalate (DEHP)
		UNITS		ug/l		ug/l		ug/l		ug/l		ug/l
	BACKGROUND CONC ENTRATION AT OR BE N.			1		1		5		3		1.2
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	6-Nov-06 6-Feb-07	4Q06 1Q07	<	0.2 1.0	J <	0.5 1.0	< <	0.2 5.0	J <	1.9 3.0	<	0.9 1.0
	25-Jun-07	2Q07	~	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	3-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.18	18-Feb-08 5-May-08	1Q08 2Q08	<	1.0	<	1.0	<	5.0 5.0	<	3.0	<	1.0 1.2
	o may oo	2400						0.0		0.0		
SW-R-1												
	20-Apr-05 ⁽¹⁾	2Q05	<	0.2		17.0	J	0.8		99.0	J	2.0
	25-Jul-05	3Q05	<	0.2	<	0.2	<	0.2	<	0.6	J	1.0
	27-Oct-05 27-Feb-06	4Q05 1Q06	<	0.2	< J	0.2	< <	0.2	< J	0.6 1.4	<	1.0 0.9
	19-Jun-06	2Q06	<	0.2	<	0.3	<	0.2	<	0.6	<	1.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	6-Nov-06	4Q06	<	0.2	J	0.2	<	0.2	J	1.1	<	1.0
	6-Feb-07 25-Jun-07	1Q07 2Q07	<	1.0 1.0	<	1.0	<	5.0 5.0	<	3.0	<	1.0 1.0
	25-Jun-07 10-Sep-07	2Q07 3Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0 1.3
	3-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.11 Dilution factor for DEHP 1.18	18-Feb-08 5-May-08	1Q08 2Q08	< <	1.0	<	1.0 1.2	< <	5.0 5.0	<	3.0 5.9	< <	1.1 1.2
SW-R-2	20.4.25	2025		110		NO		NO		NO		
	20-Apr-05 25-Jul-05	2Q05 3Q05	<	NS 0.2	<	NS 0.2	<	NS 0.2	<	NS 0.6	<	NS 0.9
	27-Oct-05	4Q05	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9
	27-Feb-06	1Q06	<	0.2	J	0.5	<	0.2	J	2.3	<	1.0
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	6-Nov-06 6-Nov-06	4Q06 4Q06D	<	0.2	<	0.2	<	0.2	<	0.6 0.6	<	0.9
	6-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	25-Jun-07	2Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0		1.7
	4-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
Dilution factor for DEHP 1.11	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
Dilution factor for DEHP 1.14	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
SW-R-3												
011-11-J	20-Apr-05	2Q05		NS		NS		NS		NS		NS
	25-Jul-05	3Q05	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9
	27-Feb-06	1Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	11-Sep-06 6-Nov-06	3Q06 4Q06	<	0.2	< <	0.2	<	0.2	<	0.6	J <	2.0 0.9
	6-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	25-Jun-07	2Q07	<	1.0	<	1.0	<	5.0	<	3.0		3.0
	25-Jun-07	2Q07D	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	10-Sep-07 4-Dec-07	3Q07 4Q07	<	1.0 1.0	<	1.0	<	5.0 5.0	<	3.0	<	3.9 1.0
Dilution factor for DEHP 1.11	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1
Dilution factor for DEHP 1.05 Dilution factor for DEHP 1.25	5-May-08 5-May-08	2Q08 2Q08D	<	1.0	< <	1.0	< <	5.0 5.0	< <	3.0	< <	1.0 1.2
SW-R-4												
	20-Apr-05	2Q05		NS		NS		NS		NS		NS
	25-Jul-05	3Q05	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9
	27-Feb-06 19-Jun-06	1Q06 2Q06	<	0.2	< <	0.2	<	0.2	<	0.6 0.6	<	0.9 1.0
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0
	6-Nov-06	4Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9
	6-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	25-Jun-07	2Q07 3Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0
	10-Sep-07 4-Dec-07	3Q07 4Q07	<	1.0 1.0	< <	1.0	<	5.0 5.0	<	3.0	<	19.0 1.0
Dilution factor for DEHP 1.11	18-Feb-08 5-May-08	1Q08 2Q08	<	1.0	< <	1.0	< <	5.0 5.0	< <	3.0	< <	1.1 1.0
SW-R-5							1		1		1	
	20-Apr-05	2Q05		NS		NS	L	NS	L	NS	L	NS
	25-Jul-05	3Q05	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9
	· ·	Ÿ										

L.E. CARPENTER AND COMPANY (LEC) - Borough of Wharton, Morris County, New Jersey **Surface Water Monitoring Data**

				Α	NALYTI	CAL PARAM	IETERS						
MONITORING WELLS	SAMPLE DATE	QUARTER	В	enzene	Ethy	Ibenzene	T	oluene	Tota	ıl Xylenes	bis-2-E	bis-2-Ethylhexylphthalate (DEHP)	
-		UNITS		ug/l		ug/l		ug/l		ug/l		ug/l	
	NTRATION AT OR B	CENTRATION (SW-R-5) ELOW DECTION LIMIT N.J.A.C. 7:9B-1.5 (d)6iii		1		1		5 3		3		1.2	
	27-Feb-06	1Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0	
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0	
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9	
	6-Nov-06	4Q06	<	0.2	٧	0.2	<	0.2	<	0.6	<	0.9	
	7-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
	25-Jun-07	2Q07	<	1.0	٧	1.0	<	5.0	<	3.0	<	1.0	
	10-Sep-07	3Q07	<	1.0	٧	1.0	<	5.0	<	3.0	<	1.0	
	10-Sep-07	3Q07D	<	1.0	٧	1.0	<	5.0	<	3.0	<	1.0	
	4-Dec-07	4Q07	<	1.0	٧	1.0	<	5.0	<	3.0	<	1.0	
	18-Feb-08	1Q08	<	1.0	٧	1.0	<	5.0	<	3.0	<	1.0	
Dilution factor for DEHP 1.18	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.2	
SW-R-6													
	27-Feb-06	1Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0	
	19-Jun-06	2Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	1.0	
	11-Sep-06	3Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9	
	6-Nov-06	4Q06	<	0.2	<	0.2	<	0.2	<	0.6	<	0.9	
	6-Feb-07	1Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
	25-Jun-07	2Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
	10-Sep-07	3Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
	4-Dec-07	4Q07	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
Dilution factor for DEHP 1.14	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1	
Dilution factor for DEHP 1.11	5-May-08	2Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.1	
RINSE BLANK													
RB-01	18-Feb-08	1Q08	<	1.0	<	1.0	<	5.0	<	3.0	<	1.0	
RB-01	5-May-08	2Q08		1.0	<	1.0	<	5.0	<	3.0	<	1.0	
NB-01	o may oo	2000		1.0	`	1.0	`	0.0		0.0	`	1.0	

LEGEND

ug/L = micrograms per liter NCS: No Criteria Specified NS = Not Sampled

duplicate = Duplicate sample

Concentration exceeds NJSWQS B: Analyte also detected in blank 38.0

Surface Water Quality Standard Reference: N.J.A.C 7:9B October 2006. (Dover) - Washington Pond outlet downstream to Rt. 46 bridge Cat 1 FW2-TM(C1)

Estimated value. Value is greater than or equal to the Method Detection Limit (MDL) and less than the Limit of Quantitation (LOQ)
 * = Detection limit is elevated due to interference from other parameter detections. Laboratory will be contacted to lower benzene detection limit to be below the NJSWQS.

⁽¹⁾ One surface water sample was collected near the edge of the river immediately adjacent to the location of absorbent booms that were placed in order to prevent any migration into the river of sheen observed on top of quiescent water ponded within the w

TABLE 7
L.E. CARPENTER & COMPANY (LEC) - Borough of Wharton, Morris County, New Jersey Sampling Summary Table

Area of					
Concern	Sample Locations	Medium	Sample Depth	Parameters	Method
Remaining Source(s) Area					
, ,		LNAPL in soil &	Surface to Non-		Geoprobe and
	TG01 through TG15	groundwater	Detect	LNAPL by TarGOST®	TarGOST®
			1 Peak & 1		
			NonDetect		
			TarGOST®		Geoprobe soil
	3 Selected locations	Soil	Response	LNAPL by hydrophobic dye	sample
			1 Peak & 1		
			NonDetect		
			TarGOST®		Geoprobe soil
	3 Selected locations	Soil	Response	BTEX and DEHP	sample
			Representative		
	Up to 4 representative		samples from		Geoprobe soil
	samples	Soil	permeable soil units	Total chromium and TOC	sample
Groundwater					
					Low flow sampling
	Routine quarterly			BTEX and DEHP, MNA	methods (existing
	sampling	Groundwater	Existing PRMP Wells	parameters, and TOC	routine methods)
					Low flow sampling
				BTEX and DEHP, MNA	methods (existing
	MW36S	Groundwater	Water table	parameters, and TOC	routine methods)
Groundwater Enh	nanced Bioremedation				
Pilot Study		1			
	Air Sparge wells	Injected air	Below depth of COCs	Air injection rate and pressure	
				Field:	
				DO, pH, ORP, conductivity,	
				turbidity, temperature, ferrous	
	Observation wells			iron, alkalinity, and CO2	
	Frequency = twice			<u>Laboratory</u> :	
	before startup			BTEX, and DEHP,	
	Weekly for 4 weeks			heterotrophic plate count,	
	after startup			TSS, TDS, nitrate nitrogen,	Low flow sampling
	Every other week until			NH4, total phosphorus,	methods (existing
	completion	Groundwater	Water table	sulfate, methane, and TOC	routine methods)

Figures

Appendix A Report Certification

REPORT CERTIFICATION PURSUANT TO N.J.A.C. 7:26E-1.5

"I certify under penalty of law that I have personally examined and am familiar with the information submitted herein and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, to the best of my knowledge, I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement, which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Ernie Schaub
PRINTED NAME
Manager, Environmental Services
TITLE
L.E. Carpenter & Company
COMPANY
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Time shout
CICNIATIDE
SIGNATURE
21 4 4 2000
21 August 2008
DATE

Appendix B Agency Correspondence

EPA and NJDEP September 14, 2007 RAR Approval Letter



State of New Jersey

Jon S. Corzine Governor

Department of Environmental Protection

Lisa P. Jackson Commissioner

Bureau of Case Management 401 East State Street P.O. Box 028 Trenton, NJ 08625-0028 Phone #: 609-633-1455 Fax #: 609-633-1439

September 14, 2007

LE Carpenter 33587 Walker Rd Avon Lake, OH 44012

Remedial Action Report Approval

Re: Remedial Action Report

Response to NJDEP comments dated June 14, 2006

L E Carpenter 170 North Main St Wharton, NJ 07885 SRP PI# 003017 EA ID #: SUB070006

Dear Mr. Anderson:

The New Jersey Department of Environmental Protection (Department) and the United States Environmental Protection Agency (USEPA) has completed its review of the Remedial Action Report (Response to NJDEP comments dated June 14, 2006) received on August 29, 2006. The Department and USEPA have determined that the Remedial Action Report is in compliance with the Technical Requirements for Site Remediation, N.J.A.C. 7:26E and other applicable requirements. The Department hereby approves the Remedial Action Report, effective the date of this letter.

Thank you for your cooperation in this matter. If you have any questions, call me at (609) 633-0835.

Sincerel

Glenn K Savary, Case Mariag

Bureau of Case Management

cc: Nick Clevett, RMT
Michelle Granger, EPA
George Blyskun, BGWPA
John Prendergast, BEERA
Health Officer, Wharton
Clerk, Wharton

EPA Explanation of Significant Difference



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 2 290 BROADWAY NEW YORK, NY 10007-1866

UCT 2 4 2007

Mr. Glenn Savary, Case Manager
New Jersey Department of Environmental Protection
Bureau of Case Management
CN 028
Trenton, New Jersey 08625

RE: Dayco Corporation/L.E. Carpenter Site. Superfund Site - Explanation of Significant

Differences

Dear Mr. Savary:

Enclosed, for your information, please find The United States Environmental Protection Agency's (EPA's) Explanation of Significant Differences (ESD) for the Dayco Corporation/L. E. Carpenter Superfund (L. E. Carpenter site or Site) Site, located at 170 North Main Street, Borough of Wharton, Morris County, New Jersey, dated September 27, 2007.

EPA issues this ESD in accordance with Section 117(c) of the Comprehensive Environmental Response, Compensation & Liability Act of 1980 (CERCLA), as amended, 42 U.S. C Section 9617 (c), and section 300.435 (c) (2) (i) of the National Oil and Hazardous Substances Pollution Contingency Plan (NCP), 40 C. F. R. Section 300.435 (c) (2) (i). The NJDEP concurred on this ESD through correspondence dated September 26, 2007.

Should you have any questions or need any additional information, please feel free to contact me at (212) 637-4975.

Sincerely yours,

Michelle Granger, Remedial Project Manager Southern New Jersey Remediation Section

Enclosure

cc: Chris Anderson, PolyOne Corporation

Nick Clevett, RMT, Senior Project Manager

Jim Dexter, RMT

Jon Rheinhardt, Borough of Wharton

EXPLANATION OF SIGNIFICANT DIFFERENCES

DAYCO CORPORATION/L.E. CARPENTER SITE

Site Name and Location

Dayco Corporation/L.E. Carpenter Company Wharton Borough Morris County, New Jersey

Introduction

The purpose of this Explanation of Significant Differences (ESD) is to explain the changes made by the New Jersey Department of Environmental Protection (NJDEP) and United States Environmental Protection Agency (EPA) to the remedy selected in the April 1994 Record of Decision (ROD) for the Dayco Corporation/L.E. Carpenter Company Superfund Site (L.E. Carpenter site or Site).

EPA issues this ESD in accordance with Section 117(c) of the Comprehensive Environmental Response, Compensation & Liability Act of 1980 (CERCLA), as amended, 42 U.S.C. §9617(c), and Section 300.435(c)(2)(i) of the National Oil and Hazardous Substances Pollution Contingency Plan (NCP), 40 C.F.R. §300.435(c)(2)(i). The NJDEP concurred on this ESD through correspondence dated September 26, 2007.

The ESD and documents that provide the basis of the ESD decision will be incorporated into the Administrative Record for the Site in accordance with Section 300.825(a)(2) of the NCP. The Administrative Record is available for review during business hours at EPA Region 2, 290 Broadway, New York, NY 10007 and at the information repository in the NJDEP Offices in Trenton, New Jersey.

Summary of Site History, Contamination Problems, and Selected Remedy

The L.E. Carpenter site is located at 170 North Main Street, Borough of Wharton, Morris County, New Jersey. The Site occupies approximately 14.6 acres, and is located northwest of the intersection of the Rockaway River and North Main Street.

The L.E. Carpenter site includes buildings, warehouses, and remnants of disposal areas that are associated with a former

vinyl wall covering manufacturing facility in Wharton Township. L.E. Carpenter manufactured vinyl wall coverings from 1943 to 1987. The manufacturing process involved the generation of various solid and liquid waste streams which were disposed of in unlined on-site lagoons.

NJDEP conducted soil and groundwater sampling in 1980 and 1981. Sampling results indicated the presence of volatile organic compounds, base neutral compounds, metals, and PCBs. In addition, NJDEP observed immiscible chemical compounds floating on the groundwater table.

In response to the findings of these sampling efforts, in 1982, L.E. Carpenter and NJDEP entered into an Administrative Consent Order (ACO) in which L.E. Carpenter agreed to delineate and remove soil and groundwater contamination at the Site.

Pursuant to the 1982 ACO, L.E. Carpenter installed a groundwater monitoring system, constructed a floating product recovery system, and excavated approximately 4,000 cubic yards of sludge and contaminated soils from the former on-site lagoons. In addition, as part of NJDEP cleanup activities, L.E. Carpenter removed sixteen above ground storage tanks and associated contaminated soils.

The National Priorities List (NPL) is a list of sites eligible for long-term remedial evaluation and response under EPA's Superfund program. The Site was added to the NPL in April 1985. The Site is a state-lead site.

In September 1986, NJDEP and L.E. Carpenter entered into an Amended ACO which superseded the previous ACO. In accordance with the September 1986 ACO, L.E. Carpenter, the Potentially Responsible Party (PRP), began a site-wide remedial investigation to determine the nature and extent of contamination. The Remedial Investigation (RI) was conducted in several phases and completed in 1992. In 1993, a Feasibility Study (FS) was conducted to evaluate possible cleanup actions. NJDEP issued a ROD, with EPA concurrence, on April 18, 1994. The major components of the ROD are:

- 1. Installation and operation of a floating product/groundwater extraction system;
- 2. Installation and operation of a groundwater pump and treat system, with a portion of the treated groundwater

to be recirculated within a capture zone, another portion to be discharged into a deeper aquifer in accordance with groundwater discharge criteria, and another portion to be treated via biological treatment;

- 3. Excavation and consolidation of bis (2-ethlyhexyl) phthalate (DEHP) contaminated soils into a soil treatment zone;
- 4. Reinfiltration of a portion of treated groundwater (with added oxygen and nutrients) into the unsaturated soil treatment zone via perforated piping to allow in-situ bioremediation of contaminated soils;
- 5. Installation of a vegetative soil cover for the area of the groundwater infiltration system;
- 6. Spot excavation and disposal of soils containing Polychlorinated biphenols (PCBs), lead and antimony, where levels exceed the soil cleanup levels in locations other than the east soils area designated as the disposal area;
- 7. Excavation of disposal area sludges/fill, which may inhibit in situ treatment; and
- 8. Establishment of environmental use restrictions on the property.

Post ROD Activities

Soils and Floating Product

Since the issuance of the 1994 ROD, a number of activities have taken place. In 1995, a site-wide delineation of lead impacted soils revealed that lead contamination was more extensive than previously anticipated. Lead was the most widespread contaminant in site soils. In December of 1997, the floating product removal system that was installed in 1982 was replaced with a new system, because removal of floating product occurred at a much slower pace than originally anticipated and had not yet been completed. After several years, the new floating product removal system was still found to be slow and inefficient.

Based on data collected after the ROD, NJDEP, EPA and L.E. Carpenter agreed that modifications to portions of the remedy related to soils and the floating product were warranted.

In April 2004, L.E. Carpenter submitted a work plan to NJDEP and EPA which proposed a more aggressive remedial approach than

anticipated in the ROD. The work plan included, but was not limited to, excavation and off-site disposal of a large on-site area containing floating product smear zone soils (visibly contaminated soils associated with floating product), and a more aggressive approach for excavation of lead contaminated soil to a level of 400 ppm. The aggressive approach to the cleanup resulted in achieving 0.49 ppm of PCBs in the soil, which is the New Jersey Residential Direct Contact Soil Cleanup Criteria. In December 2004, the NJDEP and EPA approved the work plan. The work performed by the PRP under this approved work plan is also known as the source reduction remediation.

Excavation of soil contaminated with lead and process wastes, floating product, and a PCB area began on January 27, 2005 and was completed in June 2005. The approximate amount of material excavated and removed off site for disposal during this phase of the remedial action was 46,521 tons, as follows: lead soils: 9,292 tons; process waste: 450 tons; and floating product smear zone soils (visibly contaminated soils associated with floating product) 34,052 tons; and PCB soils: 2,727 tons.

Description of the Significant Differences and the Basis for those Differences

This ESD addresses changes to the components of the remedy chosen in the 1994 ROD which called for floating product to be removed by an active removal system, the excavation and off-site removal of soils contaminated with lead at levels greater than 600 ppm, and the excavation and off-site removal of soils contaminated with PCB levels greater than 2.0 ppm.

With this document, EPA, after consultation with the NJDEP, modifies the selected remedy for the soils and groundwater as follows (item numbers below correspond to ROD components 1 through 8 listed on page 2):

- 1. floating product and associated smear zone soils were excavated and disposed of off-site as an alternative to the active removal system selected in the ROD due to the low yield of floating product extraction system previously installed;
- 3. bis (2-ethlyhexyl) phthalate (DEHP) impacted soils were excavated and disposed of off-site instead of being consolidated into a soil treatment zone;

- 4. no reinfiltration of treated groundwater will be performed for the purpose of treating soil contamination, as all contaminated site soils were excavated to meet cleanup standards and disposed of off-site;
- 5. following implementation of the source reduction remediation, all disturbed areas were restored to proposed final grades with a vegetative soil cover. The ROD selected a vegetative cover over the area of groundwater infiltration;
- excavation and off-site disposal of soils containing PCBs and lead were completed to meet the more stringent New Jersey Residential Direct Contact Soil Cleanup Criteria (RDCSCC) (0.49 ppm and 400 ppm, respectively) instead of the Non-Residential Direct Contact Soil Cleanup Criteria (NRDCSCC) (2.0 ppm and 600 ppm, respectively) as required in the ROD;
- 7. all soils above site-established cleanup levels were excavated and disposed of off-site during the source reduction remediation, instead of the excavation of some soils and on-site treatment through flushing of other soils as selected in the ROD;
- 8. environmental use restrictions on the property as selected in the ROD are no longer needed since RDCSCC were met for PCBs and lead at the site.

It should be noted that while most of the site soils were excavated to levels below the water table, thereby removing all contaminants, there is a limited area of soils in the southwest corner of the site, called the B-2 area, where soils were excavated to a depth of 2 feet and the excavation was then backfilled with clean fill. Two post-excavation samples collected at the base of this excavation in this area exceeded the NJDEP residential soil cleanup goal for antimony of 14 ppm. The concentrations of antimony collected at the base of the excavation are well below NJDEP's non-residential cleanup goal, and are covered with two feet of clean soil. Based on a review of all post-excavation samples of this limited area, EPA and NJDEP have determined that the concentrations of antimony detected during the post-excavation sampling event do not

warrant environmental use restrictions on the property. A detailed evaluation of this issue is available for review in the site files.

Also, it should be noted that this ESD does not address any changes to component 2 of the ROD which relates to the groundwater portion of the remedy. Therefore, this ESD does not address any changes to the groundwater pump and treat system as required by the ROD. The purpose of the pump and treat system is to address the residual groundwater contamination after the floating product areas have been remediated. The pump and treat component of the remedy is currently being reevaluated. and EPA's review of the groundwater data indicate the potential for Monitored Natural Attentuation (MNA) to be an appropriate groundwater remedy for a portion of the groundwater contamination. In January 2005, L.E. Carpenter began to implement an MNA work plan to collect the required data to determine if MNA will be an effective remedy for this Site. NJDEP and EPA will evaluate the results of this ongoing MNA investigation and will determine, in the future, if MNA is the appropriate remedy for this Site. In addition, further investigations are ongoing to further evaluate an area of benzene, toulene, ethylbenzene and xylene (BTEX) contamination near the Monitoring Well - 19 (MW-19) portion of the site property. This area is not believed to be appropriately addressed by MNA and may need an alternate remedy.

State Comments

NJDEP concurs with EPA's revision to the remedy and decision to issue this ESD.

Affirmation of Statutory Determinations

EPA and NJDEP believe that the modified remedy remains protective of human health and the environment, complies with federal and state requirements that were identified on the ROD and this ESD as applicable or relevant and appropriate to this remedial action, and over the long-term is cost-effective. In addition, the revised remedy utilizes permanent solutions and alternative treatment technologies to the maximum extent practicable for this site.

Public Participation Activities

In accordance with the NCP, a formal public comment period is not required when issuing an ESD. However, EPA will announce the availability of the ESD in a local newspaper of general circulation. The ESD has been placed in the site file and the information repository at the NJDEP Offices in Trenton, New Jersey.

George Pavlou, Director

Emergency & Remedial Response Division

7

June 19, 2008 NJDEP NOD Letter



State of New Jersey

Jon S. Corzine

Governor

Department of Environmental Protection

Lisa P. Jackson Commissioner

Bureau of Case Management 401 East State Street P.O. Box 028 Trenton, NJ 08625-0028 Phone #: 609-633-1455 Fax #: 609-633-1439

6/25/08 @ POC IN AVON LAKE OH

June 19, 2008

CERTIFIED MAIL/RRR

7005 1160 0004 0964 2605

CHRISTOPHER ANDERSON, DIRECTOR LE CARPENTER 33587 WALKER RD AVON LAKE, OH 44012

NOTICE OF DEFICIENCY

Re:

Remedial Action Progress Reports for:

L E Carpenter 170 North Main St Wharton, Morris County, SRP PI# 003017

Activity Number Reference: RPC060001

Dear Mr. Anderson:

The New Jersey Department of Environmental Protection (Department) acknowledges receipt the receipt of Remedial Action Progress Reports for 2Q2006, 3Q2006, 4Q2006, 1Q2007, 2Q2007, 3Q2007, 4Q2007, and 1Q2008 submitted pursuant to the Administrative Consent Order (ACO) executed on September 26, 1986 and the Technical Requirements for Site Remediation at N.J.A.C. 7:26E (Tech Rule).

Deficiency

The Department has completed its review of the above mentioned submittals and has identified the following deficiency:

<u>Description of Deficiency:</u> Pursuant to Paragraph 29 of the Administrative Consent Order, failure to conduct additional remediation as directed and to submit subsequent Remedial Investigation Reports and Remedial Action Reports in accordance with N.J.A.C. 7:26E as applicable..

Corrective Action

To correct these deficiencies please take the following actions or make the required submittals within the timeframes indicated:

Submit a Remedial Investigation Workplan within 60 days after receipt of this notice.

Detailed Explanation:

1. 7:26E-4.4(h)3vii: Failure to properly evaluate any surface water body potentially impacted by contaminated ground water.

Table 5. Although not stated, LE Carpenter appears to have applied New Jersey Surface Water Quality Criteria for FW-2 surface water for its assessment of ground water impacts to the Rockaway River. This is incorrect. The correct classification is FW-2-NT(C1). This classification applies to the Rockaway River from the point of discharge of Washington Forge Pond to the Route 46 Bridge. The C-1 classification prohibits any detectable site related contamination in surface waters above background due to ground water or other discharge. The River sampling results indicate a xylene "J" value of 1.1 ppb at sampling point SW-R1. The 3rd Quarter 2006 River sampling results indicated a DEHP "J" value of 2.00 ppb at sampling point SW-R3. "J" values have also been reported for site related contaminants at other River sampling points for recent sampling events.

LE Carpenter must implement measures to prevent discharge of site related contaminants to the Rockaway River above background. For all subsequent sampling rounds, New Jersey Surface Water Quality Criteria classification C-1 shall apply to the sampling results for the River and ditch discharge to the River sampling points DRC-2 and SW-D5.

2. 7:26E-6.3(a): Failure to contain or stabilize contaminants as a first priority, or to prevent contaminant exposure to receptors and to prevent further movement of contaminants through any pathway.

Sampling results for new replacement well MW30s (for MW-2) indicate significantly higher contaminant levels after source removal than before in old well MW-2. This contamination is likely discharging into the ditch, as indicated by the surface water sampling results. As stated on page 4-1, "These data show that residual groundwater contamination remaining in the source reduction area is migrating into the drainage ditch, which is expected given the direction of groundwater seepage flow shown on Figure 5."

The Department requires LE Carpenter to institute measures to prevent further discharge of ground water contamination into the ditch and Rockaway River. In order for LE Carpenter to determine the appropriate remedial measures, it shall submit a remedial investigation workplan that delineates groundwater contamination in the vicinity of MW-30S. In addition, an investigation must be conducted to identify the contaminated source(s) areas that are degrading surface water quality in the ditch and the Rockaway River.

Note that if deficiencies included herein are not addressed to the Department's satisfaction within the specified time period the Department will consider them to be violations and may assess penalties pursuant to N.J.A.C. 7:26C-10, or pursuant to the terms stipulated in the ACO.

If you require copies of Department Guidance Documents or applications, many of these are available on the internet http://www.state.nj.us/dep/srp. If you have any questions regarding this matter contact Glenn Savary Case Manager, at (609) 633-0835, or at Glenn Savary@dep.state.nj.us, prior to the date indicated.

Prepared By

Glenn Savary, Case Manager

Bureau of Case Management

Reviewed By:

Hwwlew Gwen Zervas, P.E., Section Chief

Bureau of Case Management

cc:

Nick Clevett, RMT Patricia Simmons Pierre, EPA George Blyskun, BGWPA John Prendergast, BEERA Health Officer, Wharton Clerk, Wharton

Appendix C Boring Logs & Well Details

Client L.E. Carpenter and Com	pany	Boring No. 381-2 Cluster	
Project_ L.E. Carpenter Remedia	investigation	Boring No321-2 Cluster	
Location Wharton, New Jersey		Sheet 1 of 2	
Drilling Contractor More	rench American Corporatio	File No38072	
Inspector JGS			
Surface Elev. 635.92 (ft. MSL)	(at GE1-21)	Date Started 8/17/89	
		Date Completed 8/22/89	
SAMPLE BLOWS DEPTH SO	TT.		
I NO IDEA	PE	SOIL DESCRIPTION	
	Brown, very fine to	fine SAND, trace Silt, few cobbles and b	
	*	the second of th	outder
	1		
		<u>.</u>	
5			
1 	Same as above.		
10			
	┥ 。		
SP SP	brown gray, medium to	o coarse SAND, some fine Gravel; occasion	nal
	300,00,3.		
	·		
 			
	Gray; medium to coars	se(+) SAND, some fine Gravel; occasional	-4
	cobbles.		
		•	:
 	Same as above.		į
impler Type: Cuttings			
	B	oring Method: Air Rotary 10"/8"/6" Air Hammer	

GeoEngineering, Inc.

	RPENTER ARPENTER		DRILLI INSPEC	NG FIRM TOR	SUMMIT DRILLIN BURNS/HACKETT	G INC.			
WELL ID MJ-1 START DATE 05/0 COMPLETION DATE 05/0	7/96		WATER LEVELS 7.54 FT (TOC) ON 05/15/96						
Protective Casing	DEPTH 2.55 TC	ELEV. 2.55	Driller DECORS Drilling Fluid NOT AP						
4.00 inch	0.00 GS	0.00	Well Type SINGLE	CASED SCR	EENED				
			Casing #1 Diameter: 4		CONSTRUCTION Interval:	0.00 to	2.45 ft.		
8888888888888888888888888888888888888			Stick Up Inner Casing: Casing Grout: CENT/BEN		t. Protective (Casing:	0.00 ft. 0.50 ft.		
888888			Seal Type: BENTONITE		Interval:	0.50 to	1.80 ft.		
888888888888888888888888888888888888888			Sand Pack Type: #2 MOR Grain Size: Screen Diameter: 4.00 Type: PVC		Interval: Median Diame Interval: Slots: 0.02	2.45 to	15.00 ft. 14.45 ft.		
	0.50 BN	-0.50	Silt Trap Interval:	0.00 to	0.00 ft.				
	1.80 SP	-1.80	Backfill Type:		Interval:	0.00 to	0.00 ft.		
				ÆLL DEVELO	PMENT				
	2.45 SC	-2.45	Date: 05/15/95 Method: Pump & Surge/0	warn mn	* *				
	2.43 30	2.43	Yield: 5 gpm	• •	ged Volume: 200	gal			
	14.45 BS	-14.45	TC = Top of Casing	COMMENTS SP = Top S SC = Top S BS = Botto	icreen	=	Grout Seal Sand Pack		
	14.45 TD	-14.45	·	TD = Total		********** =			
			Additional Comments: Product noted on containerized.						

NOTE: Well Diagram not to Scale

Elevations are feet above mean sea level

PROJECT LECARPENTER

LE CARPENTER

TOTAL DEPTH

: 17.00

SITE NAME

LOGGER

: HACKETT/BURNS

BORING ID :

MW-12R

HORTHING

DRILLING COMPANY : SUMMIT DRILLING, INC.

EASTING

0.0000 estimated

DRILLING RIG

: GUS PECH AIR RIG

0.0000 estimated

DATE STARTED

: 05/07/96

ELEVATION : 0.000 estimated

DATE COMPLETED

: 05/07/96

ELEVATION	DEPTH	MATERIAL	X RECOVERY	CLASSIFICATION	COLOR	STRENGTH	HOISTURE	BLOW COUNT	FIELD INSTRUMENT READING	COMMENTS
-1 -	1		20	SAND, It SILT, It GRAVEL	DK BROWN	LSE	MST ,	5000	OVM 0.0	ASH-LIKE MATERIAL PRESENT
-2 -	2		. 15	SAND, It GRAVEL, It SILT	DARK BROWN	LSE	WET	99 10 14	0VM 0.0	ASH-LIKE MATERIAL IS PRESENT.
-3 -	3									
-4 -	4		20	SAND SM SILT, IT GRAVEL,	DK BROWN	LSE	SAT	6 7 8 7	OVM 0.0	Groundwater encountered approximately 4 ft below grade. Pieces of brick are present and wood.
-5 -	- 5									
-6 -	6		55	SAND, It GRAVEL, It SILT	DK BROWN	LSE	SAT	12 13 14 16	OVM 0.0	Pieces of wood are present.
-7 -	7			CLAY, SM SILY, Lt SAND	DARK GRAY	SFT	MST		OVM 0.0	Pieces of mica present.
-8	8		30	SAND, LE GRAVEL, LE SILT	DARK GREY	LSE	SAT	120 30 50	OVM 734.0	Product noted on soil.
-9 -	9									
-10 -	10			SAND, It SILT	GRAY	LSE	WET		OVM 0.0	Air rotary to 11 feet below grade.

SITE NAME :

BORING ID :

PROJECT : LECARPENTER

LE CARPENTER

MV-12R

NORTHING: 0.0000 estimated EASTING: 0.0000 estimated

ELEVATION : 0.000 estimated

TOTAL DEPTH : 17.00

LOGGER : HACKETT/BURNS

DRILLING COMPANY : SUMMIT DRILLING, INC.

DRILLING RIG : GUS PECH AIR RIG DATE STARTED : 05/07/96

DATE COMPLETED : 05/07/96

		1			i .	T			· · · · · · · · · · · · · · · · · · ·	
ELEVATION	нтер	MATERIAL	X RECOVERY	CLASSIFICATION	COLOR	STRENGTH	HOISTURE	BLOW COUNT	FIELD INSTRUMENT READING	COMMENTS
	•			SAND, it SILT	GRAY	LSE	WET		OVN 0.0	Air rotary to 11 feet below grade.
-11 -	- 11	20 00 00 00 00 00 00 00 00	40	SAND, SM GRAVEL, It SILY	Brown	LSE	SAT	13 10 10 7	OVM 319.0	Drager tube analysis for methylene chloride - No detections. Sheen noted.
-12 -	- 12	O PO OF BO	-							
-13 -	- 13 -	0.00.00.00.00.00.00.00.00.00.00.00.00.0	10	GRAVEL	GREY	LSE	DRY	25 27 30 17	OVM 58.0	PIECE OF GRAVEL BLOCKS RECOVERY
-14 -	- 14	000000000000000000000000000000000000000								
-15 -	- 15	00.00.00.00	25	SAND and GRAVEL, tr SILT	DK GREY	LSE	SAT	11 12 15 22	OVM 0.0	
-16	- 16	0.00 00 00 00 00 00 00 00 00 00 00 00 00						22		
-17	17	00 (00 (00) 00 (00) 00 (00) 00 (00)								
-18 -	18		:							
-19	19									
-20	- 20									

Client	L.E. Carpenter and Company	٦,	מריחת אם	Ww-15 Cluster		
	L.E. Carpenter Remedial Inv		Boring No. Mw-15 Cluster Sheet 1 of 2			
Location	Wharton, New Jersey		File No. 88072			
Drilling C	ontractor Moretreno	h American Corporation	120 1101			
Inspector_			ate Started	7/17/89		
Surface El	ev. 634.74 (ft. MSL) (at A		ate Completed			
_			ice combiece			
SAMPLE	BLOWS DEPTH SOIL					
NO. REC.		SOII	L DESCRIPTION	N		
	SW	Asphalt. Dark brown, fine to coars cobbies and boulders. Brown, fine to coarse SA Same as above.				
Sampler Typ	20 Cuttings	Box	ing Mothod:	Ala Data		
			ing Method:)"/8" Air Hammer	AIT KOTATY		
			· · · · · · · · · · · · · · · · · · ·			
			GeoFnging	pering Inc		

AMPLE O. REC.	BLOWS _/12"	DEPTH (FT.)	SOIL TYPE	SOIL DESCRIPTION
		20	SW-	Brown, fine to coarse SAND, and fine Gravel; few cobbles.
		25	GP	
		X H		Same as above.
		30		Same as above.
		35	SW- GP	Same as above.
		40		Same as above. Boring terminated at 42 feet.

Cilelic L.E. Carpenter and	·	Boring No. Mw-18 Cluster Sheet 1 of 7 File No. 88072				
ProjectL.E. Carpenter Reme						
Location Wharton, New Jersey						
Drilling Contractor M	oretrench American Corporatio	on				
Inspector		Date Started 5/24/89				
Surface Elev. 628.21 (ft. MS	.) (at MW-18d)					
		Date Completed 6/8/89				
SAMPLE BLOWS DEPTH	COTT					
VO 1775	j	SOIL DESCRIPTION				
NO. REC. /12" (FT.)	TYPE					
	SW-SM Dark brown, fine to					
	Dark brown, fine to	coarse Sand, some Silt; Organics (roots).				
	Brown, fine to coar	se Sand, some fine gravel; frequent cobbles				
	and boulders.					
	SW					
	34					
5	•					
<u> </u>	Same as about					
1 1	Same as above.					
10	ļ					
	Same as above.	•				
	1					
	ľ					
15						
/ Y	SW Same as above.	•				
	`\					
	SW-					
	GP					
20						
ampler Type: X Cuttings		Boring Method: Alr/Mud Rotary				
	- 140 lb. Hammer	10" Hammer, 7 7/8" Roller Bit, 4" Flush Joint				
· ·		Casing, NX Core Barre				
		Coolinguism				

GeoEngineering, Inc.

-	roje	=	L.E. Carp	релтег кел	ediai in	vestigation doring No. Aw-18 states
Τ.	lle 1	10	€9072			Sheet of
	SAM	PLE	BLOWS	DEPTH	SOIL	COTI DECORPORA
	NO.	REC.	/12"	(FT.)	TYPE	SOIL DESCRIPTION
				20	SW- GP	Brown, fine to coarse SAND, and fine Gravel; frequent small cobbles.
		·	·	25		Same as above.
				30		Same as above.
			·	35	SW- GP	Same as above.
	1	18	20		SP- GP	Brown, medium to coarse <u>SAND</u> , and fine Gravel; frequent small cobbles.
				*	Bldr.	Boulder 40 to 42 feet.
				X	SP- GP	Brown, medium to coarse SAND, and fine Gravel; frequent cobbles.

File No.	38072	eu,	soring No. AWIP House
NO	30074		Sheet 3 of
SAMPLE	BLOWS DEPTH	ISOIL	
NO. REC.	/12" (FT.)		SOIL DESCRIPTION
	45		
	l V	SP-	Brown, medium to coarse SAND, and fine to medium Gravel, few
		GP	cobbles.
	50		·
). X 		Same as above.
	V		
	55		
		1	
1			
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		•	
	N M		
	¥ 60	SP-	Brown, medium to coarse SAND, and fine Gravel; few small cobbles.
	/	GP	and the course of the state of the course of the state of
	1\1		• •-3.
	X 65		Same as above.
	 		
1 1	1 70	1	j .

				Sheet 4 of 7
SAMPLE NO. REC.	BLOWS _/12"	DEPTH (FT.)	SOIL TYPE	SOIL DESCRIPTION
		70	Bldr.	Boulder 70 to 71 feet.
			SP- GP	Brown, medium to coarse SAND, and fine Gravel; few small cobbles.
		75		Same as above.
	·	80		Same as above.
		85	SP- GP	Same as above.
		90	Bldr.	Boulder 89 to 90 feet. Light brown, fine to coarse(+) SAND, and fine Gravel.
		95	SW- GP	

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File N	·	38072					She	et	5	of	7	•
SAME	TE	ביים	10									<u> </u>
		BLOWS	DEPTH	SOIL	•		SOIL	DESC	RTP	TON		
_110.	REC.	/12"	(FT.)	TYPE								
			95		•							***************************************
			 		Light brow	n medium	+	(+)	CAND			
			X		Light brow	n, meglum	TO COM	-se(+)	SAND,	and tine G	ravel.	
			I/\I	SP-								
				GP								
]									
			100							•		
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			\square		Same as ab	ove.						
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			115	SP-								
			Ш	GP	Same as a	bove.						
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File No.	38072	Sentre: Cent	ad.u. ,	restrigation SOTING NO. MW-17 Cluster
	_			Sheet 5 of 7 .
SAMPLE NO. RE		(FT.)	TYPE	SOIL DESCRIPTION
		120	SW- GP	Light brown, fine to coarse(+) SAND, and fine Gravel.
		125		
				Same as above.
		130		Same as above; few cobbles.
		Δ Η		Granite; see sheet 7 for core log.
			Gr	
		135	1	Boring terminated at 136 feet.

ľ			MONITOR WELL INSTALL	ATION				
c	Client: L. E. CARPENTER Job No: 3600-05-67 Date Drilled: 5/20/91 Well No: MW-19							
s	Site: WHARTON, NJ Interval: 7-17 FT Top of Steel Casing:							
T	otal De	epth:	17.0 FT Casing Size & Type: 4" ST. STEE	EL Screen Size: 0.020				
1	omme							
1	Depth	Blow	Sample Description	Completion Data SCREEN: 17-7 FT SAND FILTER PACK: 17-5 FT				
<u></u> "	<u> </u>	<u> </u>		BENTONITE SEAL: 5-4 FT CEMENT GROUT: 4-0 FT				
		2	— 25% RECOVERY, COARSE SAND FILL.					
1		6	LAST 2" IS BLACK SILTY SAND.					
		10		CEMENT 8 IN DIAMETER				
2		9		BOREHOLE				
٦	\exists	13	254 25-20-20-20-20-20-20-20-20-20-20-20-20-20-					
		14	25% RECOVERY. COARSE SAND FILL OVER SANDY CLAY WITH SMALL PEBBLES	4° ST. STEEL				
3	\exists	19						
	=	27						
4	\exists	14						
_	1	10	- 25% RECOVERY. YELLOW-BROWN SILTY CLAY.	BENTONITE				
5	\exists	8						
_	₫	20						
6	\exists	28	COBBLE AND BOULDER ZONE BEGINS					
		58	25% RECOVERY, HNU-BG, REDDISH-BROWN CLAY (SAPROLITE) W COBBLE FRAGMENTS.					
7	3	50/2	SPOON WAS SITTING ON TOP OF COBBLE. REFUSAL ENCOUNTERED.					
	\exists			SAND FILTER				
8 -	寸			— PACK				
			NO BECOVERY	4° ST. STEEL 0.020 SLOT SCREEN				
9 -	\exists			— —				
	+							
10	寸		WATER AT 10 FT					
	\exists							

		MONITOR WELL INSTALLA	ATION				
Client:	Client: L. E. CARPENTER Job No: 3600-05-67 Date Drilled: 5/20/91 Well No: MW-19						
Site: _\	WHARTO	DN, NJ Interval: 7-17 FT	Top of Steel Casing:				
Total De	pth:1	7.0 FT Casing Size & Type: 4" ST. STEE	EL Screen Size: 0.020				
Comme	nts:						
			Completion Data				
Depth	Blow	Sample Description	SCREEN: 17-7 FT SAND FILTER PACK: 17-5 FT BENTONITE SEAL: 5-4 FT CEMENT GROUT: 4-0 FT				
11 —		HOLE ADVANCED THROUGH COBBLES TO 11 FT					
12 —	23	T5% RECOVERY. BROWN COARSE SAND WITH STRONG ODOR OF MEK. HNU=200 UNITS ON SPOON, 100 UNITS IN BREATHING ZONE. CREW UPGRADED TO LEVEL C.	DIAMETER BOREHOLE				
13 —	18 52 73	- 100% RECOVERY. LIGHT BROWN SANDY GRAVEL WITH STAINING FROM 14-15 FT. HNU=50 UNITS	4" ST. STEEL 0.020 SLOT SCREEN — — —				
15 —		- CUTTINGS - AS ABOVE	SAND FILTER PACK				
17 —		TD = 17.0 FT					
18 —		MATERIALS: 10 FT 0.020 SLOT ST. STEEL 4" SCREEN 10 FT ST. STEEL 4" CASING 1 BUCKET BENTONITE PELLETS					
19 —	1						
20 —							

Well Completion Summary Temp well joints + Baring Long.

Roy F. WESTON, Inc.

	ARPENTER 19 DELINEATIO	N	DRILLING FIRM INSPECTOR	SUMMIT DRILLING, INC. BURNS/HACKETT		
WELL ID 8-1-HI19 START DATE 05/10/96 COMPLETION DATE 05/10/96			WATER LEVELS 9.85 FT (TOC) ON 05/10/96			
	DEPTH 0.05 TC	ELEV. 0.05	DRILLING SL Driller DECORSO Drilling Fluid NOT APPLICABLE	JOLARY		
2.00 inch	0.00 GS	0.00	Well Type SINGLE CASED SCI	REENED		
	0.00 BN		WELL DESIGN Casing #1 Diameter: 2.00 inch Type : PVC SCH 40	Interval: 0.00 to 14.83 ft.		
			Stick Up Inner Casing: 0.05	ft. Protective Casing: 0.00 ft. Interval: 0.00 to 0.00 ft.		
			Casing Grout: OTHER Seal Type: NONE	Interval: 0.00 to 0.00 ft.		
			Sand Pack Type: NONE Grain Size: Screen Diameter: 2.00 Type: PVC	Interval: 0.00 to 0.00 ft. Median Diameter: Interval: 9.83 to 14.83 ft. Slots: 0.02 inches		
	0.00 BN	0.00	Silt Trap Interval: 0.00 to	0.00 ft.		
	0.00 SP	0.00	Backfill Type: NATURAL	Interval: 0.00 to 14.83 ft.		
532	9.83 SC	-9.83	WELL DEVEL Date: / / Method: Yield: Pu	OPMENT		
	14.83 BS	-14.83	GS = Ground Surface SC = Top	Sand Pack = Grout Screen = Seal om Screen = Sand Pack		
	14.83 TD	-14.83	Additional Comments:	or the collection of groundwater		

NOTE: Well Diagram not to Scale

Elevations are feet above mean sea level

			LC	JG U	FIESI	BORING POPING NO MANAGO 4	
-7	MI	(evc.				BORING NO. MW19-1 SHEET NO. 1 OF 1	-
1	PROJECT NAME L. E. Carpe						-
	LOCATION Warton, NJ						-
						ng & Drilling SURFACE ELEV	_
DI	RILLING	3 METHO	<u> </u>		Air Rota	ry Hammer BOREHOLE DIA. 10 IN.	_
		SAMPLI	NG N	OTES			<u>-</u>
INT	ERVAL	RECO	VERY	PID		VISUAL CLASSIFICATION	WELL
NO.	TYPE	N	IN	ppm	DEPTH	AND GENERAL OBSERVATIONS	> તૃં
						GRASS/TOPSOIL	Π
	- ss						
A		27-20	14	1.0		WELL GRADED SAND WITH SILT AND GRAVEL (SP-SM), brown, moist.	
	SS						
В		22-12	6	1.7	5	SAME AS ABOVE	
	ss				_		
С	00	14	4	0.4		SAME AS ABOVE, cobble in spoon tip.	
D	SS	100/2	3	1.2	 ≌ 10—	SAME AS ABOVE, cobble in spoon tip, moist to wet.	
E	SS	50/0	0			NO RECOVERY	
	33						
F		100/1	2	23		WELL GRADED SAND WITH GRAVEL (SW), brown, wet, hydrocarbon odor.	
	SS						
G		11-11 5-3	12	0.2	15	POORLY GRADED SAND (SP), very fine grained, red-brown and black lamina in light brown matrix.	
						END OF BORING AT 16 FEET	, Post
_	GENERAL NOTES					WATER LEVEL OBSERVATIONS	11111111
		RTED				WHILE DRILLING	
		PLETED _				AT COMPLETION ¥	
		Reach				AFTER DRILLING	-
_≥ CREV		F				CAVE-IN: DATE/TIME DEPTH	
ջ LOG(LOGGED <u>E.M.V.</u> CHECKED <u>S.C.</u>				<u>s.c.</u>	WATER: DATE/TIME DEPTH	



PROJECT HANE: L	E Capender	10.
VELL NO. MU	1-19-1	
PATE INSTALLED	2/17/98	

(T.O.C.)	H #F		
CROUND CHAR			A) TYPE OF PIPE:
ELEV.		DEPTH FROM	PVC STAINLESS, TEPLON, OTHER
		GROUND SURFACE	PIPE SCHEDULE
BENTONLIE PELLETS/GRANULAR/POUDE			B) TYPE OF PIPE JOINTS;
	- 2 S	\rac{1}{77.	COUPLINGS, THREADED (W/TAPE?), OTHER
BACKFILL MATERIAL			C) WAS SOLVENT USED? YES OR NO
Yortland CAMMY			D) TYPE OF WELL SCREEN:
	- 3 8		PVC, SMINLESS, TEFLON, OTHER
BACKETT! METHOD		BOREHOLE	E) WELL SCREEN SLOT SIZE
		DIAS IN.	F) PIPE DIA: ID IN. 4 OD IN.
PRAVITE FILLED	100 AND AND AND AND AND AND AND AND AND AND		G) INSTALLED PROTECTOR PIPE W/LOCK? (ES) OR NO PROTECTOR PIPE DIA IN.
BENTONITE			WELL DEVELOPMENT
		~4 FT.	A) HETHOD
		OK OK	BAILING, PUMPING, SURGING, COMPRESSED AIR
Profes and		- 1	OTHER
No. 1 Valmin	_	2	(NOTE ADDITIONAL COMMENTS BELOW)
FILTER PACK	→ ▮ ▮	6 17	3) TIME SPENT FOR DEVELOPMENT?
			C) APPROXIMATE WATER VOLUME: REMOVED
144.		•	ADDED
UPI - Company			D) WATER CLARITY BEFORE DEVELOPMENT?
ELEV.		16 m.	CLEAR, TURBID, OPAQUE
SEAL MATERIAL	8:::::::::::::::::::::::::::::::::	<u>/1</u> m.	
	5533		E) WATER CLARITY AFTER DEVELOPMENT?
HATERIAL			CLEAR, SLIGHTLY TURBID, TURBID, OPAQUE
		rr.	F) ODOR? YES OR NO
			WATER LEVEL SUMMARY
			A) DEPTH FROM TOP OF CASING AFTER DEVELOPMENT?
			FT. CR DRY
			B) OTHER HEASUREHENTS (T.O.C.):
			DATE/TIME
			DATE/TIME
			DATE/TIME
ADDITIONAL COMMPNES.	Six-inch	รนทก โก เม	ell hottom Thoulas At. Q
WAR. : TAMP COUNTY :	Screm @		BGL BGL
	SUCION (W	0 PJ13 14	906
	_		
	BENTONLIE PELLETS/GRANGLAR/POUDE BACKPILL HATERIAL PARTICIPATO BACKPILL HETHOD PIPE TREMIE/AUGER TREMIE GRAVITT FILLED BENTONITE PELLETS/GRANGLAR/POWDER PILTER PACK HATERIAL VELL BOTTON ELEV. SEAL HATERIAL BACKPILL	BERTONITE PELLETS/GRANULAR/POUDER AACKFILL NATERIAL POPY GRAN BACEFILL NETHOD PIPE TREMIE/AUGER TREMIE GRAVITT FILLED BENTONITE PELLETS/GRANULAR/POWDER PILTER PACK NATERIAL NO. Unimin WELL BOTTOM ELEV. SEAL HATERIAL BACKFILL MATERIAL BACKFILL MATERIAL BACKFILL MATERIAL ADDITIONAL COMMENTS: SIX - MCh	DEPTH FROM GROUD SURFACE O.S FT. BACKFILL HATERIAL POPTION COMMENT BACKFILL HETHOD PIPE TREMIE/ANGER TREMIE FRANTITT FILLED BENTONITE PELLETS/GRANULAR/POWDER FT. PILTER PACK HATERIAL NO. Unimin VELL BOTTOM ELEV. SEAL HATERIAL BACKFILL BACKPILL

			LO	G O	F TEST E	BORING NO. MANAGE 2	
	M					BORING NO. <u>MW19-2</u> SHEET NO. 1 OF 1	
,		NAME			I E Carn		_
	PROJECT NAME L. E. Carper LOCATION Warton, NJ						_
						& Drilling SURFACE ELEV	-
						Hammer BOREHOLE DIA. 10 IN.	
		SAMPLIN					
INTE	RVAL					VISUAL CLASSIFICATION	WELL
	TYPE	N	.	ppm	DEPTH	AND GENERAL OBSERVATIONS	≥ö
1.0.	SS			PP···		GRASS TOP SOIL	T
						73	
A	F	9-8	12	0.0		WELL GRADED SAND WITH SILT AND GRAVEL	
	, 	7-8				(SW-SM), red-brown.	≟ .
	SS 🖣						
	1				0	WELL GRADED SAND WITH GRAVEL (SW), light	
В	Ę	7-9	4	0.0		brown, red-brown at about 3.8 ft, moist.	
}	ļ.	13-37			0		
	ss 🛚					7	
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				5_6	AUGUL ODADED CAND MITH OUT AND CDAVEL	
C	4	3-5	16	0.0		WELL GRADED SAND WITH SILT AND GRAVEL (SW SM), red-brown, moist, with rootlets.	
	-	5-4			20	(344 Sivi), red-brown, moist, with rootiots.	Ш
	SS			<u> </u>		y 9	H
	 					2.4	E
D	Ę	6-5 7-9	14	2.6		SAME AS ABOVE	
	Ī	/-9					Ħ
	SS [7				⁷ ,	
	· ·		_			SAME AS ABOVE, moist to wet, cobble in spoon	目
E	=	7-9 14-16	6	0.0		tip.	
		14-10			10	7,4	
	SS				9.70	· · · · · · · · · · · · · · · · · · ·	
_	3				_ ,	WELL GRADED SAND WITH GRAVEL (SW),	
F	Ī	19 50/5	2	0.0	*	red-brown, wet.	
		30/3				() ()	
	SS					0.	
		67	0		_, ,	NO RECOVERY	
G	Ī	6-7 8-9	0				
	ss						
	၁၁ 🕴						
Н	3	11-12	6	71	15—	SAME AS ABOVE, gray to black.	
"		15-17	"	' '		(a)	月
	-					END OF BORING AT 16 FEET	
						LIND OF BOTHING AT TO TEE!	
	<u> </u>	GENERA	AL NO	TES	1	WATER LEVEL OBSERVATIONS	
DAT	E STAR	TED			-98	1	
-1		PLETED				WHILE DRILLING AT COMPLETION 9.7 feet 9.8 feet	
m i		Reach				AFTER DRILLING	
						CAVE-IN: DATE/TIME DEPTH	
CREW CHIEF Jeff Jaworski LOGGED E.M.V. CHECKED S.C.						WATER: DATE/TIME DEPTH	



PROJECT HAME: LE Carpender	_ wo.
WELL NO. MW-19-Z	
DATE INSTALLED 2/17/98	

	- CLEY		1) CASING DETAILS
A	(T.O.C.)		A) TYPE OF PIPE:
	GROUND SURF.	DEPTH FROM	PVC, TAINLESS TEFLON, OTHER
		GROUND SURFACE	PIPE SCHEDULE
	BEHTGHIE		B) TYPE OF PIPE JOINTS;
Ì	PELLETS/GIANULAR/POVDER		COUPLINGS, HREADED (W/TAPET), OTHER
	BACKFILL HATERIAL		C) WAS SOLVENT USED? YES OR (NO)
	Patlone Cement		D) TYPE OF VELL SCREEN:
2 and			PYC, STAINLESS TEPLON, OTHER
8 - =	74. A	2022101	E) WELL SCREEN SLOT SIZEO.O/
	BACKPILL HETHOD	Dorehole DIA. IN.	F) PIPE DIA: 1D IN. 4 OD IN.
6	PIPE TREMIE/AUGER TREMIE		
LENGTH	§	<u>Z</u> m.	G) INSTALLED PROTECTOR PIPE W/LOCK? (YES) OR NO PROTECTOR PIPE DIA. () IA.
3	BENTONITE		2) WELL DEVELOPMENT
	PELLETS/CHANULAS/POWDER	1	A) HETHOD
1		<u>4</u> FT.	BAILING, PUMPING, SURGING, COMPRESSED AIR
	SILICA SAND	.,	OTHER
		<u>-4-11.8</u>	(NOTE ADDITIONAL COMMENTS BELOW)
\	FILTER PACK MATERIAL	<u></u> 6 п.	B) TIME SPENT FOR DEVELOPMENT?
_ § T	# 1 Unimin Sand		C) APPROXIMATE WATER VOLUME: REMOVED
77. 25 E			ADDED
VELL	VELL BOTTON		D) WATER CLARITY BEFORE DEVELOPMENT?
I.	ELEV.	16 PT.	CLEAR, TURBID, OPAQUE
	SEAL MATERIAL	<u> </u>	E) WATER CLARITY AFTER DEVELOPHENT?
			CLEAR, SLIGHTLY TURBID, TURBID, OPAQUE
	BACKFILL MATERIAL		F) ODOR? YES OR NO
			3) WATER LEVEL SURMARY
			A) DEPTH FROM TOP OF CASING AFTER DEVELOPMENT?
			FT. CR DRY
			B) OTHER HEASUREHENTS (T.O.C.):
			DATE/TIME
			DATE/TIME
			DATE/TIME
	ADDITIONAL COMMENTS: NO SU	MP.	
		·/-	
			



PROJECT HAME: LE Carpender	жэ.
WELL NO. MW-19-3	
PATE INSTALLED 2-18-98	

<u> </u>	- ELEY			1) CA	SING DETAILS
^	(T.O.C.)	1 [A)	TYPE OF PIPE:
	CROUND SURF.		DEPTH FROM		PVC , STAINLESS TEFLON, OTHER
		× / × ×	GROUND SURFACE		PIPE SCHEDULE
	PENTONITE PELLETS/GRANULAR/POWDER			. 3)	TYPE OF PIPE JOINTS;
		5			COUPLINGS, THREADED (W/TAPET), OTHER
	BACKFILL HATERIAL	科 村		c)	WAS SOLVENT USED? YES OR NO
	Portland Cement				TYPE OF WELL SCREEN:
#	******			- •	PVC. STAINLESS TEPLON, OTHER
_ក. 🗐			BOREHOLE	T1	WELL SCREEN SLOT SIZE 0.01
200	BACKFILL METHOD		DIA.		PIPE DIA: ID IN OD IN
0	GRAVITY FILLED				
LENCTH			_Z n.	6)	INSTALLED PROTECTOR PIPE W/LOCK? (E) OR NO PROTECTOR PIPE DIA. 6 IR.
3	BENTONITE			2) VE	LL DEVELOPHENT
	PELLETS ACRANULAR POWDER		4	A)	HETHOD
			4 FT.		BAILING, PUMPING, SURGING, COMPRESSED AIR
	PTT TOA CAND	21 B			OTHER
	SILICA SAND				(NOTE ADDITIONAL CONMENTS BELOW)
₩	FILTER PACK		6 rt.	• 1	TIME SPENT FOR DEVELOPMENT?
a 🕇	HATERIAL AND I		<u> </u>		•
PT. SCREEN	#1 Unimin Sand		•		APPROXIMATE WATER VOLUME: REMOVED
WELL SO					ADDED
224	WELL BOTTON ELEV.		16 m.	D)	WATER CLARITY BEFORE DEVELOPMENT?
	SEAL MATERIAL	<u> </u>	16.6 PT.		CLEAR, TURBID, OPAQUE
		280,000	==71.	E)	WATER CLARITY AFTER DEVELOPHENT?
	BACKFILL				CLEAR, SLIGHTLY TURBID, TURBID, OPAQUE
	MATERIAL			F)	ODOR? YES OR NO
		स्थारित		3) WAT	TER LEVEL SUMMARY
				A)	DEPTH FROM TOP OF CASING AFTER DEVELOPMENT?
					FT. CR DRY
				3)	OTHER HEASUREHENTS (T.O.C.):
					DATE/TIME
-					DATE/TIME
					DATE/TIME
		.1			
	ADDITIONAL COMMENTS:	Sumpi	in well bot	tom	. Torolae Actual Screen
		0 6-15.5	FLRG1		. Therefore Arthol Screen
		<u> </u>	11		



	MW-19-4	110 .	
/ELL NO			
PATE INSTALLED	2-18-98		

O 77. O	WELL BOTTON	C) APPROXIMATE WATER VOLUME: REMOVED ADDED D) WATER CLARITY BEFORE DEVELOPMENT?
· · · · · · · · · · · · · · · · · · ·	WELL BOTTON ELEV. SEAL MATERIAL	
" » <u></u>	P•	D) WATER CLARITY BEFORE DEVELOPMENT?
v <u>*</u>		基
	SILICA SAND FILTER PACK MATERIAL	OTHER
11	BENTONITE PELLETS/GRANULAR/POWDER	2) WELL DEVELOPHENT A) HETHOD FT.
ENCTH OF SOLID PIPE	BACKFILL METHOD PIPE TREMIE/AUGER TREMIE FRAVITY FILLED	PVC, STAINLESS, TEPLON, OTHER BOREHOLE BOREHOLE BOTALLESS, TEPLON, OTHER DIA. 8 IN. P) PIPE DIA: ID IN. 4 OD IN. G) INSTALLED PROTECTOR PIPE W/LOCK? (ES) OR NO
	BACKFILL HAZERIAL POTLAND COMMENT	PT. PIPE SCHEDULE B) TYPE OF PIPE JOINTS; COUPLINGS, THREADED (M/TAPE?), OTHER C) WAS SOLVENT USED? YES OR NO D) TYPE OF WELL SCREEN:
↑	CROUND SURF.	A) TYPE OF PIPE: DEPTH FROM PVC, STAINLESS, TEFLON, OTHER GROUND SURFACE PIPE SCHEDULE



PROJECT HAME: LE Cayponder	30 .	
WELL NO. MW-19-5		
PATE INSTALLED 2/18/98		

	GROUND SURF. ELEV. BENTONITE PELLETS/GRANULAK/POWDER	GROUND SURFACE PIPE SCHI	JOINTS;
LENCTH OF SOLID PIPE	BACKPILL NATERIAL POPTIGNAL COMPACT BACKPILL METHOD PIPE TREMIE/AUGER TREMIE GRAVITT FILLED BENTONITE PELLETS/FRANULAR/POWDER	C) WAS SOLVENT OF TYPE OF WELL BOREHOLE DIA. Z IN. P) PIPE DIA: II C) INSTALLED PROPRECTOR PIPE 2) WELL DEVELOPMENT A) METHOD	SCREEN: SS, TEFLON, OTHER SLOT SIZE O, O(O IN. 2 OD IN OTECTOR RIPE W/LOCK! (YES OR NO
SCATEM	FILTER PACK MATERIAL # Unimin Sand	OTHER	
NELL SCHOOLS	WELL BOTTON ELEV. SEAL HATERIAL BACKFILL HATERIAL	16 PT. CLEAR, TURBIN	AFTER DEVELOPMENTS LY TURBID, TURBID, OPAQUE
		FT. CI	
	ADDITIONAL CONHENTS: 6"54mp	in well bottom, the	efore actual



Mw19/Hot Spor 1 MW19-6, MW19-7 : MW19-8

Chimney Rock Road, Bldg. 9W Bound Brook, NJ 08805

Telephone: (908) 722-4266 Toll Free:

FAX:

(800) 242-6648 (732) 356-1009

http://www.summitdrilling.com email: info@summitdrilling.com

ENVIRONMENTAL SPECIALISTS

WELL LOG

WELL: MW19-6

DATE DRILLED: 10/28/1999 COORD #1: 25.02.394

SITE: L. E. Carpenter & Co., 170 North Main St., , Wharton, NJ 07885

OWNER: L. E. Carpenter, 170 North Main Street, , Wharton, NJ 07885

COORD #2:

PERMIT #1: 25-55284

PERMIT #2:

COUNTY: Morris XSTREET: Ross Street

DRILLING METHOD: Air Rotary

SAMPLING METHOD:

HOLE DIA: 6", 6"

TOTAL DEPTH: 20'

USE: Monitoring

INNER CASING: S. Steel

2" DIAMETER:

OUTER CASING:

DIAMETER: LENGTH:

SCREEN TYPE 2:

LENGTH 2:

2" DIAMETER: LENGTH 1:

10"

SCREEN TYPE 1: S. Steel

SLOT SIZE:

.020

LENGTH: 101

SET WELL:

DRILLER:

20'

GRAVEL PK SZ: Morie #2

Steve Yotcoski

SURFACE COMPLETION: M

GAL PER MIN: 3 STAT H20 LVL: 11'

DEVELOPMENT METHOD: Pump

DEVELOPMENT TIME: 1/2 Hour

CASING SEAL: Portland OPEN HOLE:

DEPTH BELOW

SURFACE FROM - TO

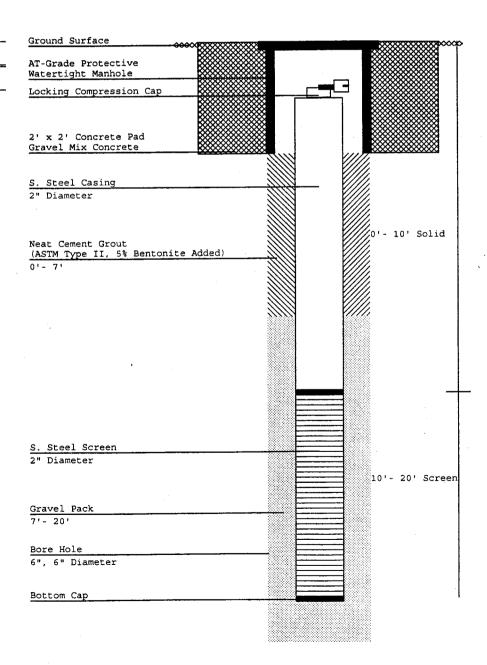
BLOWS PER 6" ON SAMPLER

REMARKS / SOILS IDENTIFICATION

0'- 2' Asphalt & stone.

2'- 14' Yellow-brown mdium sand & gravel some cobbles.

14'- 20' Grey m/c sand & gravel some silt trace cobbles.



New Jersey Department of Environmental Protection Bureau of Water Allocation MONNORING WELL RECORD

Well Permit No.

OWNER IDENTIFICATION : O Address UNIX	wner I	E CARPENTER COMPAN	IÝ.	Atlas Shee	et Coordina	es . 25 . 02	394
Address 17	O N. MAII	list.	(3 -1, 7)				推定的
City WH	ARTON	State		4J		Zip Code	
WELL LOCATION - If not the s County 170 N. HIA Address	ame as owr	ner please give address. MunicipalityHAR	Owner on Box	S Well No Lot	MW/19 8		o. <u>svi</u>
TYPE OF WELL (as per Well F	Permit Cate	MONITORII	NG V	DAT	E WELL CO	OMPLETED — 10	/ 28 / 99
Regulatory Program Requiring	Well	and the second of the second o		Case I.I	D.#		
CONSULTING FIRM/FIELD SU	UPERVISOI	R (if applicable) Cemco	-Custom:			ମିଣର୍ଚ୍ଚ ୍ ୟ	
WELL CONSTRUCTION Total depth drilled 20	ft		Depth to	Depth to	Diameter	Material	Wgt./Rating (lbs/sch no.)
Well finished to	ft.	Single/Inner Casing	Top (ft.)	10'	2"	S. Steet	sch. 40
Borehole diameter: Topin Bottomir	1.	Middle Casing (for triple cased wells only)		10	<u> </u>	<u> </u>	308. 40
Bottom <u>6"</u> ir Well was finished: □ above grade		Outer Casing (largest diameter)					
☐ flush mount	ted	Open Hole or Screen (No. Used)	10'	20'	<u>7</u> *	S Steel	sc20
If finished above grade, casing he above land surfaceft		Blank Casings (No. Used)		1 % (2) 생명 당동			
Was steel protective casing install ☐Yes ☑ No		Tail Piece					
Static water level after drilling	<u>1'</u> ft.	Gravel Pack_	7	50,		Morio #2	
Water level was measured using _ Well was developed for1/2 Ho		Grout	y O'	r		Neat Cement Bentonite	183 lbs
at gpm	<u>w.</u> nouis		routing M				
Method of development Pump)	<u> </u>	Orilling Me	thod <u>Ass</u>	Rotary		
Was permanent pumping equipm	ent installed	? ☐Yes ဩ No		· · · · · · · · · · · · · · · · · · ·	GEOLO	GIC LOG	
Pump type:	gpm			ach depth wh tions.		as encountered in	consolidated
Drilling Fluid	Туре о	f Rig <u>8-80</u>					
-Health and Safety Plan submitte	d? ∐ Yes [] No		See A	ttached		
Level of Protection used on site ((circle one)	None D C B A	<i>f.</i>				
I certify that I have constru accordance with all well p	ermit requir	ements and applicable					
	es and regul	L ORILLING CO INC					
Well Driller (Print) Steve You	tcoski						
unller's Signature	eleti	roski	<u>.</u> <u>A</u>				
Registration No		Date11 / 6 / 99					



ENVIRONMENTAL SPECIALISTS

Chimney Rock Road, Bldg. 9W Bound Brook, NJ 08805

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(908) 722-4266 (800) 242-6648

Toll Free:

FAX:

(732) 356-1009

http://www.summitdrilling.com email: info@summitdrilling.com

WELL LOG

WELL: MW19-7

DATE DRILLED: 10/28/1999 COORD #1: 25.02.394 SITE: L. E. Carpenter & Co., 170 North Main St., , Wharton, NJ 07885

COORD #2:

PERMIT #1: 25-55285

PERMIT #2:

COUNTY: Morris XSTREET: Ross Street

DRILLING METHOD: Air Rotary

SAMPLING METHOD:

USE: Monitoring

INNER CASING: S. Steel

DIAMETER: LENGTH:

OUTER CASING:

OWNER: L. E. Carpenter, 170 North Main Street, , Wharton, NJ 07885

DIAMETER: LENGTH:

GAL PER MIN: 3

SCREEN TYPE 1: S. Steel SCREEN TYPE 2:

DIAMETER: 2"

HOLE DIA: 6", 6" 10" TOTAL DEPTH: 20'

LENGTH 1:

LENGTH 2: SLOT SIZE:

.020

SET WELL:

DRILLER:

201

2"

10'

GRAVEL PK SZ: Morie #2

Steve Yotcoski

SURFACE COMPLETION: M

STAT H20 LVL: 11'

DEVELOPMENT METHOD: Pump DEVELOPMENT TIME: 1/2 Hour

CASING SEAL: Portland

OPEN HOLE:

DERTH BELCW

BLOWS PER 6" SURFACE ON SAMPLER

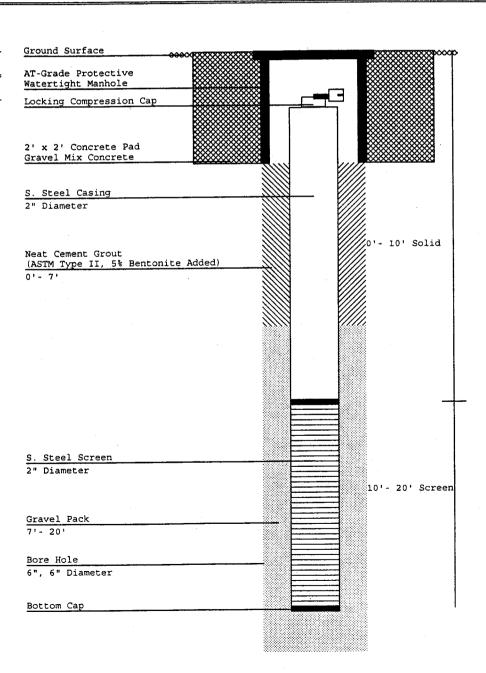
FROM - TO

REMARKS / SOILS IDENTIFICATION

0'- 2' Asphalt & stone.

2'- 15' Yellow-brown mdium sand & gravel some cobbles.

15'- 20' Grey m/c sand & gravel some silt trace cobbles.



New Jersey Department of Environmental Protection Bureau of Water Allocation MONITORING WELL RECORD

55285

		E CADDENTED COMBAIN	Ž.	Atlas Shee	et Coordinat	es 25 .02	394	
OWNER IDENT	TIFICATION - Owner	N ST.	<u>*</u>		*		*	
Address	170 N. MAII WHARTON	State	N	J	7	ip Code	ia i	
WELL LOCATION County Address	ON - If not the same as ow HORRIS 1/O N. HIAN ST.	ner please give address Municipality	Owner's		No. 27	Block N	0.801	
TYPE OF WEL	L (as per Well Permit Cate	MONITORIN	d	DAT	E WELL CO	STARTED — 10 MPLETED — 10	- 28 - 38	
Regulatory Pro	gram Requiring Well	OWNER INVESTIGATION						
	FIRM/FIELD SUPERVISO		-Customs	s Enviromen	tal Mgmt_(Tele7#		
	STRUCTION		100		Diameter		Wgt./Rating	
	d <u>20'</u> ft.	Note: Measure all depths from land surface	Depth to Top (ft.)	Depth to Bottom (ft.)	(inches)	Material	(lbs/sch no.)	
well limbried to _		Single/Inner Casing	្រំ	10"	2"	S. Steel	Sch. 40	
Borehole diamet Top	er: 6" in.	Middle Casing (for triple cased wells only)	The state of the s					
* #	d: □above grade	Outer Casing (largest diameter)						
	🔀 flush mounted	Open Hole or Screen (No. Used)	10	20'	2"	S. Steel	s.c.;cqo	
above land	grade, casing height (stick surface ft.	Blank Casings (No. Used)	1. A. S. S. S. S. S. S. S. S. S. S. S. S. S.					
∐Yes 🕖 No	ctive casing installed?	Tail Piece	\$ \$ 1					
and the second second	el after drilling 11' ft.	Gravel Pack	7 7º	20'		Morie #2		
	measured using <u>Tape</u> ped for <u>1.2 Hour</u> hours	Grout	Ů,	?		Neat Cement Bentonite	188 lbs. 10 lbs.	
at <u>3</u>	gpm		routing M	lethod <u>trem</u>	ie Rotary	:		
	lopment <u>Pumo</u>		ે					
	t pumping equipment installed	d? ∐Yes ⊠ No	GEOLOGIC LOG					
Pump type:	gpm			lote each depth where water was encountered in consolidated formations.				
Drilling Fluid	Туре	of Rig <u>5-80</u>						
Health and Saf	ety Plan submitted? 🔼 Yes	□ No		See A	ttached			
Level of Protect	tion used on site (circle one)	None (D) C B A						
	at I have constructed the acception with all well permit required State rules and regularity WEI	irements and applicable						
Well Driller (P	erint) Steve Yotcoski uture Leve Yotcoski	toski	-					
Registration N	No. 11622	_ Date			· # *			



ENVIRONMENTAL SPECIALISTS

Chimney Rock Road, Bldg. 9W Bound Brook, NJ 08805

Telephone:

(908) 722-4266 (800) 242-6648

Toll Free: FAX:

(732) 356-1009

http://www.summitdrilling.com email: info@summitdrilling.com

WELL LOG

WELL: MW19-8

DATE DRILLED: 10/29/1999 COORD #1: 25.02.394 SITE: L. E. Carpenter & Co., 170 North Main St., , Wharton, NJ 07885

OWNER: L. E. Carpenter, 170 North Main Street, , Wharton, NJ 07885

COORD #2:

PERMIT #1: 25-55286

PERMIT #2:

COUNTY: Morris XSTREET: Ross Street

DRILLING METHOD: Air Rotary

USE: Monitoring

INNER CASING: S. Steel

DIAMETER: 2" LENGTH: 11' OUTER CASING:

DIAMETER: LENGTH:

SCREEN TYPE 2: DIAMETER:

SCREEN TYPE 1: S. Steel

SAMPLING METHOD:

DEVELOPMENT METHOD: Pump

DEVELOPMENT TIME: 1/2 Hour

LENGTH 1:

91

HOLE DIA: 6", 6" TOTAL DEPTH: 21'

SET WELL: 21' GRAVEL PK SZ: Morie #2 GAL PER MIN: 3 STAT H20 LVL: 11'

LENGTH 2: SLOT SIZE:

.020 OPEN HOLE:

2"

CASING SEAL: Portland

Carmine DeCorso DRILLER:

SURFACE COMPLETION: M

BLOWS PER 6"

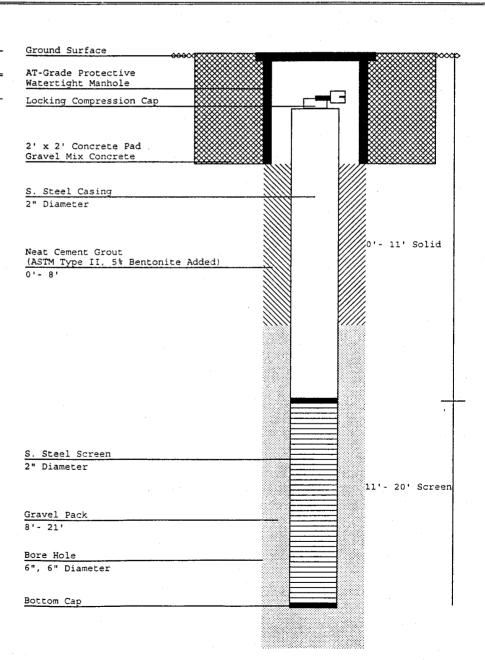
DEPTH BELOW SURFACE

FROM - TO

ON SAMPLER

REMARKS / SOILS IDENTIFICATION

0'- 2' Asphalt & stone. 2'- 21' Glacial till.



New Jersey Department of Environmental Protection Bureau of Water Allocation MONITORING WELL RECORD

OIL	mit No. 2	
Mall Day	mais Ala	٠

55286

			-well Perr	nit No.		
	Proceedings of the second		Atlas She	et Coordina	ites * 2 5 . 02	394
OWNER IDENTIFICATION - Owner Address 170 N. HAI City WHARTON	LE CARPENTER COMPAI	YY .	er en en en en en en en en en en en en en	A Residence	·公共1067年1078	A second
Address HUADTON	N SI.		ACRES	The second of th		San Contract
City! WHAT I ON	State	5	NJ	-	Zip Code	
WELL LOCATION If not the same as an		<u></u>	- 141-4 51-		3	
County #ORRIS	ner please give address. Municipality WHAR	TON BUR	s well no	MW19.8	Block N	lo: 801
WELL LOCATION - If not the same as ow County	ividinoipanty	. •		. No	DIOCK IN	
	<u>.</u>			DATE WEL	L STARTED	/~/_~~
TYPE OF WELL (as per Well Permit Cate	Solies) Three Troits	YG	DAT	E WELL C	OMPLETED	/ - 29 / - 99
TYPE OF WELL (as per Well Permit Cate Regulatory Program Requiring Well	OWNER TIMESTAGETON	喜 恋。	Case I.I	D.#	51 7 /	interior
	TANK STATE OF THE					
CONSULTING FIRM/FIELD SUPERVISO	H (if applicable) Cerrico	- 	S Environnen	tal Mgmt.	Telen#	
WELL CONSTRUCTION	Note: Measure all depths	Depth to	Depth to	Diameter		Wgt./Rating
Total depth drilled 21' ft. Well finished to 21' ft.	from land surface	Top (ft.)	Bottom (ft.)		Material	(lbs/sch no.)
well finished to $\frac{2i}{8}$ π .	Single/Inner Casing	÷ .0	11'	2"	S. Steel	sch. 40
Borehole diameter:	Middle Casing	Y . 6				
Borehole diameter: 6" in. Bottom 6" in.	(for triple cased wells only)				***	
Boπom <u>O</u> In.	Outer Casing	وبالمؤول				
Well was finished: above grade	(largest diameter)	\$ 1			,	
☐ flush mounted If finished above grade, casing height (stick	Open Hole or Screen (No. Used)	्र ¹ 1'	20'	2"	S Steel	sc.020
up) above land surface ft.	Blank Casings (No. Used ()	etymore in the				
steel protective casing installed? Yes X No	Tail Piece				*	4
Static water level after drilling 11 ft.	Gravel Pack	8'	21'		Morie #2	
Water level was measured using Tape	Grout	₹ 0	8'		Neat Cement	188 lbs.
Well was developed for 1/2 Hour hours	Grout	3	· .		Bentonite	<u>10_</u> lbs.
at 3 gpm			ethod <u>trem</u>		<u> </u>	<u>.</u>
Method of development Pump	D	rilling Met	thod Air R	otary		
Was permanent pumping equipment installed?	? ∐Yes ∑ (No	*				
Pump capacitygpm		Note es	ach denth who	GEOLOC	as encountered in	consolidated
Pump type:		format		sie water w	as encountered in	Consolidated
Tump type.						<u> </u>
Drilling FluidType o	f Rig B-80	-			i.	
Health and Safety Plan submitted? XYes] No		See At	tached		
Level of Protection used on site (circle one)	None D C B A	<u>-</u>) 	
I certify that I have constructed the above referenced well in accordance with all well permit requirements and applicable						
State rules and regula		 				<u> </u>
Drilling Company SUMMIT WEL	L DRILLING CO INC	. T		·	:	
Well Driller (Print) Carmine DeCorso						
er's Signature Cariner De Conso						
Registration No Date						

SERIAL # 010815 DWR-133M (1096) STATE OF NI	EW JERSEY		2555289
DECENTRAL MENT OF ENVIRO	ON NU	OTECTION	2535286-**
NUDEP Baseau Water Allocation NOV 1 8 1999 MONITORING N			Permit No. 1553086
	The Control of the Co		AND FAMILY STATES
Trenton, NJ 08625-0426 ve	PROVAL BI THE	COOR	5#: 25.02.394 *
Owner LE CARPENTER COMPANY Address 170 N. MAIN STREET	Driller	Summit Drillin	
Address 170 N. MAIN STREET	Address		Industrial Park
WHANTON NS 07885		Bound Brook,	Road, Building 9W NJ 08805
Name of Facility	Diameter of Well(s)	1	Proposed Depth of Well(s) Depth of Well(s)
Address (SAME)	# of Wells Applied for (max	: 3377 1 2 1 20 1 1 1	7
	Type of Well	Andrew Commence	If Ves give nump
	4.7	PONITORI	المراجع والمنافق المميري والمنافيات أخطاف الرازات المنافيات
Lot # Block # Municipality a County		cetch of well(s) ne	parest roads, buildings, etc. with
2 801 WHARTON MORRIS	marke	ed distances in fe	et. Each well MUST be labeled or number on the sketch.
State Atlas Map No. 25	in a second of the second of t		5 Hattiber on the sketch.
40.56		MWIG	ROSSSTREET
		1	And the second section of the section of
1 2 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			90'
- - - - - - - - - -	MW19		MW19-1
M / 100	MY		MMI
5 6 0	1	70	
		50	
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THE THE THE THE THE THE THE THE THE THE		1	
7 3 203			
	·	DING #9	\mathbf{N}
1 40 · 54 · 1	/ Bair	#9	1
FOR MONITORING WELLS, RECOVERY WELLS, OR PIEZOMETERS, THE FOLLOWING M	NUST BE COMPLET	ED BY	
THE APPLICANT. PLEASE INDICATE WHY THE WELLS ARE BEING INSTALLED:			This Space for Approval Stamp
☐ Spill Site ☐ ISRA Site			
☐ CERCLA (Superfund) Site			WELL PERMIT APPROVED
☐ RCRA Site C ☐ Underground Storage Tank Site	CASE I.D. Number		N.J.D.E.P
□ Operational Ground Water Permit Site ————————————————————————————————————			OCT 1 8 1999
☐ Pretreatment and Residuals Site ☐ Water and Hazardous Waste Enforcement Case	:	-	0 1000
☐ Water Supply Aquifer Test Observation Well	,	8	BUREAU OF WATER ALLOCATION
MOther (explain) DWNEY INVESTIGATION			TO OWN ON
FOR Issuance of this permit is subject to the conditions attached. (see next page)) X Th	e well(s) may not be con	mpleted with more than 25 feet of total screen
D.E.P. For monitoring purposes only	✓ ` or	uncased borehole.	
EVERSE SIDE FOR IMPORTANT PROVISIONS AND REGULATIONS PERTÁINING TO THIS PERMI		•	
In compliance with N.J.S.A. 58:4A-14, application is made for a permit to drill	a well as descri	bed above.	TITUL
Date 10-13-99 Signature of Driller	youn!	1081	Registration No. J1544
€ M C O Signature X Owner	Jeff	of Aux	~ (MS)
COPIES: Water Allocation — White For Health De	ept. — Yellow	Owner — Blue	Driller — White

				LOG (F TEST	во	RING			,				
	- ?!!/!T **	c.								. <u>MW19-9</u> E				
	MI.									1 OF				
		NAME								O. <u>3868.25</u>				
	CATIO				IW-19-9D,									
							Company SURFACE ELEV.							
DI	RILLING	METHOD			Air	rota	ry		BOREHOLE	DIA. <u>6 IN</u> .				
		SAMPLIN						VISU	AL CLASSIFI	CATION				
	ERVAL	RECOVE	RY	MOIST					NERAL OBSE					
NO.	TYPE	PID (ppm)			DEPTH									
		_				///	BLACK	TOP & GRA	VEL.					
١.,			40		_		0.1115 (55						
1	SS	26/14/11/10	12	NR	<u> </u>		medium		grained, few	coarse sand, cob	bles,			
2	ss	12/22/10/9	6	NR			mediam	DIOWII.						
-	33	12/22/10/9	О	INL	5—									
3	ss	10/7/11/12	1	NR	_									
	00		•	''''	_									
4	ss	2/10/11/1	4	NR	_									
l					¬	. 0	SAND A medium	ND GRAVE	L (SP-GP), me	edium sand and gr	ravel,			
5	ss	10/9/9/18	0	NR	ੁ 10—	, " 6	SAND A	i brown. ND GRAVEI	L (SP-GP), as	above, wet.				
					_	0 0	0,1,12		_ (0. 0.), 0.0	aboro, non				
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						, 0								
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					15	0								
							GRAVE	L (GP) , with	silt, sand and	cobbles,				
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]]	-			20-	20								
		_				, 0	SAND A	ND GRAVE	L (SP-GP). yel	lowish brown, run	ning.			
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		-			_	0 0 2								
1		1				, 0								
					35—	6	End of b	oring at 35	feet below gro	ound surface.				
								End of boring at 35 feet below ground surface.						
2		GENERA	LNC	TES				WATE	R LEVEL OBS	SERVATIONS				
DATE	E STAR	TED		7-10	-01		WHILE C	RILLING	<u>Ā</u>	10.0				
DATE COMPLETED							AT COM	PLETION	¥					
>							AFTER D	RILLING						
×							CAVE-IN:	DATE/TIME	NA	DEPTH	NA			
LOG	GED	JPM	CHE	CKED		_	WATER:	DATE/TIME	7/10/01	DEPTH	NA			

* . . .



Chimney Rock Road, Bldg. 9W Bound Brook, NI 08805

Telephone: Toll Free:

(908) 722-4266 (800) 242-6648

FAX:

(732) 356-1009

http://www.summitdrilling.com email: info@summitdrilling.com

WELL LOG

WELL: MW19-9D

DATE DRILLED: 07/10/2001 COORD #1: 25.02.397

COORD #2:

PERMIT #1: 25-58293 PERMIT #2:

COUNTY: Morris XSTREET: Ross Street

SITE: L. E. Carpenter & Co., 107 North Main St., , Wharton, NJ 07885

OWNER: L. E. Carpenter, 107 North Main Street, , Wharton, NJ 07885

USE: Monitor

INNER CASING: S. Steel

2"

OUTER CASING: DIAMETER:

SCREEN TYPE 1: S.Steel SCREEN TYPE 2:

DRILLING METHOD: Auger

DIAMETER: LENGTH: 25 1

LENGTH:

DIAMETER: 10' LENGTH 1: LENGTH 2:

SAMPLING METHOD: HOLE DIA: 8", 8" TOTAL DEPTH: 35'

SET WELL: 35'

GRAVEL PK SZ: Morie #2

GAL PER MIN: 1/2 STAT H20 LVL: 10'

SLOT SIZE: .020

CASING SEAL: Portland

DRILLER: Jeff Segreaves SURFACE COMPLETION: M

DEVELOPMENT METHOD: pump DEVELOPMENT TIME: 1/2

OPEN HOLE:

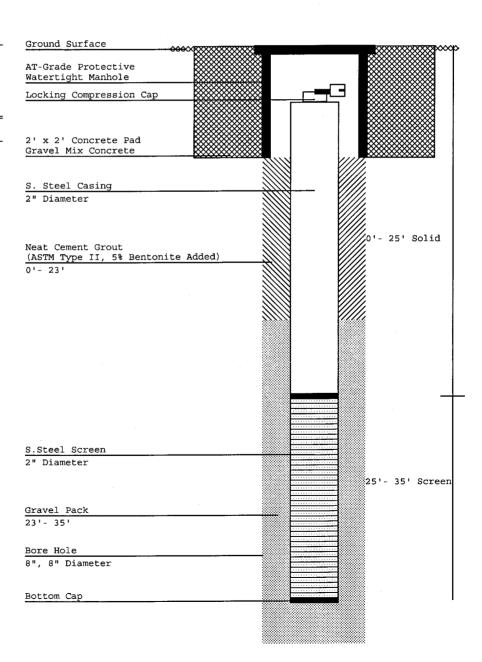
DEPTH BELOW BLOWS PER 6" SURFACE ON SAMPLER FROM - TO

0' - 2' client 2' - 4' client 4' - 6' client 6' - 8' client 8' - 10' client

REMARKS / SOILS IDENTIFICATION

Asphalt.

Brown m/f sand boulders cobbles gravel.



New Jer

M

DWR-138 wi O New	Jersey Department of E Bureau of Wate			ection		
	MONITORING W			nit No	25 58293	•
					tes: 02	397
OWNER IDENTIFICATION - Owner	LE CARPENTER à CC)	*			
Address 107 H. WAIH S)T _m				7:- Codo	
Address 197 H. HAIN S Dity WHARTON	State	НЈ			zip Code	
WELL LOCATION - If not the same as ow County <u>HORRIS</u> Address <u>107 N. MAIN STREET</u>	ner please give address. Municipality \ 	Owner's	s Well No. 30R0 — Lo	t No	MW19-5 2Block N	1 <u>D</u> lo
TOT W. MAIN STREET				DATE WEL	L STARTED	/ 10 / 01 _
TYPE OF WELL (as per Well Permit Cate	gories) MONITORING			and the second s		1 -940' Mark 6
Regulatory Program Requiring Well			Case I.	D.#		<u> </u>
CONSULTING FIRM/FIELD SUPERVISO	PR (if applicable) RMT, Inc	C.			Tele. #	
WELL CONSTRUCTION	Note: Measure all depths	Depth to	Depth to	Diameter	Material	Wgt./Rating
Total depth drilledft.	from land surface	Top (ft.)	Bottom (ft.)		ivialenai	(lbs/sch no.)
Vell finished to <u>35'</u> ft.	Single/Inner Casing	0'	25'	2"	5. Steel	sch 40
Borehole diameter: Top8" in. Bottom8" in.	Middle Casing (for triple cased wells only)	:				
Bottom8" in. Vell was finished: □ above grade	Outer Casing (largest diameter)			,		
flush mounted	Open Hole or Screen (No. Used)	25'	35'	2"	S. Steel	.020 sch 40
f finished above grade, casing height (stick above land surface ft.	Blank Casings (No. Used)		1.4			
vas steel,protective casing installed? ☐Yes 图 No	Tail Piece					
Static water level after drilling 10' ft.	Gravel Pack	2521	do dos			
Vater level was measured using <u>Tape</u>		23'	35'		Morie #2 Neat Cement	376_lbs.
Vell was developed for hours	Grout	O,	23'		Bentonite	370 lbs.
t <u>1/2</u> gpm	G	routing M	ethod <u>tremi</u>	е		
Method of development <u>pump</u>	D	rilling Me	thod <u>Auge</u>	r		
Was permanent pumping equipment installed	l? ∐Yes)∭No			CEO! O	210100	
Pump capacity gpm		Note e	ach depth wh	GEOLO(ere water w	as encountered in	consolidated
Pump type:	en en en en en en en en en en en en en e	format				
Drilling Fluid Type	of Rig <u>B-5</u>				· · · · · · · · · · · · · · · · · · ·	·
Health and Safety Plan submitted? 📈 Yes [☐ No		See Att	ached		
Level of Protection used on site (circle one)	None(D) C B A					
I certify that I have constructed the a accordance with all well permit requi State rules and regu	rements and applicable					
Drilling Company <u>summit well bri</u>	LLING CO INC	_	ACI	RIHTWE	LL LOCATION	
Well Driller (Print)			(NAD	83 HORIZ	ONTAL DATUM	
Driller's Signature	reares	NJ	STATE PLAN	NE COORD	INATE IN US SUR	VEY FEET

Well Driller (Print) Driller's Signature Registration No. Date COPIES: White - DEP Canary - Driller

Pink - Owner

NORTHING:

Goldenrod - Health Dept.

EASTING:

MONITORING WELL CERTIFICATION FORM B LOCATION CERTIFICATION

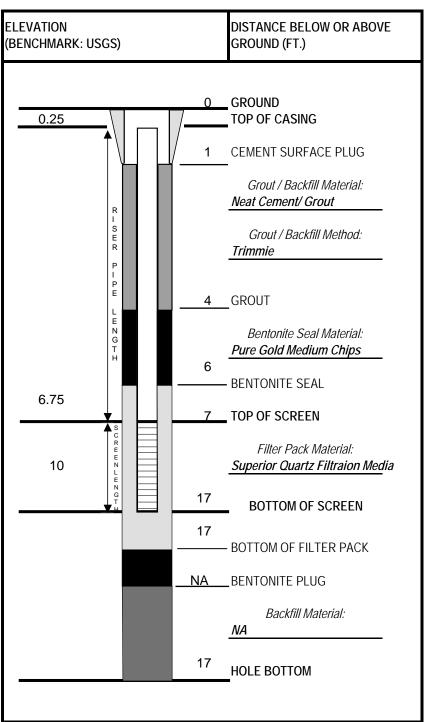
Name of Owner: L.E. Carpenter & Company Name of Facility: L.E. Carpenter & Company Location: 170 North Main Street, Wharton, NJ 07885 Case Number(s): SRP# 002168748	(UST #, ISR	A #, Incident #, or <i>EPA</i> #)
LAND SURVEYOR'S CERTIFICATION		
Well Permit Number: (This number must be permanently affixed to - the well casing.)	_25	_5_8_2_9_3
Owners Well Number (As shown on application or plans):		MW-19-9D
Geographic Coordinates NAD 83 (to nearest 1/10 of second	d):	
Longitude: West: 74°34'42.412" l	_atitude: North _	40°54'17.938"
New Jersey State Plane Coordinates NAD 83 to nearest 10) feet:	
North 754590	East	470442
Elevation of Top of Inner Casing (cap off) at reference mark (nearest 0.01'):		636.70'
Source of elevation datum (benchmark, number/description used, identify, here, assumed datum of 100', and give appropriate the control of the	n and elevation/da roximated actual e	itum. If an on-site datum is elevation.)
Bench Mark NGS U 18 (681.78 NAVD 88) (682.52 NGV	D 29)	
Significant observations and notes All elevations are o	n NGVD 29 to con	nform to the existing wells
AUTHENTICATION		
I certify under penalty of law that I have personally examin submitted in this document and all attachments and that, immediately responsible for obtaining the information, I be accurate and complete. I am aware that there are significand complete information and I am committing a crime in which I do not believe to be true. I am also aware that if I k any statute, I am personally liable for the penalties.	pased on my inquir lieve the submitte ant penalties for su the fourth degree i	y of these individuals d information is true, ıbmitting false inaccurate, f I make a false statement
SEAL		
PROFESSIONAL LAND SURVEYOR' SIGNATURE	કે	7/3//0/ DATE

<u>James M. Stewart Lic # GS26108</u> PROFESSIONAL LAND SURVEYOR'S NAME AND LICENSE NUMBER

9622 Evans Street, Philadelphia, PA 19115 215 969 1577
PROFESSIONAL LAND SURVEYOR'S ADDRESS AND PHONE NUMBER

	76		IN	<i>C</i> .		WEI	L CONST	RUCTION LO	G						
	V	711									W	ÆLL		MW-19-12	
Facili	tv/Proie	ect Nam	ne:					Date Drilling Starte	d:	Date	Drilling	Compl		Page 1 of 1 Project Number:	
	.,,			L.F. Ca	arpenter			6/7/06 6/7/06				6527.23			
Drillir	ng Firm	:			Drilling Met	thod:		Surface Elev. (ft)	TOC	L Elevatio			Depth (ft bgs) Borehole Di	
	В	oart Lo	ongye	ear		Rotoson	ic	17.0					17.0	6	
Borin	g Loca							Personnel				Drillin	g Equip	oment:	
0: 11	T 16	N'1-1		01		State:		Logged By - E. Vir Driller - J. Drabek						Minisonic	
Civil		ity/or V arton	illage:	County:	orris	NJ	Water Level Obser While Drilling: After Drilling:	Date	e/Time e/Time	6/8/0	e 00·00) <u>¥</u>	Depth (ft bgs) Depth (ft bgs) 7	7 25	
SAMPLE							140	7 tter Drining.	Date	7 111110	0/0/0	0 00.00		Depth (it bgs)	1.20
NUMBER AND TYPE RECOVERY (%) DESCRIPTION DEPTH IN FEET DESCRIPTION										nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMENT	ΓS
Ì		-		Asphalt								11/			
Sand- mostly fine sand, some medium sand, and gravel, loose, moist, no odo (10YR3/2).								ery dark gray bro	own	SW			0		
2 CS	65		- - - 10-	little gra	nostly med vel, loose, 10YR4/4).	moist grad	some fine an ling to wet, n	d coarse sand, o odor, dark yelld	na, yellow				0		
3 CS	95		- - -	Sand m	nostly med	ium sand	eome fine sa	nd, little coarse					0		
4	29		15 <i>-</i> -	sand, tra gray (10	ace gravel	and cobbl	e, loose, wet	, no odor, deark		SW			0		
			20 —	End of E	Boring 17.0	0'.									
			25-	1											
				I											
Signa	ature:						Firm: Grand 2025	Rapids E. Beltline Ave. Ste	402 0	Grand F	Rapids,	MI		616-975- Fax 616-975-	

RMT. WEL	L CONSTRUCTION DIAG BELOW GROUND	RAM		SHEET DATE:	6/7/06	of
PROJECT: L.E. Carpente	er			PROJECT NO	0: 6527.23	
LOCATION: North side of	Ross St.	WELL NUMBER:	MW-	19-12		DATE INSTALLED: June 7, 2006
OBSV. BY: E. Vincke		CHECKED BY:				SIGNED:



NOTES:		
Sand- 2 bags		
Holeplug- 0.5 bags		
3" sump on bottom of screen		

1. CA	SIN	IG AND SCI	REEN DET	TAILS:			
	A)	Type of pip			Pipe	Schedule): 0s
	B)	Pipe Joints:		ed O-Rinç	9		
	C)	Solvent Use	ed? None				
		Screen Typ SS	e:		Scree	en Slot Si 0.01	ze:
	E)	Borehole D 6		0	То	17	_Ft.
			In. from		То		Ft.
	F)	Surf. Casin		r <u>0</u>	То	1	Ft.
		2nd Surf. C	asing: In. from		То		Ft.
	G)	Installed Pr	otective Co Yes	over w/Loc	k?		
2. WE		DEVELOPN Method:		nd Surge)		
	B)	Time spent	developin	g:		0.8	Hrs.
	C)	Water:	F	Removed:		35	
				Added:		30	
	D)	Water Clari Before:	•	After Deve , Dark G e			
		After:	Clear, C	lear			
	F)	Odor (Desc	ribe if pres	sent):			
3. WA		R LEVEL S After Devel			Ft. B	elow Top	of Casing

7.82 Ft.

B) Other Date / Time: 6/19/06

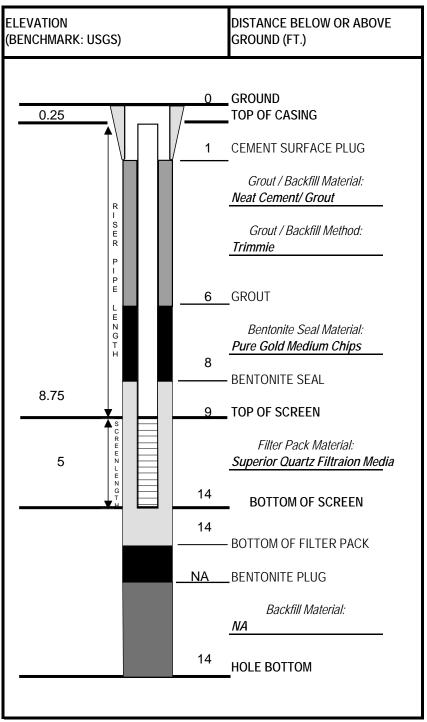
Other Date / Time:

				MONITOR WELL INSTALL	ATION
C	lient:	L. E. C	ARPI	ENTER Job No: <u>3600-05-67</u> Date D	
				NJ Interval: 5-15 FT	
To	otal D	epth:	15.0	FT Casing Size & Type: 4" ST. STE	
	omme				
 					
1		Blow		Sample Description	Completion Data SCREEN: 15-5 FT SAND FILTER PACK: 15-3 FT
ـــــــــــــــــــــــــــــــــــــــ	<u>-</u>	ම දි	<u> </u>		BENTONITE SEAL: 3-2 FT CEMENT GROUT: 2-0 FT
		28		75% RECOVERY, 0-6" DARK BROWN TOPSOIL!	
		20		HUMUS. 6-24 YELLOW-BRN MOTTLED STIFF CLAY.	
'	_	18			CEMENT S IN DIAMETER
2	_	32			BOREHOLE
			11		
	-		11	0% RECOVERY.	BENTONITE
3		14	1		4° ST. STEEL
	_	7	11		CASING
4		9	1		
		14	1 -	10% RECOVERY. BROWN FINE GRAINED CLAY- RICH SAND WITH BLACK STAINING. DAMP.	
5		6		HNU=NR	
		7			
6	\exists	20	11	WATER AT 6 FT	
	\exists	45	 -	25% RECOVERY. GREY, VERY STIFF CLAY WITH SMALL, ROUNDED PEBBLES.	
7	\exists	17		HNU=1/2 UNIT ABOVE BG.	
	\exists	50			- sand
8 -		*** ****		•	FILTER
	=	75	 	25% RECOVERY. GREY, VERY STIFF CLAY WITH MOTTLING. HNU-BG.	4" ST. STEEL
9 -	\dashv	66		WITH MOTTERIA. HINDEDG.	SCREEN — — — — —
	\exists	16		·	
10		65			
	=	105			
		103			

MONITOR WELL INSTALLATION Client: L. E. CARPENTER Job No: 3600-05-67 Date Drilled: 5/22/91 Well No: MW-21 Site: WHARTON, NJ _____ Interval: 5-15 FT Top of Steel Casing: Total Depth: 15.0 FT Casing Size & Type: 4" ST. STEEL Screen Size: 0.020 Completion Data SCREEN: 15-5 FT Sample Description SAND FILTER PACK: 15-3 FT **BENTONITE SEAL: 3-2 FT CEMENT GROUT: 2-0 FT** 21 100% RECOVERY, 0-12° BROWN, WELL-SORTED FINE G. SAND. 12-24" BROWN, WELL SORTED 6 COARSE G. SAND. 12 **EXHIBITS DOWNWARD COARSENING** 5 DIAMETER 4° ST. STEEL 0.020 SLOT BOREHOLE SCREEN 50 13 43 100% RECOVERY. 47 BROWN, WELL-SORTED COARSE G. SAND 14 COARSENING INTO GRAVEL FILTER 52 80 15 TD = 15.0 FT MATERIALS: 10 FT 0.020 SLOT ST. STEEL 4" SCREEN 16 10 FT ST. STEEL 4" CASING 1 BUCKET BENTONITE PELLETS 18 19 20 21

			IN	С.		WEI	LL CONST	RUCTION LO	G						
	V	71	®									WE		O. MW-275 Page 1 of 1	6
Facil	ity/Proje	ect Nam	ne:					Date Drilling Started	d:	Date	Drilling	Comp	leted:	Project Number	er:
				L.E. Ca	arpenter			6/7/06	6/7/06				6527	.23	
Drillin	ng Firm	:			Drilling Met	thod:		Surface Elev. (ft) TOC Elevati				Total	Depth ((ft bgs) Boreho	le Dia. (in)
		oart L	ongye	ear		Rotoson	ic						15.0		6
Borin	ig Loca	tion:						Personnel Logged By - E. Vir Driller - J. Drabek	ncke			Drillin	ıg Equip	oment: Minisonic	
Civil	Town/C	City/or V	illage:	County:		State:		Water Level Observ		: e/Time				Depth (ft bgs)
SAN	Wharton Morris NJ							After Drilling:	Date	e/Time	6/8/0	6 00:0	<u> </u>	Depth (ft bgs	6.05
AND TYPE AND TYPE BLOW COUNTS DEPTH IN FEET DESCRIPTION										nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMME	ENTS
Zď	ır.			loose, v	ery dark gı	ray (2.5Y3/							.1		
1 CS	57		-	Sand- m coarse s (10YR4	sand, loos	fine sand, e, no odor,	little fine san dry, dark ye	d and clay, trace llow brown	_	SP	^				
			5-				medium sand ack (10YR2/1	l, little coarse					2		
			-	▼ Sand- m	nostly very	fine sand,	some clay, to	race cobble, wet,				8888	4.1		
2 CS	63		-	Sand- m	nostly med	ium sand,	lack (10YR2/	id coarse sand.		SP	, ° &		3.8		
			10-	brown (10YR4/6).		one and dust	odor, dark yellov	v 	SW			0.0		
3 CS	58		-	Sand- m cobbles (2.5Y3/1	nostly very and grave 1).	fine sand, el, nonplas	some clay ar tic, no odor, r	nd silt, little moist, dark gray		SP	1 1 6		.8		
4 CS	100		-	coarse s		gravel, wet	some silt and , loose, no od	d clay, trace dor, low plasticity,		SP			0		
			15-	End of E	Boring 15.0	0'.									
I			-												
			20	-											
Signature: Firm: Grand Rapids 2025 E. Beltline Ave. Ste 402 Grand Rapids, MI Fax 616-975-5415 Fax 616-975-1098															
Signa	ature:		·					l Rapids E. Beltline Ave. Ste	402 (Grand F	Rapids	, MI		616- Fax 616-	975-5415 975-1098

WELL CONSTRUCTION DIAGRAM BELOW GROUND PROJECT: L.E. Carpenter LOCATION: Background Well by Main St. WELL NUMBER: MW- 27s DATE: 6/7/06 PROJECT NO: 6527.23 DATE INSTALLED: June 7, 2006 OBSV. BY: E. Vincke CHECKED BY: SIGNED:



	14	HOLE BOTTOM
NOTES:		
Sand- 2 bags		
Holeplug- 0.75 bags		
3" sump on bottom of screer	1	

A)	Type of pipe: SS Type 304	Pipe Schedule: 10s
B)	Pipe Joints: Threaded O-	Ring
C)	Solvent Used? None	
D)	Screen Type: SS	Screen Slot Size: 0.01
E)	Borehole Diameter: 6 In. from	<u>0</u> To <u>14</u> Ft.
	In. from	ToFt.
F)	Surf. Casing Diameter 8 In. from	<u>0</u> To <u>1</u> Ft.
	2nd Surf. Casing: In. from	ToFt.
G)	Installed Protective Cover w Yes	/Lock?
	DEVELOPMENT: Method: Purge and Su	urge
B)	Time spent developing:	0.8 Hrs.
C)	Water: Remov	ved: 10
	Add	ded: 20
D)	Water Clarity Before / After Before: V. Trub., Yell	•
	After: V. Trub., Yell	owish Brown
F)	Odor (Describe if present):	

1. CASING AND SCREEN DETAILS:

6/19/06

6.3 Ft. Below Top of Casing

8.59 Ft.

3. WATER LEVEL SUMMARY:
A) After Developing:

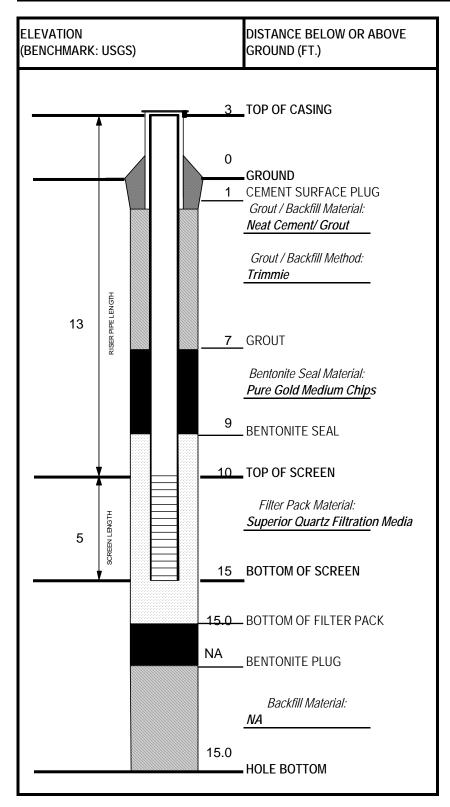
B) Other Date / Time:

Other Date / Time:

	P		INC	.		WELL CONS	TRUCTION LO	G							
_ _\	V	<u>///</u>	®								WEL		O. MV Page 1	V-28s	
Facili	ty/Proj	ect Nam	e:				Date Drilling Starte	ed:	Date	Drilling	Comple			Number:	
				L.E. Ca	•		6/6/06			6/6				6527.23	
Drillin	g Firm				Drilling Me		Surface Elev. (ft)	TOC	Elevati	on (ft)	Total		(ft bgs)	Borehole D	Dia. (in)
Borin	g Loca	oart Lo	ongye	ar		Rotosonic	Personnel				Drillin	15.0 g Equip	oment:	6	
	5						Logged By - E. Vi						Miniso	nnic	
Civil	Fown/C	City/or Vi	llage:	County:		State:	Water Level Obser	rvations:							
	Wh	arton		Mor	rris	NJ	While Drilling: After Drilling:		/Time /Time	6/8/0	6 00:00	<u> </u>		(ft bgs) (ft bgs)	2.02
SAM	1PLE						1							-	
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET			LITHOLOGIC DESCRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	C	OMMEN'	TS
1 CS	72	4	-	some silt (10YR3/2 Fill- most clay, trad	t and clay 2). tly very fir ce mediur	fine sand, little coarse r, loose, wet, no odor, v ne sand, little coarse sand and cobble, mo ray (5Y4/1).	very dark gray bro and and gravel, fe	wn	SP				Slurry M	onolith, harc	d drilling.
-			5—	Slough fi	rom top 1	8.0".				w					
2 CS	57		-	Sand- mo few clay, nonplasti	ostly very trace me ic, dark g	fine sand, little coarse edium sand and cobble ray (5Y4/1).	e, wet, chemical o	dor,	SW			20			
3 CS	43		10 —	little fine	sand, trad	lium sand, some coars ce cobbles, loose, satu ray (5Y3/2).		·I, — —	SW			50 90			
			20 —	End of B	oring 15.	0'.									

SOIL BORING WELL CONSTRUCTION LOG 6-6-06.GPJ RMT_CORP.GDT 8/6/08 Grand Rapids 2025 E. Beltline Ave. Ste 402 Grand Rapids, MI Signature: 616-975-5415 Fax 616-975-1098 Firm:

RMT.	WELL CONSTRUCTION DIAG ABOVE GROUND	SHEET DATE:	of 6/6/06	
PROJECT: L.E.	Carpenter		PROJECT N	0: 6527.23
LOCATION: Midd	lle of site	WELL NUMBER:	MW- 28s	DATE INSTALLED: June 06, 2006
OBSV. BY: E. Vi	ncke	CHECKED BY:	J. Dexter	SIGNED:



NOTES:	
Sand- 2 bags	
Holeplug- 0.5 bags	
3" sump on bottom of screen.	

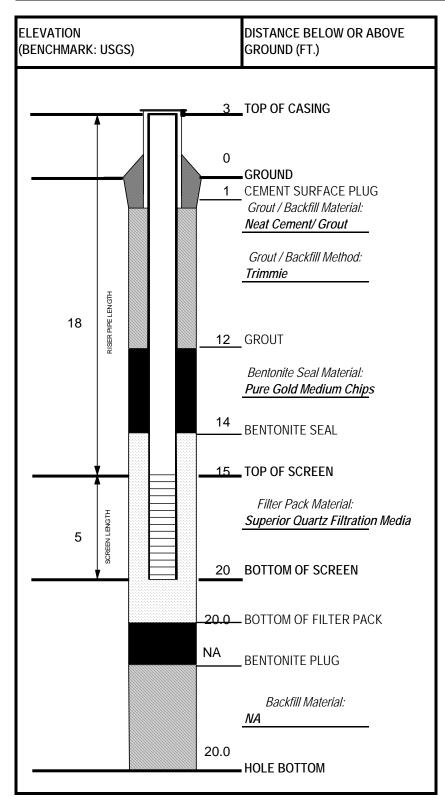
1. CASIN	1. CASING AND SCREEN DETAILS:								
A)	Type of pipe: Pipe Schedule: SS Type 304 10s								
В)	Pipe Joints: Threaded O-Ring								
C)	Solvent Used? None								
D)	Screen Type: Screen Slot Size: SS 0.01								
E)	Borehole Diameter: 6 In. from 0 To 15.0 Ft.								
	In. from To Ft.								
F)	Surf. Casing Diameter 5 In. from 3 To -2 Ft.								
	2nd Surf. Casing: In. from To Ft.								
G)	Installed Protective Cover w/Lock? Yes								
	DEVELOPMENT: Method: Purge and Surge								
B)	Time spent developing: 1 Hrs.								
C)	Water: Removed: 50								
	Added: 20								
D)	Water Clarity Before / After Development: Before: V. Turb, Dark Gray Brown								

٠,				
		Added:	20	
D)	Water Clarity Before Before: V. Turb, I		•	
	After: Clear, Cl	ear		
F)	Odor (Describe if pre	•		
3. WATE	ER LEVEL SUMMAR)	/ :		
A)	Before Developing:	<u>5.02</u> F	t. Below Top of	Casing
B)	After Developing: Other Date / Time:	6/19/06		5.52 Ft. Ft.
	H:\COMN	ION\GRM FORMS\FII	ELD FORMS\MW-28s.xls	

	74		IN C	 		WELL CONST	TRUCTION LO	G							
	V	<u>// </u>	• •								WE			W-28i	
Facili	ty/Proi	ect Nam	ıe:				Date Drilling Starte	ed:	Date	Drilling	Compl		Page 1 Projec	of 1 Number:	
									6/6			,	6527.23	3	
Drillir	ıg Firm	1:			Drilling Meth	nod:	Surface Elev. (ft)	TOC	Elevati			Depth ((ft bgs)	Borehole	
	В	oart Lo	ongye	ar		Rotosonic						20.0		6	
Borin	g Loca						Personnel				Drillin	g Equip	oment:		
							Logged By - E. Vii Driller - J. Drabek						Minis	onic	
Civil	Fown/C	City/or Vi	illage:	County:		State:	Water Level Obser								
	Wh	arton		Mor	rris	NJ	While Drilling: After Drilling:		/Time /Time	6/8/0	s იი·იი	. 🔻		(ft bgs) (ft bgs)	1.9
SAN	1PLE	artori		14101	1110	140	7 tter Brilling.	Date	7111110	0/0/0	00.00		Вери	i (it bgs)	1.0_
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET			LITHOLOGIC DESCRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	С	OMMEN	ITS
1 CS	98		_	some silt ▼(10YR3/2 Fill- most	t and clay, 2). tly very fin	ine sand, little coarse loose, wet, no odor, v e sand, little coarse sa sand and cobble, mo	ery dark gray bro	W	SP			0.7	Slurry M	lonolith, har	d drilling.
			-			ay (5Y4/1).	oist, chemicai odo	Ι,				70.3			
			-							\bowtie		120			
			5—	Cloudh fr	rom 0-2' b	20.7000				XXX		62.4			
2 CS	73		- - - 10 —	Sand- mo few clay, nonplasti	ostly very t trace med ic, dark gra	ine sand, little coarse dium sand and cobble ay (5Y4/1).	e, wet, chemical o	dor,	SW			32.6 250 3460			
3 CS	37		- - - - 15—	little fine	sand, trac	um sand, some coars e cobbles, loose, satu ay (5Y3/2).		ll,	SW			180 35 60 32			
4 CS	7		20—	sand and	d gravel, tr	and, some medium sa ace cobbles, loose, sa			SW			28.4			
			- - - - 25—	End of B	oring 20.0	r,									

SOIL BORING WELL CONSTRUCTION LOG 6-6-06.GPJ RMT_CORP.GDT 8/18/08 Grand Rapids 2025 E. Beltline Ave. Ste 402 Grand Rapids, MI Signature: 616-975-5415 Fax 616-975-1098 Firm:

RM	WELL CONSTRUCTION DIAG	RAM	SHEET	of	
	ABOVE GROUND		DATE:	6/6/06	
PROJECT:	L.E. Carpenter		PROJECT NO:	6527.23	
LOCATION:	Middle of site	WELL NUMBER:	MW- 28i	DATE INSTALLED: June 06, 20	006
OBSV. BY:	E. Vincke	CHECKED BY:	J. Dexter	SIGNED:	



NOTES:	
Sand- 2 bags	
Holeplug- 0.5 bags	
3" sump on bottom of screen.	

1. CASIN	IG AND SCR	EEN DET	AILS:			
A)	Type of pipe SS			Pipe	Schedul 10s	
B)	Pipe Joints:	Threade	ed O-Rinç)		
C)	Solvent Use	d? None				
	Screen Type SS			Scre	en Slot S 0.01	Size:
E)	Borehole Dia		0	То	20.0	Ft.
		In. from		То		Ft.
F)	Surf. Casing 5		3	То	-2	_Ft.
	2nd Surf. Ca			То		Ft.
G)	Installed Pro	tective Co Yes	ver w/Lock	?		
	DEVELOPM Method:		nd Surge)		
В)	Time spent of	developing	: .		1	_Hrs.
C)	Water:	ı	Removed:		50	
			Added:		30	
D)	Water Clarity Before:		After Devel Dark Gr			
	After:	Clear, C	lear			
F)	Odor (Descr	ibe if prese	ent):			

4.90 Ft. Below Top of Casing

5.35 Ft.

6/19/06

3. WATER LEVEL SUMMARY: A) Before Developing:

B) After Developing:

Other Date / Time:

	7/		T IN	C.		WE	LL CONST	RUCTION LO	G						
	V	711	 ®									WE	LL N	O. MW-29s Page 1 of 1	
Facil	ity/Proje	ect Nam	ne:					Date Drilling Started: Date Drilling		Drilling	Compl	eted:	Project Number:		
Dailli	L.E. Carpenter Drilling Firm: Drilling Method:							6/6/06	TOC		6/6		Danth	6527.2	
	_	: oart Lo	nave	ar	Drilling Metr	Rotoson	ic	Surface Elev. (ft)	100	Elevation	on (π)	rotai	13.0	(ft bgs) Borehole	` '
Borin	ig Loca		311970	,ui		110100011		Personnel				Drillin	ıg Equi		
								Logged By - E. Vin Driller - J. Drabek	icke					Minisonic	
Civil	Town/C	City/or V	illage:	County:		State:		Water Level Observ		: e/Time	6/6/0	6 00:0	D Z	Depth (ft bgs)	7.5
		arton	l I	Mo	orris		NJ	After Drilling:	Date	e/Time	6/7/0	6 00:00	<u>) </u>	Depth (ft bgs) Depth (ft bgs)	3.9
SAN	MPLE	-													
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET				IOLOGIC CRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMEN	NTS
Ħ				Asphalt						SW	, 6	1			
1 CS	65		- - - 5-	coarse s (10YR5/ Silt- mos	sand and c /4). stly silt, little	obble, mo	oist, no odor, l	nd, little silt, trace oose, yellow brov ace, gravels and k (10YR2/1).	wn	ML	0		0 0		
2 CS	83		- - -	sand, gr	nostly fine s avel, cobb 5YR4/1).	and, som le, and cla	e medium sa ay, moist loos	nd, trace coarse e, no odor, dark		SW	0.00		.7 .7 .7		
3 CS	90		10-	gravel, o	cobble, trac	e coarse	e medium sai sand and cla srown (2.5YR:	y, wet, loose, no		SW			.6 .7		
_		-	-	End of E	Boring 13.0)".					.4.5				
MMI_COMP.:GD1 0/0/00			15 — - -												
Signa Signa			20												
			25 —												
Signa	ature:							Rapids E. Beltline Ave. Ste	402 C	Grand F	Rapids,	, MI	•	616-97 Fax 616-97	75-5415 75-1098

Checked By: J_Dexter

RMI	WELL CONSTRUCTION DIAG	RAM	SHEET	of	
	ABOVE GROUND		DATE:	6/6/06	
PROJECT:	L.E. Carpenter		PROJECT NO: 6	5527.23	
LOCATION:	Along drainage ditch	WELL NUMBER:	MW- 29s	DATE INSTALLED:	June 06, 2006
OBSV. BY:	E. Vincke	CHECKED BY:	J. Dexter	SIGNED:	

1.

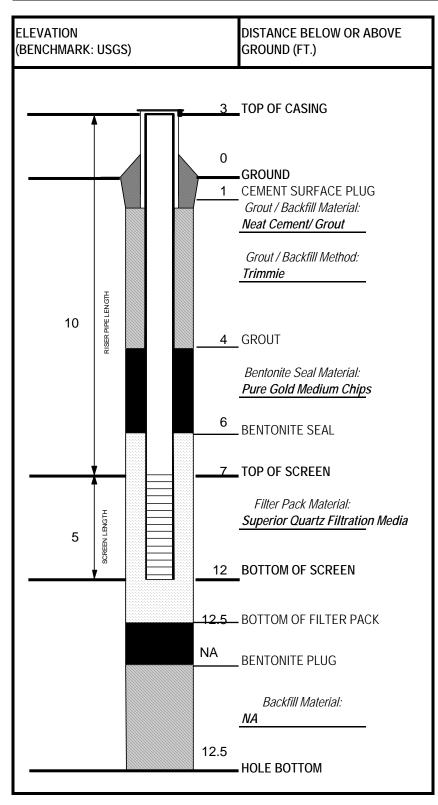
2.

3.

A) Before Developing:

B) After Developing:

Other Date / Time:



NOTES:	
Sand- 2 bags	
Holeplug- 0.75 bags	
3" sump on bottom of screen	

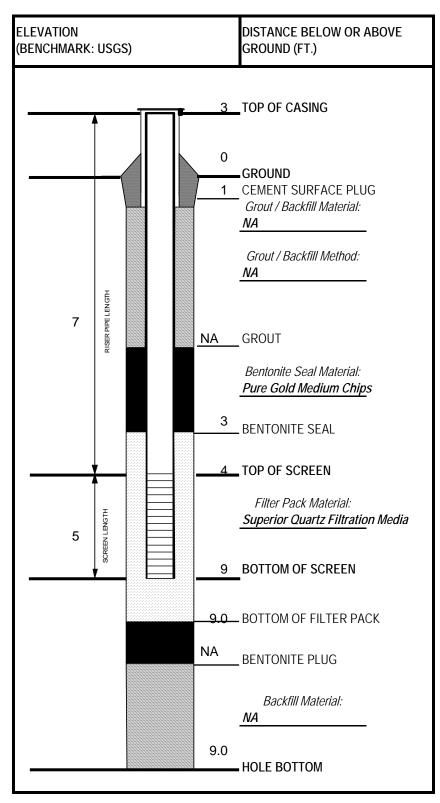
CASIN	IG AND SCR	EEN DETAILS:			
A)	Type of pipe	: Type 304	Pip	oe Schedul 10s	9:
B)	Pipe Joints:	Threaded O-Ri	ng		
C)	Solvent Use				
D)	Screen Type): :	Sc	reen Slot S 0.01	
E)	Borehole Dia	ameter: In. from	<u>0</u> T	o <u>12.5</u>	_Ft.
		In. from	_ T	0	_Ft.
F)	Surf. Casing 5	Diameter In. from	3 T	02	_Ft.
	2nd Surf. Ca	sing: In. from	T	0	Ft.
G)	Installed Pro	tective Cover w/Lo Yes			
	DEVELOPM Method:	ENT: Purge and Sur	ge		
B)	Time spent of	developing:		1	Hrs.
C)	Water:	Remove	d:	50	
		Adde	d:	30	
D)		y Before / After Dev V. Turb, Dark (
	After:	Cloudy, Clear-	Clou	udy	
F)	Odor (Descr	ibe if present): None			
WATF	R I FVFI SU	IMMARY:			

6/19/06

6.90 Ft. Below Top of Casing

			IN	C.		WE	LL CONST	RUCTION LO	G					
	V		 									WE		O. MW-30s Page 1 of 1
Faci	lity/Proj	ect Nan	ne:					Date Drilling Started	d:	Date	Drilling	Comp		Project Number:
				L.E. Ca	arpenter			6/6/06			6/6			6527.23
Drilli	ng Firm				Drilling Me			Surface Elev. (ft)	TOC	Elevation	on (ft)	Total	-	(ft bgs) Borehole Dia. (in)
Poris	B ng Loca	oart L	ongye	ear		Rotosor	nic	Personnel				Drillin	10.0	pment:
								Logged By - E. Vin Driller - J. Drabek				ווווווט	ıy Equi	Minisonic
Civil		City/or V arton	illage:	County:	Inty: State: NJ			Water Level Observ While Drilling: After Drilling:	Date	e/Time	6/7/0	6 00:0	o Y	Depth (ft bgs) Depth (ft bgs)7_
SA	MPLE	-						/e.	24.0		0	0 00.0		
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET	<u>_</u>		LITH DESC	IOLOGIC CRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMENTS
								sand, some clay,	,	SW		7		
			-	saturate \(2.5YR3	ed, soft, no 3/1).	onplastic, n	o odor, very o	dark gray						
1 CS	100		-	Fill- mos	stly cobble			little coarse sand			$\Diamond \Diamond$		43	Slurry Monolith, hard drilling.
			-	and grav	vel, dry, cl	nemical od	or, loose.					**	67	
\vdash			-	Sand m	ootly mod	lium cond	some coarse	aand little			ΥŲ		71	
			5-	gravel, l	oose, satı	. Sanu, iillie			0.0					
											0.00			
2											0.0			
2 CS			-	-						SW	000		120	
			-	-							, : o : t			
			-								0.00		86	
↓ J	4		10-	End of F	Boring 10.	חי					, a .	1		
			-	LING OF E	Joining To.	0.								
8			15-											
747. GD - GD - GO			-											
SPJ KMI			-											
SOLL BOARING WELL CONSTRUCTION LOG 6-6-06-6FJ KMT_CORF.GJ KNOVB. SOLL BOARING WELL CONSTRUCTION LOG 6-6-06-6FJ KMT_CORF.GJ KNOVB. SOLL BOARING WELL CONSTRUCTION LOG 6-6-06-6FJ KMT_CORF.GJ KNOVB.			20											
NO INCIDENTAL OF THE PROPERTY			-											
WELL CC			25—	_										
يا الا			ļ	I									I	l
≝ Sign	ature:							Rapids E. Beltline Ave. Ste	402 (Grand F	Rapids,	, MI		616-975-5415 Fax 616-975-1098

RMI	WELL CONSTRUCTION DIAG	SHEET	of		
- 4	ABOVE GROUND		DATE:	6/6/06	
PROJECT:	L.E. Carpenter	PROJECT NO:	6527.23		
LOCATION:	Along drainage ditch	WELL NUMBER:	MW- 30s	DATE INSTALLED: Jur	ne 06, 2006
OBSV. BY:	E. Vincke	CHECKED BY:	J. Dexter	SIGNED:	



NOTES:	
Sand- 2 bags	
Holeplug- 1.5 bags	
3" sump on bottom of screen	

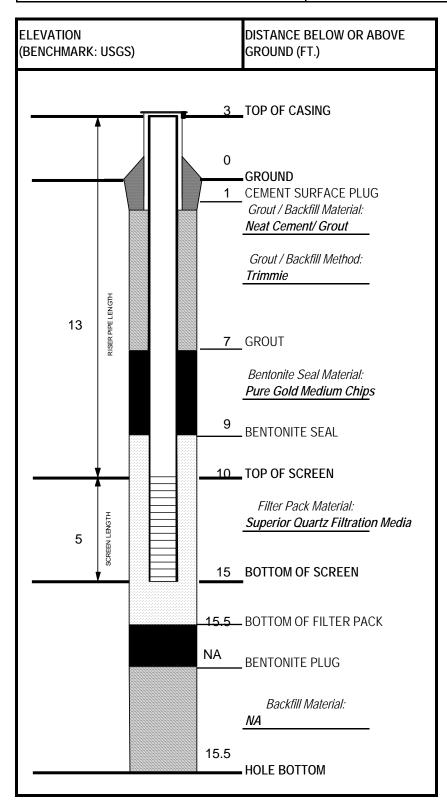
1. CASIN	1. CASING AND SCREEN DETAILS:							
A)	Type of pipe:)4		Pipe	Schedul 10s	e:	
B)	Pipe Joints: Threaded O-Ring							
C)	Solvent Used	d? None						
D)	Screen Type SS	:			Scre	en Slot S 0.01	Size:	
E)	Borehole Dia	meter: In. from		0	То	9.0	Ft.	
		In. from						
F)	Surf. Casing 5	Diameter In. from		3	То	-2	Ft.	
	2nd Surf. Ca	U			То		Ft.	
G)	Installed Pro	tective Co Yes	ver w/Lo	ck′	?			
	DEVELOPM Method:	ENT: Purge a	ınd Surç	ge				
B)	Time spent of	leveloping	:			0.8	Hrs.	
C)	Water:		Remove	d: _		35		
	Added:10							
D)	Water Clarity Before / After Development: Before: V. Turb, Dark Gray Brown							

	Added.	10					
D) Water Clarity Before / Before: V. Turb	After Developmen						
After: Cloudy	, Cloudy						
F) Odor (Describe if present): Yes (strong)							
3. WATER LEVEL SUMMARY:	:						
A) Before Developing:	2.33 Ft. Bel	ow Top of Casing					
B) After Developing:	6/19/06	2.68 Ft					
Other Date / Time:		F1					

	7/		T IN	<i>C</i> .		WEL	L CONST	RUCTION LOC	3						
•	V											WE	ELL I	NO. MW30i	
Facili	ty/Proje	ect Nam	ie:					Date Drilling Started	l:	Date	Drilling	Compl	leted:	Page 1 of 1 Project Number:	
				L.E. Ca	rpenter			6/6/06	6/6/06 6/6			/06	06 6527.23		
Drillir	ng Firm	:			Drilling Meth	iod:		Surface Elev. (ft)	TOC	Elevation	on (ft)	Total	Depth	(ft bgs) Borehole Dia. (in)	
	В	oart Lo	ongye	ear		Rotosoni	С						15.0	6	
Boring Location:						Personnel Logged By - E. Vind Driller - J. Drabek	cke			Drillin	ng Equip	oment: Minisonic			
Civil :	vil Town/City/or Village: County: State:							Water Level Observa	ations					WIII II SOTIIC	
	Wha	arton		Мо	Morris NJ			While Drilling: After Drilling:		e/Time e/Time	6/6/0	6 00:00 6 00:00		Depth (ft bgs) <u>5</u> Depth (ft bgs) <u>7</u>	
SAN	//PLE	-													
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET	<u></u>			OLOGIC RIPTION			USCS	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMENTS	
1 CS	79	ш_		saturate (2.5YR3 Fill- mos gravel, f (10YR7/	d, soft, nor /1). stly fine sar ew cobbles	nd, some no d, some no d, dry, loos very pale	o odor, very o	coarse sand, little		SW			30 70 61	Slurry Monolith, hard drilling.	
2 CS	71		5— - -	Sand- m Sand- m coarse a	Sand- mostly very fine sand, trace coarse sand, some silt and clay, trace cobble, nonplastic, very slight odor, wet, soft, organic material, dark gray brown (10YR4/2). Sand- mostly fine sand, little gravel and clay, trace cobbles, coarse and medium sand, saturated, loose, nonplastic, very										
3 CS	10		- 10 — - - -	slight od	slight odor, dark green gray (Gley1 4/1).										
			15—	End of E	Boring 15.0										
Signa	ature:							Rapids E. Beltline Ave. Ste	402 (Grand F	Rapids,	, MI		616-975-5415 Fax 616-975-1098	

Checked By: J_Dexter

RMT.	WELL CONSTRUCTION DIAGI ABOVE GROUND	SHEET DATE: 6	of 5/6/06				
PROJECT: L.E	E. Carpenter		PROJECT NO: 6527.23				
LOCATION: Alo	ong drainage ditch	WELL NUMBER:	MW- 30i	DATE INSTALLED: Ju	ıne 06, 2006		
OBSV. BY: E. V	Vincke	CHECKED BY:	J. Dexter	SIGNED:			



NOTES:
Sand- 2 bags
Holeplug- 0.5 bags
3" sump on bottom of screen.

1. CASIN	IG AND SCR	EEN DET	AILS:							
A)	Type of pipe		04	Pi	Pipe Schedule: 10s					
В)	Pipe Joints:		Threaded O-Ring							
C)	Solvent Used? None									
D)	Screen Type: Screen Slot Size: SS 0.01									
E)	Borehole Dia		(<u>C</u>	0	15.5	Ft.			
		In. from		_ 1	0		Ft.			
F)	Surf. Casing 5		· ;	<u>3</u> 1	0	-2	Ft.			
	2nd Surf. Ca			_ 1	0		Ft.			
G)	Installed Pro	tective Co Yes	over w/Loc	:k?						
	DEVELOPM Method:		and Surg	je						
B)	Time spent of	developinç	j :			0.8	Hrs.			
C)	Water:		Removed	l:		35				
			Added	l:		30				
D) Water Clarity Before / After Development: Before: V. Turb, Dark Gray Brown										
	After:	Clear, C	Clear							
F)	Odor (Descr	ibe if pres None	ent):							

6/19/06

2.32 Ft. Below Top of Casing

2.66 Ft.

3. WATER LEVEL SUMMARY:

A) Before Developing:

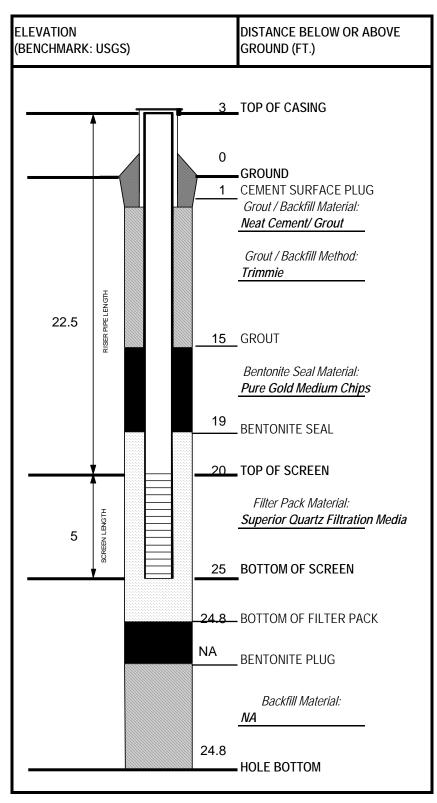
B) After Developing:

Other Date / Time:

	71		I IN	C.		WELL CONST	RUCTION LO	G			\A.E.		0.10	
	W	711	®								WEL		O. IVIV Page 1	V-30d
Facili	ty/Proj	ect Nam	ne:				Date Drilling Starte	d:	Date	Drilling	Comple			t Number:
				L.E. Ca			6/6/06			6/6				6527.23
Drillir	ng Firm				Drilling Met		Surface Elev. (ft)	TOC	Elevati	on (ft)		-	(ft bgs)	Borehole Dia. (in)
Davis		oart Lo	ongye	ar		Rotosonic	Demand					25.0		6
Bonn	g Loca	ition:					Personnel Logged By - E. Vincke Driller - J. Drabek Drilling Equipment: Minisonic					onic		
Civil '	Town/City/or Village: County: State:					State:	Water Level Observations: While Drilling: Date/Time				Depth (ft bgs)			
	Wh	arton		Мо	rris	NJ	After Drilling:		/Time	6/7/0	6 00:00	<u> </u>	Depti	n (ft bgs) <u>7</u>
SAN	/IPLE													
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET	Ţ	DESCRIPTION DESCRIPTION S							OMMENTS		
				Sand- m	ostly very	fine sand, little mediun	n sand, some clay	′,	SW		1	0.5		
1 CS	94		-	\(2.5YR3	/1).	nplastic, no odor, very						40.2	Slurry M	Ionolith, hard drilling.
			-	and grav	veľ, dry, ch	emical odor, loose.						86.5		
0			5— 5	Sand- mand clay	Sand- mostly very fine sand, little coarse sand, some silt and clay, saturated, very slight odor, soft, loose.									
2 CS	7		- - 10-	Sound	(2.5YR3/1). Fill- mostly cobbles, some medium sand, little coarse sand and gravel, dry, chemical odor, loose. Sand- mostly very fine sand, little coarse sand, some silt and clay, saturated, very slight odor, soft, loose. Sw 3.4 Sand- mostly medium sand, some coarse sand, little gravel, loose, saturated, cobbles, no odor.									
3 CS	25		- - -	gravel, lo	ostry medi oose, satu	ium sand, some coarse rated, cobbles, no odo	e sand, illie r.		SW			0		
		_	15—	No Reco	overv					6.0	* *			
4 CS	0		- - -		•									
5 CS	12		20-			ium sand, some coarsi rated, cobbles, no odc			SW			0		
			25—	End of b	oring 25.0)'.				0 0				

SOIL BORING WELL CONSTRUCTION LOG 6-6-06.GPJ RMT_CORP.GDT 8/6/08 Grand Rapids 2025 E. Beltline Ave. Ste 402 Grand Rapids, MI Signature: 616-975-5415 Fax 616-975-1098 Firm:

RMT.	WELL CONSTRUCTION DIAGI ABOVE GROUND	RAM	SHEET DATE:	6/6/06	of		
PROJECT: L.E	E. Carpenter		PROJECT NO: 6	5527.23			
LOCATION: Alo	ong drainage ditch	WELL NUMBER:	MW- 30d	DA	TE INSTALLED:	June 06,	2006
OBSV. BY: E. V	Vincke	CHECKED BY:	J. Dexter	SIG	GNED:		



NOTES:	
Sand- 2 bags	
Holeplug- 0.5 bags	
3" sump on bottom of screen.	

1. CASII	NG AND SCREEN	DETAILS:		
A)	Type of pipe: SS Typ	pe 304	Pipe Schedule	e:
В)	Pipe Joints:	eaded O-Ring		
C)	Solvent Used? Non			
D)	Screen Type: SS		Screen Slot S 0.01	ize:
E)	Borehole Diamete	er: from <u> </u>	To <u>24.8</u>	_Ft.
	In. 1	from	To	_Ft.
F)	Surf. Casing Diar	meter from3	To <u>-2</u>	_Ft.
	2nd Surf. Casing:	from	То	Ft.
G)	Installed Protectiv		?	
	DEVELOPMENT Method: Pur	: ge and Surge)	
B)	Time spent devel	oping:	0.5	Hrs.
C)	Water:	Removed:	35	
		Added:	50	
D)	Water Clarity Bef Before: V.	ore / After Devel Γurb, Dark Gr	•	
	After: Cle	ar, Clear		
F)	Odor (Describe if Nor	•		
	ER LEVEL SUMMA Before Developin		_Ft. Below Top	of Casing

6/19/06

B) After Developing:

Other Date / Time:

2.70 Ft.

	7		IN	<i>C</i> .		WE	LL CONST	RUCTION LO	G			\ a ==		0.184/0/	
	V		 ®									WEI		O. MW-31s Page 1 of 1	6
Facil	ity/Proj	ect Nam	ne:					Date Drilling Starte	ed:	Date	Drilling	Compl		Project Number	er:
L.	.E. Ca	arpente	er & C	o. PRMP V	Vetland M	onitoring	Well Install	4/8/08			4/8			6527	
Drillin	ng Firm				Drilling Met			Surface Elev. (ft)	TOC	Elevation	on (ft)	Total	Depth ((ft bgs) Boreho	le Dia. (in)
<u> </u>		oart Lo	ongye	ar		Rotosor	nic						9.0		6
	ig Loca							Personnel Logged By - J. Ov Driller - Frank, Ma		е		Drillin	g Equip	Minisonic	
Civil	Town/0	City/or V	illage:	County:		State:		Water Level Obser While Drilling:		e/Time				Depth (ft bgs)
	Wh MPLE	arton	ı	Mo	rris	Ne	w Jersey	After Drilling:	Date	/Time	4/9/0	8 00:00	<u> </u>	Depth (ft bgs	4.55
NUMBER AND TYPE	(%)	BLOW COUNTS	DEPTH IN FEET				HOLOGIC CRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMME	ENTS
-				Fill- mar	nmade org	anic tops	oil.					1			
			2 -	Topsoil- loose, m	oist.	opsoil, dar	-	rown (10YR4/4), um and coarse							
CORP.GDT 8/6/08 CO L	90		4 <i>-</i>	sand, litt moist, d <u>▼</u>	de gravel, flark brown	trace cobb - black (10	ole, mild plast DYR3/3).	city, no odor, loo					1.9		
ZUUB MW INSTALL.GFJ RWI _C			6 -	sized co	bble, trace	e rock, mc	ist, no odor, l						1.9		
SOIL BORING WELL CONSTRUCTION LOG APRIL 2008 MW INSTALL.GPJ RMT_CORP.GDT 8/6/08 S	100		- 8 -	odor, we	ty clay with	trace cobl		ium density, sligh	nt	CL- ML			25.3		
Signa	ature:							l Rapids E. Beltline Ave. Ste	402 G	Grand F	Rapids,	MI 4	9546	616-9 Fax 616-9	975-5415 975-1098

	7		INC	<i>C</i> .		WE	LL CONST	RUCTION LO	G			WE	I N	O. MW-32s	
=			®									vv⊏!		O. IVIVV-328 Page 1 of 1	•
Facili	ty/Proj	ect Nam	ne:					Date Drilling Starte	ed:	Date	Drilling	Comp		Project Number	er:
L.	E. Ca	arpente	er & C	o. PRMP V	Wetland N	Monitoring '	Well Install	4/7/08			4/7	/08		6527.	.32
	ng Firm				Drilling Me			Surface Elev. (ft)	TOC	Elevati			Depth ((ft bgs) Boreho	
		oart Lo	ongye	ar		Rotosor	nic						9.0		6
Borin	g Loca	tion:						Personnel Logged By - J. Ov Driller - Frank, Ma		e		Drillin	ıg Equip	oment: Minisonic	
Civil	Town/C	City/or V	illage:	County:		State:		Water Level Obser	rvations:						
	_	arton	I	Мс	orris	Ne	w Jersey	While Drilling: After Drilling:		e/Time e/Time	4/9/0	8 00:0	<u> ▼</u>	Depth (ft bgs) Depth (ft bgs)	
	RY (%) AN	UNTS	I FEET				HOLOGIC CRIPTION				; LOG	AGRAM		СОММЕ	ENTS
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET							nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)		
				Fill- mar	nmade or	ganic tops	oil.					1	1		
			1 -	Fill - 2" n	ninus grav	vel.									
			3 -		orgainc t	•	orain with little	gravel dark					0.2		
KP.GD1 8/6/08			5—	brown (*	10YR3/3)	, loose, mo	ist, no odor,	gravel, dark trace cobbles.							
SOIL BOARING WELL CONSTRUCTION LOG APPRIL 2008 MW INSTALL, GPJ KMI CORP. GDJ 8/6008 SO C S S S S S S S S S S S S S S S S S S	60		6 -				7.5YR5/1), tra r, trace cobbl			CL			0.6		
G APKIL ZUUO IVIVV			7 -	Clay - wi	th trace s	and. trace	cobble/ rock,	moderately					46.5		
2 CS CS	50		9 -	dense, p		et, slight oc	dor, black (7.5			CL			57.7		
NAELL S															
Signa	ature:							d Rapids E. Beltline Ave. Ste	e 402 (Grand I	Rapids	, MI 4	9546	616-9 Fax 616-9	975-5415 975-1098

FadilityProject Name: LE. Carpenter & Co. PRMP Wetland Monitoring Well Install LE. Carpenter & Co. PRMP Wetland Monitoring Well Install A/8/08 4/8/08 4/8/08 4/8/08 4/8/08 4/8/08 4/8/08 4/8/08 4/8/08 4/8/08 6/527-32 Doiling Firm Boart Longyear Rotosonic Personnel Longed By -J. Overvoorde Driller Frank, Marshall Drilling Equipmet: Longed By -J. Overvoorde Drilling Equipmet: Minisonic Minisonic Minisonic Minisonic LITHOLOGIC DESCRIPTION After Orling Descrime A(0/8/000000) Fill- manmade organic topsoil. Fill- sandy silt, fine- coarse grain, little gravel, trace cobbble, moist, no odor, compact. Fill- sandy silt, fine- coarse grain, loose, moist- wet. alignit odor, trace cobbele and rock, (7.5VR2.5/1). End of boring 9' bgs.		21		IN	C.		WELL C	CONST	RUCTION LO	G					
Faulty-Project Name: Date Drilling Stander Date			7	 ®									WEI		
Drilling Firm: Boart Longyear Drilling Method: Surface Elev. (ft) TOC Elevation (ft) Total Depth (ft bgs) Borehole Dia. (ft) Drilling Equipment: Surface Elev. (ft) Total Depth (ft bgs) Borehole Dia. (ft) Surface Elev. (ft) Total Depth (ft bgs) Surface Elev. (ft) Surface Elev. (ft) Total Depth (ft bgs) Surface Elev. (ft) Surface Ele	Facilit	y/Proje	ect Nam	ne:					Date Drilling Started	d:	Date	Drilling	Compl		
Boart Longyear Rotosonic 9.0 6 Boring Location: Personnel Logged By - J. Overvoorde Driller - Frank, Marshall Minisonic				er & C	o. PRMP \			Install							
Boring Location: Personnel Logged By- J. Overvoorde Drilling Equipment: Logged By- J. Overvoorde Drilling Equipment: Minisonic	Drillin					Drilling Met			Surface Elev. (ft)	TOC	Elevati	on (ft)	Total		
Logged By - J. Overwoorde Driller - Frank, Marshall Minisonic Civil Town/City/or Village: Wharton	Borino			ongye	ar		Rotosonic		Personnel				Drillin		
Wharton Morris New Jersey After Drilling: Date/Time 4/9/08 00:00 Depth (ft bgs) 5.78 SAMPLE BALL LITHOLOGIC DESCRIPTION Fill- manmade organic topsoil. Fill- 2" minus gravel. Fill- sandy silt, fine- coarse grain, little gravel, trace cobble, moist, no odor, compact.							_		Logged By - J. Ove Driller - Frank, Ma	rshall			Dillilli	ig Equi	
Topsoil- organic, wet, loose. Comments Fill- sandy silt, fine- coarse grain, little gravel, trace cobble, moist, no odor, compact. Comments Comme	Civil T			illage:		orris		sey	While Drilling:	Date	/Time	4/9/0	8 00:00	<u>o</u> <u>Y</u>	Depth (ft bgs) Depth (ft bgs) 5.78
Fill- manmade organic topsoil. Fill- 2" minus gravel. 2 - 3 Topsoil- organic, wet, loose. Fill- sandy silt, fine- coarse grain, little gravel, trace cobble, moist, no odor, compact.	SAM	IPLE					•								
Fill- 2" minus gravel. 2 - 3 Topsoil- organic, wet, loose. 4 Fill- sandy silt, fine- coarse grain, little gravel, trace cobble, moist, no odor, compact.	NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET			DESCRIP'	OGIC TION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMENTS
Topsoil- organic, wet, loose. Fill- sandy silt, fine- coarse grain, little gravel, trace cobble, moist, no odor, compact.					Fill- mar	nmade org	anic topsoil.					$\Diamond \Diamond \Diamond$	/ /		
Slight odor, trace rock, some silt, very dark gray (10YR3/1). 8 Clay- with trace sand, moderately dense, plastic, wet, no odor, trace cobble and rock, (7.5YR2.5/1). 9 End of boring 9' bgs.	1 CS			2 - 3 - 4 - 5 -	Topsoil- Fill- san moist, n	organic, v	vet, loose. coarse grain, mpact.							0.3	
9 End of boring 9' bgs.	2 CS				slight oo	dor, trace r	ock, some silt, v	very dari	c gray (10YR3/1)		CL			3.9	
Signature: Firm: Grand Rapids 616-975-541 2025 E. Beltline Ave. Ste 402 Grand Rapids, MI 49546 Fax 616-975-109	Signa	ture:		9 -	End of t	poring 9' b	gs. Firm		Rapids			Y / / /			616-975-5415 Fax 616-975-1098

	21		IN IN	<i>C</i> .		WE	LL CONST	RUCTION LO	G					
• \	M	<u>// </u>	- ®									WE		O. MW-34s Page 1 of 1
		ect Nam						Date Drilling Started	d:	Date	Drilling			Project Number:
L.I			er & C	o. PRMP \	Netland M Drilling Met		Well Install	4/7/08 Surface Elev. (ft)	TOCI	Elevati	4/7		Donth	6527.32 (ft bgs) Borehole Dia. (in)
		oart Lo	nave	ar	Drilling Met	Rotoson	nic	Surface Elev. (II)	1001		טוו (ונ)	TOtal	9.0	(it bgs) Boreriole Dia. (iii)
Boring			Jilgyc	, ai		11010301		Personnel				Drillin	ng Equi	
						15		Logged By - J. Ove	rshall					Minisonic
Civil		City/or V arton	illage:	County:	orris	State:	w Jersey	Water Level Observ While Drilling: After Drilling:	Date	/Time /Time	4/9/0	8 00:0	o y	Depth (ft bgs) Depth (ft bgs) 7.01
SAM	_	-				1		7 ato: 27mmg.	2410	,,,,,,,		0 00.0		
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET			DESC	IOLOGIC CRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMMENTS
				Fill- mar	nmade org	anic topso	oil.					/ /		
90			2 - 3 - 4 -	Topsoil- Fill- san		- coarse s	and, little gra prown (10YR:	vel, trace cobble, 3/3).					1.3	
TINSTALE. GFJ TAMI COTT. GDI 9/2			6 -		ense, plasti k gray (10			vet, trace cobble,					3.0	
SOL BOARING WELL CONSTRUCTION LOG AFRIL 2006 MW INSTALL GF3 KM CORP. SOL BY BOARING STALL GF3 KM C			8 -	Size and		ay with gr		ase, slight odor. odor, compact,		CL			3.7	
Signa	ture:						Firm: Grand 2025	l Rapids E. Beltline Ave. Ste	402 G	Grand I	Rapids	, MI 4	9546	616-975-5415 Fax 616-975-1098

	7	///	T IN	C.		WEI	L CONST	RUCTION LOC	G			WEL	L N	O. MW-3!	5s
			- ®											Page 1 of 1	
1		ect Nam						Date Drilling Started	i:	Date	Drilling		eted:	Project Num	
			er & C	o. PRMP V			Vell Install	4/7/08			4/7		.		7.32
Drillin	ng Firm				Drilling Met			Surface Elev. (ft)	TOCE	elevation	on (ft)	lotal		(ft bgs) Borel	
Desir		oart Lo	ongye	ar		Rotoson	ic	December				D.:III:	9.0		6
	g Loca							Personnel Logged By - J. Ove Driller - Frank, Mar	shall	9		Drillin	g Equip	Minisonic	
Civil 7	Town/C	City/or Vi	llage:	County:		State:		Water Level Observ While Drilling:		/Time				Depth (ft b	re)
CAN	Wh:	arton		Мо	rris	Nev	v Jersey	After Drilling:		/Time	4/9/0	8 00:00	<u> </u>		
NUMBER AND TYPE	RECOVERY (%)	BLOW COUNTS	DEPTH IN FEET				OLOGIC CRIPTION			nscs	GRAPHIC LOG	WELL DIAGRAM	PID (PPM)	COMM	MENTS
Z∢	<u>~</u>	В		Fill- man	made ord	anic topso	il				ΔΑΑΑ	_ >	<u> </u>		
			1 - 2 -		organic.	el.									
			4 -	Fill- san	dy silt, fine	e-coarse gr e plasticity	ain, little grav , moist, dark	vel, trace cobble, brown (10YR3/3)).				1.9		
1 CS	80		5— 6 -	▼	ange to h	rown (10V)	R5/3) araya	size and content					1.2		
			7 -	Clay- de	es. ense, plast very dark (ic, some o	rganics, mois	st to wet, trace odor (ex. sharpie					139		
2 CS	100		8 - 9 -	marker).	oring 9' b	gs.				CL			399		
1 CS	ature:						Firm: Grand 2025	l Rapids E. Beltline Ave. Ste	402 G	rand I	Rapids	MI 4	9546		6-975-5415 6-975-1098

Checked By: J_Dexter

Appendix D DEHP Biodegradation Articles



CHEMOSPHERE

Chemosphere 55 (2004) 533-538

www.elsevier.com/locate/chemosphere

Biodegradation of phthalate esters by two bacteria strains

B.V. Chang a,*, C.M. Yang a, C.H. Cheng b, S.Y. Yuan a

^a Department of Microbiology, Soochow University, Shih Lin, Taipei 111, Taiwan

Received 14 April 2003; received in revised form 20 October 2003; accepted 25 November 2003

Abstract

In this study two aerobic phthalic acid ester (PAE) degrading bacteria strains, DK4 and O18, were isolated from river sediment and petrochemical sludge, respectively. The two strains were found to rapidly degrade PAE with shorter alkyl-chains such diethyl phthalate (DEP), dipropyl phthalate (DPP), di-n-butyl phthalate (DBP), benzylbutyl phthalate (BBP) and diphenyl phthalate (DPP) are very easily biodegraded, while PAE with longer alkyl-chains such as dicyclohexyl phthalate (DCP) and dihexyl phthalate (DHP) and di-(2-ethylhexyl) phthalate (DEHP) are poorly degraded. The degradation rates of the eight PAEs were higher for strain DK4 than for strain O18. In the simultaneous presence of strains DK4 and O18, the degradation rates of the eight PAEs examined were enhanced. When the eight PAEs were present simultaneously, degradation rates were also enhanced. We also found that PAE degradation was delayed by the addition of nonylphenol or selected polycyclic aromatic hydrocarbons (PAHs) at a concentration of 1 µg/g in the sediment. The bacteria strains isolated, DK4 and O18, were identified as Sphigomonas sp. and Corynebacterium sp., respectively.

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Keywords: Phthalic acid esters; Aerobic degradation; Nonylphenol; PAHs

1. Introduction

Phthalic acid esters (PAEs) are a class of refractory organic compounds widely used as plasticizers in polyvinyl chloride plastics. They are characterized by low solubility in water and high octanol/water partition coefficients. With increasing alkyl chain length, the log K_{ow} increases indicating greater hydrophobicity. The log K_{ow} values for diethyl phthalate (DEP), di-*n*-butyl phthalate (DBP), benzylbutyl phthalate (BBP), and di-(2-ethylhexyl) phthalate (DEHP) were 2.38, 4.45, 4.59 and 7.94 (Staples et al., 1997). They are among the most commonly used industrial chemicals and have become widespread in the environment; they have been found in

Metabolic breakdown of PAE by microorganisms is considered to be one of the major routes of environmental degradation for these widespread pollutants. A number of studies have demonstrated the degradation of several PAE under aerobic conditions in soil, natural water and wastewater (Inman et al., 1984; Shanker et al., 1985; Jianlong et al., 1996). Microorganisms that degrade PAE can be aerobic (Jianlong et al., 1995), anaerobic (Shelton et al., 1984), or facultative (Zhang and Peardon, 1990). Several PAEs are often simultaneously present in environment (Ejlertsson et al., 1996; Yuan et al., 2002); however, there is a surprising lack of information on the degradation process when PAE are simultaneously present.

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sediments, natural waters, soils, and aquatic organisms (Giam et al., 1984; Staples et al., 1997). As a result of both the large quantities produced and their widespread distribution, PAE have become ubiquitous environmental pollutants. Some of them are suspected mutagens and carcinogens (Huff and Kluwe, 1984).

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The concentrations of eight PAEs in aquatic environments have been investigated previously and microbial degradation in river sediment samples collected from various sites in Taiwan has also been assessed (Yuan et al., 2002). The eight PAEs were DEP, dipropyl phthalate (DPrP), DBP, diphenyl phthalate (DPP), dicyclohexyl phthalate (DCP), dihexyl phthalate (DHP), BBP and DEHP. In the present study, two aerobic bacteria strains were isolated, which were recognized as having the potential to utilize PAE as a sole source of carbon; effect factors on biodegradation were then compared. We also assessed the effect of addition of nonylphenol or five polycyclic aromatic hydrocarbons (PAHs) on PAE degradation by strain DK4 in river sediment.

2. Materials and methods

2.1. Chemicals

DEP, DPP, DBP, DPP, BBP, DCP, DHP and DEHP, all 99.0% analytical standards, were obtained from Chem Service (West Chester, PA) (Fig. 1). Nonylphenol and PAHs including phenanthrene, acenaphthene, anthracene, fluorene, and pyrene, 99.0% analytical standards were purchased from Aldrich Chemicals (Milwaukee, WI). Solvents were purchased from Mallinckrodt, Inc. (Paris, KY). All other chemicals were purchased from Sigma (St. Louis).

2.2. Sampling, medium and culture conditions

Petrochemical sludge samples were collected from the Chinese Petroleum Corporation's refinery in Taoyuan, approximately 100 miles south of Taipei. Sediment samples were collected from Danshui Rivers. The site is considered to be among the most heavily contaminated in Taiwan (Yuan et al., 2002). Sediment samples (top 10 cm layer) were collected with an Ekman grab sampler and stored at 4 °C until used. All samples were collected between January and August 2000. The experimental medium used in the study comprised five components (in grams per litre distilled water): component A: K₂HPO₄ (21.75), KH₂PO₄ (8.5), Na₂HPO₄ · 12H₂O (44.6), NH₄Cl (1.7); component B: CaCl₂ (27.5); component C: $MgSO_4 \cdot 7H_2O$ (22.5), component D: FeCl₃ · 6H₂O (0.25). We collected 3 ml of each component, diluted it a second time in 1 l of distilled water and added at concentration of 5 mg/l for each of the eight PAEs. Pure cultures were obtained via repeated agar-broth dilution series. Stock cultures were kept at 4 °C in the dark and transferred every 3 months. Bacterial colonies successfully grown on basal media were purified and identified using a Biology GN System (Biology Co., USA).

Fig. 1. A diagram of the chemical structures of the eight PAEs in this study.

2.3. Experimental design

Experiments were performed using 125 ml serum bottles containing 49 ml medium and 1 ml culture to which at concentration of 5 mg/l for each of the eight PAEs such as DEP, DPrP, DBP, DPP, BBP, DHP, DCP, and DEHP were added together. The following factors were manipulated to investigate their effects on PAE degradation: pH (5.0, 6.0, 7.0, 8.0 or 9.0); temperature (20, 30 or 40 °C); PAE concentration (5, 30, 100 mg/l); strain used (strains DK4 and O18 present individually or simultaneously); PAE present individually or simultaneously. The following factors were manipulated to investigate their effects on PAE degradation in Danshui river sediment; the presence of each of five PAHs (1) ug/g) and nonylphenol (1 ug/g). The initial concentration of PAEs was 5 mg/l and they were all present simultaneously. Sample bottles were incubated with shaking at 25 °C in darkness. Aqueous samples were periodically collected for the purpose of measuring residual concentrations of PAE present, pH, and OD600. In addition, samples were incubated in BOD bottle and then measured DO value. All experiments were performed in triplicate.

The PAE degradation data collected during this experiment were found to fit well with first-order kinetics, $S = S_0 \exp(-k_1 t)$, $t_{1/2} = 0.693/k_1$, where S_0 is the initial concentration, S the substrate concentration, t equals time period, and k_1 represents the degradation rate constant. Remaining percentages of PAE were calculated as the residual concentration of PAE divided by the original concentration of PAE. Significant differences were calculated using a standard variance F-test.

2.4. Analytical methodology

PAE extraction and analysis were performed as described in Yuan et al. (2002). Two milliliters volume of samples were added to 2 ml n-hexane in sample bottles before shaking with a rotating shaker for 2 h at 160 rpm. Following removal of the initial n-hexane layer, the water was extracted with two additional n-hexane treatments. Extracts were analysed with a gas chromatograph (Hewlett-Packard 5890) equipped with an electron capture detector and DB-5 capillary column (film thickness, 0.25 µm; inner diameter, 0.25 mm; length, 30 m) (J.W., USA). The initial column temperature was set at 150 °C for 0.5 min, increased by 5 °C/ min to 220 °C, then increased by 3 °C/min to 275 °C, where it was maintained for 13 min. Injector and detector temperatures were set at 250 and 320 °C, respectively. Nitrogen was used as both a carrier (flow rate 0.8 ml/min) and make-up (flow rate 60 ml/min) gas (20:1 split ratio). Recovery percentages were 92.5%, 89.1%, 96.5%, 90.5%, 93.5%, 90.1%, 98.1% and 97.5% for DEP, DPrP, DBP, DPP, BBP, DHP, DCP and DEHP, respectively. Detection limits were 100, 100, 100, 50, 50, 100, 100 and 100 μg/l, respectively.

3. Results and discussion

Pure strains were isolated from the sediment and sludge samples. Seven bacteria strains able to degrade eight PAEs aerobically were isolated from the sediment; one of these isolates, designated strain DK4 showed higher degradation rates. Strain DK4 was identified as Corynebacterium sp. The strain was gram-positive, rod-shaped, and formed pink colonies on tryptic soy agar. Six bacteria strains able to degrade eight PAEs were also isolated from the petrochemical sludge; one of these isolates, designated strain O18 had higher degradation rate. Strain O18 was identified as Sphigomonas sp. The strain was gram-negative, rod-shaped and formed yellow colonies on tryptic soy agar. The degradation abilities of strains DK4 and O18 were very stable and were retained after several generations of growth.

Comparison of eight PAEs degradation, DO values, pH values and OD₆₀₀ value for strain DK4 are presented in Fig. 2. The remaining percentages of DEHP in our sterile control after a 7-day incubation period were 91.6%. The data indicate that DEHP degradation in river sediments are the result of microbial action. No lag phase was observed for strain DK4 and it was found to completely degrade the PAE, present at an initial concentration of 5 mg/l, within 7 days. The DO value was

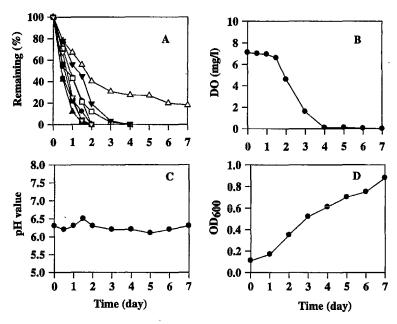


Fig. 2. Change in eight PAEs degradation (A), DO value (B), pH value (C) and OD₆₀₀ value (D) on PAE degradation by strain DK4. Symbols: \bullet , DEP; \circ , DPP; \blacksquare , DBP; \Box , DHP; \blacktriangle , BBP; \triangle , DEHP; \blacktriangledown , DCP; \triangledown , DPP.

Table 1

Effects of change in temperature and pH value on PAE remaining percentages for strain DK4 within a 7-day incubation

Temperature	pН	Remaining percentage									
(°C)		DEP	DPrP	DBP	DHP	BBP	DEHP	DCP	DPP		
30	7	NDª	NDa	NDa	NDª	NDa	10.8	NDª	NDª		
20	7	ND^b	ND^b	ND^{b}	ND^b	ND^b	22.8	ND^b	NDb		
40	7	ND^c	ND^c	ND^c	NDc	ND^c	29.2	ND^c	ND^c		
30	5	2.1	3.7	1.2	12.4	3.4	45.8	21.2	1.2		
30	6	ND^d	ND^d	ND^d	5.3	ND^d	33.8	12.4	ND^d		
30	8	ND^e	ND°	ND°	ND®	NDe	15.8	ND^e	NDe		
30	9	ND^f	ND^{f}	ND^{f}	6.3	ND^{f}	35.8	15.3	ND^f		

^a DEP, DPrP, DBP, DHP, BBP, DCP and DPP were completely degraded within 2, 2, 2, 4, 2, 4 and 2 days.

initially 6.3, maintained for 2 days, and then decreased to ND within 4 days of starting the incubations. It may be PAE degrading bacteria depleted oxygen during growth. pH values ranged were measured from 6.1 to 6.5 within 7 days of incubation. D_{600} values were initially 0.11, and increased to 0.88 within 7 days of incubation. Plate counts of cell numbers ranged from 8.0×10^6 to 1.40×10^8 CFU/ml. This finding indicates the strain's ability to utilize PAE as carbon sources and energy source. Similar results were found for strain O18.

After a series of PAE degradation tests by strain DK4 at incubation temperatures ranging from 20 to 40 °C and pH values from 5.0 to 9.0. We found that optimal incubation conditions were determined as 30 °C and pH 7.0 (Table 1). The biodegradation of eight PAEs at various starting concentrations was shown in Table 2. We found that higher the concentration of PAE is, the more remaining percentages observed. We noted increases in microbial populations by strain DK4 from 8.0×10^6 to 1.4×10^8 CFU/ml for 5 mg/l, from 8.9×10^4 to 1.9×10^3 CFU/ml for 30 mg/l, from 8.9×10^4 to 1.9×10^3 CFU/ml for 100 mg/l, following 7 days of incubation. Similar results were found for strain O18. This is perhaps a reflection of increased levels of toxicity to the strains at higher PAE concentrations.

Table 3 presents data on the degradation constants of the eight PAEs when present simultaneously and individually. The results show that when the eight PAEs were simultaneously present, PAE degradation rates were enhanced. This is possibly because the presence of all eight compounds provides more carbon source and energy source for use by the microorganisms. These results are similar to those reported by Chang et al. (2002) for PAH degradation in soils. As shown in Table 4, we found that the DK4 strain had higher degradation rates than the O18 strain. The two strains both degraded lower molecular weight phthalates DEP, DPP, DBP, DPP and

Table 2
Remaining percentages of PAE for strain DK4 and O18 biodegradation with various initial PAE concentrations over a 7-day incubation

PAEs	Remaining p	oercentage ^a	
	5 mg/l	30 mg/l	100 mg/l
Strain DK4			
DEP	ND^b	21.8 ± 2.4	56.2 ± 2.3
DPrP	ND^b	23.6 ± 2.8	68.5 ± 2.3
DBP	ND^b	21.6 ± 2.4	65.7 ± 2.2
DHP	ND^b	43.5 ± 3.2	83.5 ± 3.5
BBP	ND^b	29.2 ± 1.2	69.1 ± 3.5
DEHP	10.8 ± 1.4	63.1 ± 3.2	88.5 ± 3.2
DCP	ND^b	38.8 ± 3.2	76.0 ± 2.3
DPP	ND^b	21.1 ± 1.1	71.4 ± 2.9
Strain 018			
DEP	ND^c	ND^d	ND°
DPrP	ND°	ND^d	12.3 ± 0.3
DBP	ND^c	ND^d	25.3 ± 1.4
DHP	ND^c	21.4 ± 1.2	52.7 ± 2.4
BBP	ND^c	ND^d	40.1 ± 5.3
DEHP	43.1 ± 3.2	72.2 ± 2.4	88.8 ± 1.3
DCP	31.1 ± 2.1	51.1 ± 2.8	68.0 ± 3.2
DPP	ND°	11.1 ± 1.2	48.8 ± 2.6

ND: Not detected.

BBP easily, and found the high molecular weight DEHP more difficult to degrade. O'Grady et al. (1985) confirmed that a correlation exists between increasing length of the ester side-chain and decreasing biodegradability.

^bDEP, DPrP, DBP, DHP, BBP, DCP and DPP were completely degraded within 3, 3, 3, 5, 3, 5 and 3 days.

DEP, DPrP, DBP, DHP, BBP, DCP and DPP were completely degraded within 4, 3, 4, 5, 5, 6 and 4 days.

^dDEP, DPrP, DBP, BBP, and DPP were completely degraded within 7, 7, 7, 6 and 7 days.

^eDEP, DPrP, DBP, DHP, BBP, DCP and DPP were completely degraded within 2, 3, 2, 4, 3, 5 and 2 days.

DEP, DPrP, DBP, BBP, and DPP were completely degraded within 6, 7, 6, 6 and 7 days.

^a Values are means ± standard deviations.

^bDEP, DPrP, DBP, DHP, BBP, DCP and DPP were completely degraded within 2, 2, 2, 4, 2, 4 and 2 days.

^cDEP, DPP, DBP, DHP, BBP and DPP were completely degraded within 2, 2, 4, 7, 3 and 4 days.

d DEP, DPrP, DBP and DPP were completely degraded within 2, 2, 3 and 4 days.

^eDEP were completely degraded within 5 days.

Table 3 PAE mixed or individual biodegradation rate constants (k, 1/day) and half-lives $(t_{1/2}, \text{day})$ for strain DK4

PAEs	Mixed			Individual		
	$\frac{1}{k}$	t _{1/2}	r ²		t _{1/2}	r ²
DEP	5.78	0.12	0.98	0.92	0.75	0.94
DPrP	5.78	0.12	0.98	0.60	1.16	0.95
DBP	5.78	0.12	0.98	0.36	1.93	0.96
DHP	0.70	0.99	0.95	0.17	4.08	0.97
BBP	5.78	0.12	0.97	0.67	1.03	0.96
DEHP	0.23	3.01	0.98	0.07	9.90	0.98
DCP	0.69	1.00	0.99	0.11	6.30	0.95
DPP	4.33	0.16	0.96	0.23	3.01	0.96

Each data point on the various treatments were significant difference (P < 0.05).

Each data represents the mean of three measurements, and the standard deviation is less than 10%.

Table 4
PAE biodegradation rate constants (k, 1/day) and half-lives $(t_{1/2}, \text{day})$ for strain DK4 or strain O18 present simultaneously or individually

PAEs	Strain O	18		Two stra	ain mixed		Strain D	Strain DK4			
	k	t _{1/2}	r ²	k	t _{1/2}	r.2	${k}$	t _{1/2}	r ²		
DEP	5.08	0.14	0.97	6.93	0.10	0.95	5.78	0.12	0.98		
DPrP	4.33	0.16	0.96	5.78	0.12	0.97	5.78	0.12	0.98		
DBP	3.01	0.23	0.95	3.85	0.18	0.98	5.78	0.12	0.98		
DHP	0.47	1.47	0.98	1.16	0.60	0.97	0.70	0.99	0.95		
BBP	4.62	0.15	0.96	4.95	0.14	0.96	5.78	0.12	0.98		
DEHP	0.05	13.9	0.94	0.30	2.31	0.97	0.23	3.01	0.98		
DCP	0.09	7.7	0.98	0.85	0.82	0.96	0.69	1.00	0.99		
DPP	2.89	0.24	0.99	3.47	0.20	0.98	4.33	0.16	0.96		

Each data point on the various treatments were significant difference (P < 0.05).

Each data represents the mean of three measurements, and the

Staples et al. (1997) compared PAE aerobic degradation rates for various microorganisms and these were lower than what was observed in the present study. Our observed aerobic degradation half-lives for the eight PAEs were also much lower than those reported by Howard et al. (1991), 1–56 days under aerobic conditions. In the simultaneous presence of strains DK4 and O18, PAE degradation rates were also enhanced. This may be synergistic relationships allow microorganisms to produce enzymes that are not produced by either population alone (Atlas and Bartha, 1998).

The degradation of PAE in sediment by strain DK4 was also studied. As shown in Table 5, DEP, DPrP, and DBP were all completely degraded; DHP, BBP, DEHP, DCP and DPP remained at 9.3%, 0.8%, 32.6%, 10.7% and 2.8% within 7-day incubations in sediment. In comparison (Table 2), sediment-free culture samples were found to exhibit significantly lower remaining percentage of PAE degradation. This is strong evidence in support of the argument that such action is enhanced by sediment-free culture samples. One possible explanation for this significant difference is that the tendency of PAE to adsorb to sediment particles may reduce the

Table 5
PAE degradation after addition of nonylphenol and PAHs in river sediment within a 7-day incubation

PAEs	Remaining p	ercentage ^a	
	Inoculated control	Nonylphenol	PAHs
DEP	ND	ND	ND
DPrP	ND	ND	ND
DBP	ND	ND	ND
' DHP	9.3 ± 2.1	23.2 ± 1.4	35.5 ± 2.3
BBP	0.8 ± 0.1	2.5 ± 1.1	3.5 ± 2.4
DEHP	32.6 ± 2.3	47.6 ± 4.2	64.7 ± 4.2
DCP	10.7 ± 0.9	30.8 ± 2.2	45.8 ± 1.1
DPP	2.8 ± 1.1	5.1 ± 0.9	6.8 ± 0.9

ND: Not detected.

Each data point on the various treatments were significant difference (P < 0.05).

degrading effectiveness of microorganisms by reducing the bioavailability of PAE, thus retarding the degradation process. These results are similar to those previously

^a Values are means ± standard deviations.

reported by this group for phenanthrene degradation in the river sediment (Yuan et al., 2001).

Several organic pollutants such as PAHs, PAE and nonylphenol are present in the river sediment collected in this study (Liu et al., 2000). For this reason the effect of addition of PAHs and nonylphenol on PAE degradation by the DK4 strain in the river sediment was also studied. Table 5 presents data on the effects of nonylphenol and PAHs on PAE degradation. PAE degradation was delayed by the addition of nonylphenol or PAHs at a concentration of 1 μ g/g. We also found the remaining percentages of nonylphenol and PAHs were 45.3% and 57.4% within 7-day incubation. Nonylphenol or PAHs may be used as carbon sources energy source prior to the PAE by strain DK4 and thus delay PAE degradation.

In conclusion, two aerobic strains DK4 and O18. were isolated from PAE contaminated sediments or sludge; the two strains were capable of degrading PAE. The strains, DK4 and O18 were identified as Corynebacterium sp. and Sphigomonas sp., respectively. The two strains were found to rapidly degrade PAE with shorter alkyl-chains, i.e. DEP, DPrP, DBP, BBP and DPP are very easily biodegraded, while PAE with longer alkylchains, i.e. DCP and DHP and DEHP were are poorly degraded. The results of this study also show that eight PAEs biodegradation is affected by changes in pH value, temperature, PAE concentration and by the addition of nonviphenol and PAHs. Based on these findings, future work will attempt to define more precise parameters, which can be used for evaluation of the possible biotreatment of PAE contaminated sludge or sediment.

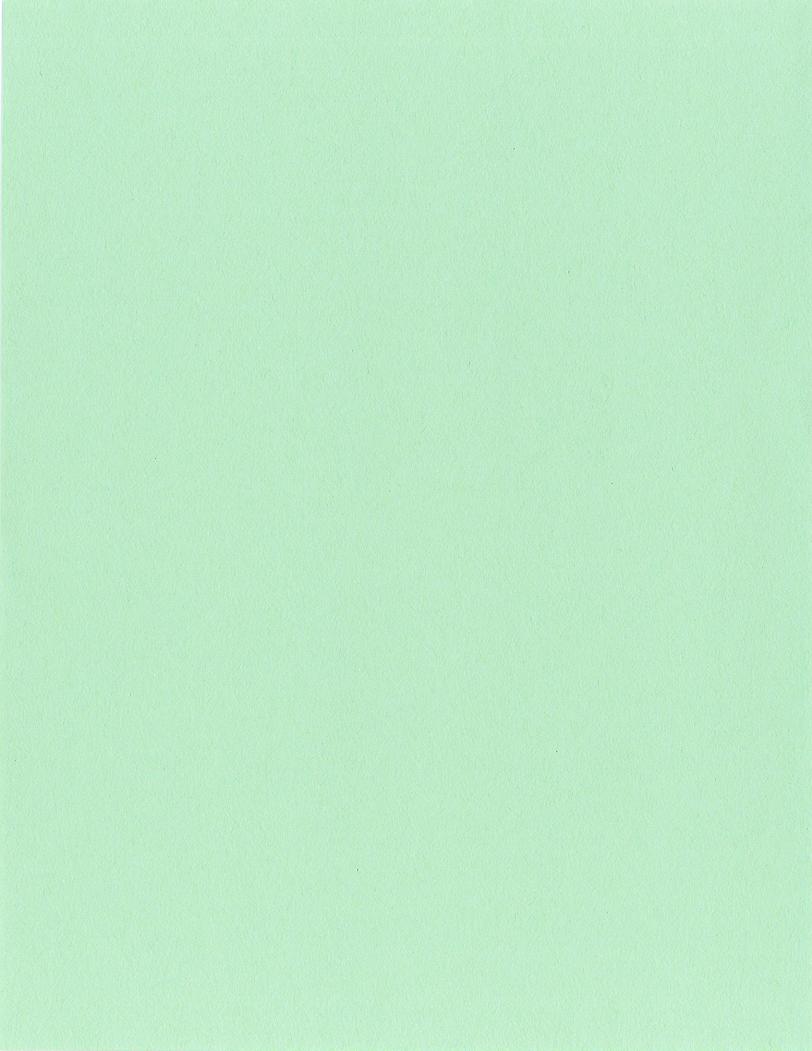
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APPLIED MICROBIAL AND CELL PHYSIOLOGY

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Biodegradation of an endocrine-disrupting chemical, di-2-ethylhexyl phthalate, by *Bacillus subtilis* No. 66

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Abstract A bacterial strain capable of rapidly degrading di-2-ethylhexyl phthalate (DEHP) was isolated from soil and identified as Bacillus subtilis. The organism also utilized di-butyl phthalate, di-ethyl phthalate, di-pentyl phthalate, di-propyl phthalate, and phthalic acid as sole carbon sources; and their biodegradation ratio was over 99%, when the incubation was performed for 5 days at 30°C. The microorganism degraded di-2-ethylhexyl phthalate and di-butyl phthalate through the intermediate formation of mono-2-ethylhexyl phthalate and monobutyl phthalate, which were then metabolized to phthalic acid and further by a protocatechuate pathway, as evidenced by oxygen uptake studies and GC-MS analysis. The decontamination of soil polluted with di-2-ethylhexyl phthalate by B. subtilis was investigated. Experimental results showed that the strain could degrade about 80% of 5 mM DEHP simply by adding 8% culture medium to soil, indicating that the degradation can occur even when other organisms are present.

Introduction

Phthalates are diesters of phthalic acid with an alcohol moiety. The carbon chain length of the alcohol for commercially relevant and available phthalates on the market can vary from one carbon atom up to 18 carbon atoms. Di-2-ethylhexyl phthalate, also commonly called

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Tel.: +81-743-726091 Fax: +81-743-726091 bis(2-ethylhexyl)phthalate (DEHP), is a colorless, oily liquid with a slight odor. It is primarily used as one of the several plasticizers in polyvinyl chloride (PVC) resins for fabricating flexible vinyl products (Graham 1973; Peakall 1975). These PVC resins are used to manufacture teething rings, soft squeezy toys, shower curtains, adhesives, components of paper and paperboard, deformable agents, enclosures for food containers, animal glue, surface lubricants, flexible devices for administering parenteral solutions, and other products that must stay flexible and uninjurious throughout their lifetime.

Due to the widespread use of phthalates, there is deep concern about their release into the environment and their toxicity to human beings and other organisms, since some of them are considered as potential carcinogens, teratogens, and mutagens (Autian 1973; Ganning et al. 1984; Giam et al. 1978; Jobling et al. 1995; Kaul et al. 1982; Keith and Telliard 1979; Mayer and Sanders 1973; Mayer et al. 1972; Thomas et al. 1986; Wangs 1987; Woodward 1990). Specifically, it is reported that DEHP, one of the most recalcitrant phthalate esters, has xeno-estrogenic, carcinogenic, and mutagenic effects (Beliles et al. 1989; Nielsen and Larsen 1996; Schulz 1989). DEHP is listed as a priority pollutant by the United States Environmental Protection Agency and by China National Environmental Monitoring. Repeated exposure to DEHP may affect the kidneys and liver and may cause numbness and tingling in the arms and legs. Exposure can occur through inhalation, ingestion, or dermal contact; and it may cause irritation to the eyes, nose, and throat.

Metabolic breakdown of phthalate esters by microorganisms is considered to be one of the major ways of environmental degradation of these widespread pollutants. A number of studies have reported on the biodegradation of phthalates in natural water, wastewater, and soil (Christopher et al. 2002; Colin et al. 2000; Hariklia et al. 2003; Norbert 2003; Subhankar and Tapan 2003; Wang et al. 1997, 2000). Many bacteria have been isolated from rivers, soil, and even marine regions for their ability to degrade phthalate aerobically or anaerobically (Aftring and Taylor 1981; Engelhardt et al. 1976; Keyser et al.

1976; Nakazawa and Hayashi 1977; Nomura et al. 1989; Nozawa and Maruyama 1988; Ribbons et al. 1984; Taylor 1985; Taylor et al. 1981). To date, it is well known that phthalic acid esters (PAEs) with shorter alkyl chains [i.e., di-ethyl phthalate (DEP), di-butyl phthalate (DBP)] are very easily biodegraded, while PAEs with longer alkyl chains [i.e., di-octyl phthalate (DOP), DEHP] are poorly degraded under aerobic and anaerobic conditions; and it also confirmed that a correlation exists between increasing length of the ester side-chain and decreasing biodegradability (O'Grady et al. 1985). In the bacterial degradation of PAEs, two catabolic pathways have been identified for their biodegradation. Some organisms can selectively hydrolyze only one ester bond, to give mono-alkylphthalate and alcohol, where the latter compound is then used for growth, while other organisms are capable of complete mineralization of either the mono-alkyl- or di-alkylphthalates. A few studies have reported in recent years on the biodegradability of DEHP by fungal enzymes and activated sludge (Johnson and Lulves 1975; Kim et al. 2003; O'Connor et al. 1989; Parker et al. 1994).

In this report, we describe the isolation and characterization of *Bacillus subtilis* No. 66 that degrades DEHP and DBP through a protocatechuic acid (PCA) pathway.

Materials and methods

Isolation of DEHP-utilizing bacteria

Soil samples were obtained from a golf factory, drainage canal, gas station, furnace, sake factory, hospital, and plastic factory. Approximately 10 g (fresh weight) of each soil sample was suspended in 90 ml of saline, with shaking. After the soil was precipitated, 100 µl of each sample was added to 7 ml of DEHP complex medium containing (per liter): 3 g NH₄Cl, 0.2 g MgSO₄·7H₂O, 0.1 g FeSO₄·7H₂O, 0.1 g CaCl₂·H₂O, 1.2 g NaH₂PO₄, 11.9 g Na₂HPO₄, 0.1 g corn steep liquor and 10 mM DEHP. The pH was adjusted to 7.5. The tubes were incubated on a reciprocal shaker (330 rpm; Takasaki, Saitama, Japan) at 30°C until a white turbidity appeared. The isolation and enrichment of bacteria capable of degrading DEHP was performed using a sequential subculture technique in DEHP complex medium.

DNA base composition and 16S rDNA sequence analysis

Determination of the G+C content of DNA was performed using HPLC. Exponential-phase cells (18 h) grown in DEHP complex medium at 30°C on a rotary shaker were harvested and total DNA was extracted and purified, using the method of Marmur (1961). The purified DNA was dissolved in distilled water (1 mg/ml) and then heated at 100°C for 15 min before being cooled rapidly in an ice bath. To the denatured DNA (10 µg) was added 10 µl of nuclease P1 solution (2 units/ml, 40 mM sodium acetate

buffer containing 2×10⁻⁴ M ZnCl₂, pH 5.3; Yamasasyoyu, Choshi, Japan) before incubation at 50°C for 1 h. A standard solution (Yamasasyoyu) and the hydrolysate were subjected separately to a HPLC column (6×150 mm; Cosmosil, USA) and eluted at room temperature, with 0.05% NH₄H₂PO₄ solution at a flow rate of 1.0 ml/min.

PCR amplification of the 16S rRNA gene was performed as described by Embley (1991), using a GeneAmp 2700 PCR system (Applied Biosystems, Foster City, Calif., USA). The PCR amplification primers used were 16S-8f (5'-AGAGTTTGATCCTGGCTCAG-3') and 16S-1525 (5'-AAAGGAGGTGATCCAGCC-3'), which represented a 16S rRNA gene of Escherichia coli. Chromosomal DNAs used as template were prepared from strain using an InstaGene Matrix (Bio-Rad, Hercules, Calif., USA), following the manufacturer's instructions. DNA fragments were analyzed by agarose gel electrophoresis under standard conditions. The agarose gel DNA purification kit (Takara, Dalian, China) was used to recover DNA fragments from the agarose gels. Purified PCR product was sequenced directly by an ABI Prism 377XL DNA sequencer (Applied Biosystems) with the primers listed in Table 1. The DNAsis-Mac program was used for connecting the sequence of fragments; and the BLASTN program was used for a gene homology search with standard defaults. The nuclear sequence of the 16S rDNA gene for the strain was deposited in the DDBJ database with accession number AB110598.

Physiological characterization

API 50 CHB and API 20 E kits (BioMérieux, Tokyo, Japan) were used for physiological characterization of the strain. The incubation temperature was 30°C.

Isolation and methylation of metabolites

To identify metabolites, the strain was inoculated into 100 ml of DEHP (or DBP) complex medium in a 500-ml Sakaguchi flask and incubated for 5 (or 3) days at 30°C. The culture supernatant was concentrated by an evaporator (Eyela, Tokyo, Japan) at 50°C and then the metabolites were separated on silica gel (Plate silica gel 60 F₂₅₄; Merck, Darmstadt, Germany) by thin layer chromatogra-

Table 1 Fluorescence-labeled primers for direct sequencing of 16S rDNA gene. E. coli numbering shows the position in E. coli 16S rRNA. f Forward, r Reverse

Primer	E. coli numbering	Base arrangement
rlL	536–518	5'-GTATTACCGCGGCTGCTGG-3'
r2L	821-803	5'-CATCGTTTACGGCGTGGAC-3'
r3L	1,111-1,093	5'-TTGCGCTCGTTGCGGGACT-3'
r4L	1,406-1,389	5'-ACGGGCGGTGTGTACAAG-3'
926f	907-926	5'-AAACTCAAAGGAATTGACGG-3'
ßL	1,094-1,112	5'-GTCCCGCAACGAGCGAAC-3'

phy with butanol:formic acid:water (4:1:2) as the solvent system. The chromatogram was visualized under UV light and the spots were scraped using a microspatula. Metabolites were extracted with 5 ml of diethyl ether, insoluble compounds were removed by centrifugation, and methylation was performed using the method of Kishimoto (1995).

Analytical methods

The cells and the liquid phase were separated by centrifugation at 5,000 g. Phthalate in the supernatant was extracted by adding 30% hexane. One milliliter of the hexane phase was added to a microtube (1.5 ml) and centrifuged for 15 min at 16,000 g. Then, 2 mg of sodium sulfate were added to 150 µl of supernatant and this was used for PAE analysis. PAE content was analyzed by gas chromatography (GC model 14 B; Shimazu, Kyoto, Japan) using a glass column (2 m long, 3 mm diam.) packed with OV-1 silicon (GL Science Co., Tokyo, Japan). The

temperature of the column, injection port, and flame ionization detector were 200, 220, and 220°C, respectively. Nitrogen was used as a carrier gas at a flow rate of 60 ml/min.

Analysis of the biodegraded products of PAEs was performed by GC-MS, using a Jeol SX102A instrument (Nihondenshi, Tokyo, Japan) fitted with a fused capillary column (DV-1, 15 m long, 0.25 mm diam.). The initial temperature was 100°C and increased to 300°C at 10°C/min. The injection volume was 0.5 µl. The mass spectrometer was operated at an electron ionization energy of 70 eV.

Degradation of DEHP in soil by strain No. 66

To determine the biodegradability of DEHP in soil, 2.4 ml of DEHP complex liquid medium and 27.4 g of soil were autoclaved separately and then mixed well in a clean container. The initial concentration of DEHP in the soil was 5 mM. The mixture was incubated on a rotary shaker

Table 2 Physiological characteristics of strain No. 66. + Positive, - Negative

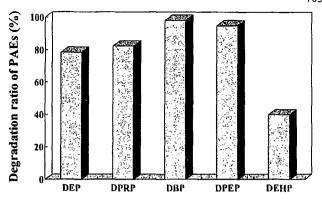
Substrate	Utilization	Substrate	Utilization
Carbohydrates			
Glycerol	+	Erythritol	_
D-Arabinose	_	L-Arabinose	+
Ribose	+	D-Xylose	+
L-Xylose	_	Adonitol	-
β -Methyl-D-xyloside	_	Galactose	_
Glucose	+	Fructose	+
Mannose	+	Sorbose	_
Rhamnose	_	Dulcitol	-
Inositol	+	Mannitol	+
Sorbitol	+	α-Methyl-D-mannoside	_
α -Methyl-p-glucoside	+	N-Acetyl-glucosamine	+
Amygdalin	+	Arbutin	+
Esculin	+	Salicin	+
Cellobiose	+	Maltose	+
Lactose	_	Melibiose	+
Sucrose	+	Trehalose	+
Inulin	+	Melezitose	-
Raffinose	+	Starch	+
Glycogen	+	Xylitol	_
Gentiobiose	+	p-Turanose	+
D-Lyxose	_	D-Tagatose	_
p-Fucose	_	L-Fucose	-
p-Arabitol	_	L-Arabitol	-
Gluconate	_	2-Keto-p-gluconate	-
5-Keto-D-gluconate		Citrate	+
Conventional test			
o-Nitrorhenyl-β -D-galactopyranosidase	+	Arginine dihydrolase	***
Lysine decarboxylase	_	Ornithine decarboxylase	
Tryptophane deaminase	_	H ₂ S production	-
Urease	_	Indole production	_
Nitrate to nitrite	+	Voges-Proskauer test	+
Gelatinase	+		

(230 rpm; Takasaki) at 30°C for 5 days and the residual concentration of DEHP was measured by the above method. To the blank (control) were added 2.4 ml of sterilized water.

Results

Isolation of strain No. 66 and its classification

Three DEHP-utilizing bacterial strains were isolated. Among them, strain No. 66 exhibited the highest degradation ability, so this strain was used for further studies. The complete 16S rDNA sequence of strain No. 66 was determined. The sequence was compared with published 16S rDNA sequences of representative members of the genus *Bacillus*. Although the sequence showed a high degree of similarity to the sequence of *B. subtilis* (100%), it was also related to *B. vallismortis* (99.67% similarity), *B. amyloliquefaciens* (99.08% similarity), and *B. atrophaeus* (99.27% similarity). To make certain species of this strain, morphological and physiological tests were also performed. Colonies of strain No. 66 on a nutrient agar plate were circular, smooth, and yellowish. The cell was an aerobic, gram-positive, spore-forming rod and the



Mixture of five phthalic acid esters

Fig. 1 Degradation ratio of a mixture of five phthalic acid esters by strain No. 66. The initial concentration of each phthalic acid ester was 2 mM. The degradation was carried out for 5 days at 30°C

G+C content was found to be 40.5±0.3 mol%. The results of API 50 CHB and API 20 E tests are listed in Table 2. From the above results, strain No. 66 was identified as *B. subtilis* and designated as *B. subtilis* No. 66.

Table 3 Oxidation of potential intermediates of PAE metabolism by washed cells of strain No. 66. The oxygen uptake of intact cells was determined using a model 5300 biological oxygen monitor (YSI, Yellow Springs, Ohio, USA) according to the method of Richard and Douglas (1982). The pre-incubation period for growth was 3 days at 30°C. The reaction temperature was 30°C. N.D. Not detected

Growth substrate	Reaction substrate	Oxygen uptake of 1 mg of No. 66 (dry cell weight; nmol/min)
Phthalic acid	Fumaric acid	196.6
	PCA	47.5
	Phthalic acid	92.4
	DBP	26.3
	DEHP	9.5
DEHP	Fumaric acid	5.9
	PCA	7.3
	Phthalic acid	8.1
	DBP	15.5
	DEHP	11.9
Fumaric acid	Fumaric acid	34.0
	PCA	N.D.
	Phthalic acid	5.7
	DBP	11.7
	DEHP	N.D.
DBP	Fumaric acid	24.5
	PCA	12.8
	Phthalic acid	12.0
	DBP	8.8
	DEHP	14.3
PCA	Fumaric acid	4.9
	PCA	34.0
	Phthalic acid	N.D.
	DBP	N.D.
	DEHP	N.D.
Nutrient broth	Fumaric acid	N.D.
	PCA	N.D.
	Phthalic acid	N.D.
	DBP	N.D.
	DEHP	N.D.

Biodegradation of DEHP and other PAEs in liquid culture

B. subtilis No. 66 was able to utilize DEP, di-propyl phthalate (DPRP), DBP, di-pentyl phthalate (DPEP), and DEHP as sole sources of carbon and energy. The hydrolysis ratio of each of the above PAEs (10 mM) by this strain was 100, 99.5, 100, 100, and 81.6%, respectively, when the biodegradation was performed for 5 days at 30°C.

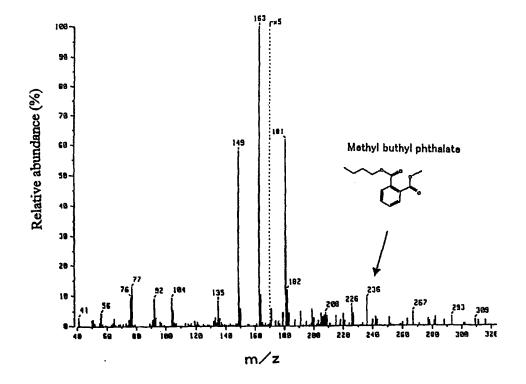
The hydrolysis ratio of various PAEs was determined when DEHP was replaced with a PAE mixture where the concentration of each PAE was 2 mM. As shown in Fig. 1, DEP, DPRP, DBP, and DPEP, which have a short alkyl

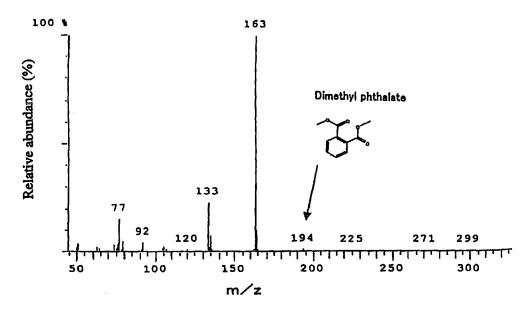
Fig. 2 Mass spectra of the methylated intermediates of DBP

side-chain, exhibited a high hydrolysis ratio (over 80%), but DEHP showed a hydrolysis ratio of only 40%.

Oxidation of metabolic intermediates by whole cells

The general opinion of the biodegradation pathway of phthalates is that hydrolysis of the ester side-chain of the di-alkylphthalate through mono-alkylphthalate occurs, leaving phthalic acid and alkyl alcohols available for further conversion. To clearly understand the degradation pathway of DEHP and DBP by this strain, the oxygen uptake of intact cells of *B. subtilis* No. 66 from the midlogarithmic phase toward the above-mentioned intermedi-





ates was detected; and the results are shown in Table 3. Phthalic acid-grown cells oxidized DBP, DEHP, fumaric acid, PCA, and phthalic acid; and the oxygen uptake was 2- to 10-fold higher with phthalic acid as the reaction substrate than with other reaction substrates. The oxygen uptake was higher when DBP or DEHP was used as reaction substrate than when PCA was used. Moreover, it is found that the oxygen uptake of DBP-grown cells was same as that of DEHP-grown cells when fumaric acid, PCA, phthalic acid, DBP, or DEHP was used as reaction substrate. PCA-grown cells did not oxidize phthalic acid,

DBP, or DEHP. Therefore, the microorganism degrades DEHP through phthalic acid and PCA; and the enzyme used for the degradation of phthalic acid is inducible.

Identification of metabolites

A spot was detected with a $R_{\rm f}$ value of 0.31, which is the same as that of phthalic acid, when the strain was cultivated on DBP complex medium for 3 days. In contrast, a broad band was determined from the culture

Fig. 3 Mass spectra of the methylated intermediates of DEHP

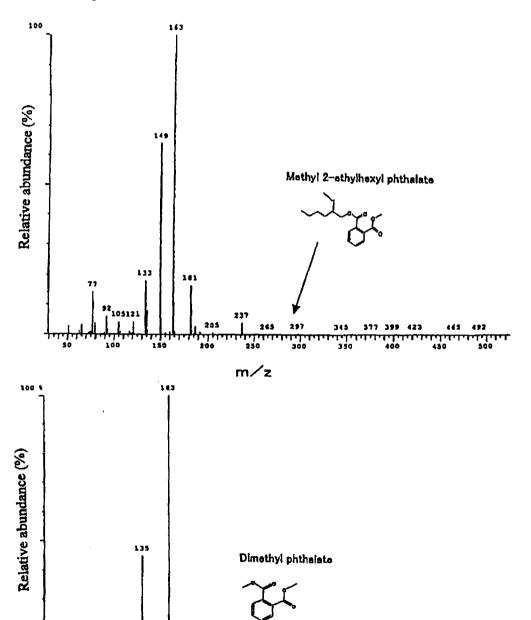


Fig. 4 Proposed pathways for DEHP and DBP degradation by strain No. 66

supernatant when DEHP was used as sole source of carbon. To identify the metabolites, the chromatogram was scraped off, extracted with diethyl ether, and analyzed by GC and GC-MS. The GC analysis results showed that methylated intermediates from the degradation of DBP appeared as two peaks; and the retention time of one peak was considered to indicate methylated phthalic acid. But the two peaks completely disappeared after incubation for 5 days and no new peak appeared. The result of DEHP degradation was same as for DBP, but the peak disappeared after incubation for 7 days. In the case when DBP was used as carbon source, the isolated products were identified as methyl buthyl phthalate and dimethyl phthalate (DMP), respectively (Fig. 2). In another case when DEHP was used as sole carbon source, the isolated products were identified as methyl 2-ethylhexyl phthalate and DMP, respectively (Fig. 3). According to the oxygen uptake studies and GC-MS analysis, the pathway for DEHP degradation by B. subtilis No. 66 was suggested (Fig. 4). However, the strain did not cause an accumulation of PCA in the culture medium. It might mean that the enzymes related to the degradation of PCA by this organism had a high affinity for PCA.

Decontamination of soil polluted by DEHP

The biodegradation ratio of DEHP was over 80%, either autoclaved or unautoclaved, when 2.4 ml of DEHP

complex medium was added to soil. In contrast, there was low or no degradation in soil mixed with water (Table 4). It is pointed out that biodegradation can occur even when other organisms are present and the amount of strain No. 66 is important.

Discussion

Since endocrine-disrupting chemicals may affect the reproduction and growth of living beings, this issue has attracted a lot of attention in recent years and is becoming a new environmental program. Currently, 38,000 chemicals and several heavy metals are reported as chemical substances suspected to have an endocrine-disrupting action. Two properties are mentioned as a feature of these endocrine-disrupting chemicals. The first is that many endocrine-disrupting chemicals are soluble in adipose, i.e., these chemicals gradually accumulate in an organism's body through biological concentration. The second is that a very strong endocrine-disrupting action occurs when more than one such compound exists simultaneously, although the individual endocrine-disrupting action is weak. So it is very necessary to use microbes to decontaminate phthalates, which are the endocrinedisrupting pollutants with the highest concentration.

The most commonly studied PAEs (which are also the ones most commonly found in the environment) are DEP, DBP, DMP, DEHP, and DOP (Hariklia et al. 2003). Many

Table 4 Biodegradation of DEHP by strain No. 66 in soil (autoclaved or not autoclaved). The content of water/medium in these systems was equivalent to 75% of field capacity. The initial

concentration of DEHP was 5 mM. Systems A and C were autoclaved, systems B and D were not autoclaved. The incubation period was 5 days at 30°C. D.R. DEHP degradation rate

System	Soil (g)	Autoclave	Medium (ml)	Water (ml)	Seed culture (ml)	D.R. (%)
Α	27.6	+	2.4	0	0.5	81.3
В	27.6	_	2.4	0	0.5	84.6
С	27.6	+	0	2.4	0.5	9.9
D	27.6	-	0 .	2.4	0.5	0

studies exist on the biodegradation rate of these PAEs by sludge under anaerobic conditions for actual wastewatertreatment processes (Hariklia et al. 2003; Johnson and Lulves 1975; Wang et al. 2000). However, there is little information regarding biodegradation of the above PAEs, especially DEHP, by pure microbe strains and these applications (Kurane 1986; Kurane 1997). A strain exhibiting a high degradation ratio was isolated from soil and was identified as B. subtilis. This is the first report of a B. subtilis strain capable of rapidly degrading DEHP. It was found that two of the examined phthalates, DEP (10 mM) and DPEP (10 mM), were degraded with a 100% ratio and were removed very quickly (in less than 3 days at 30°C). However, the degradation ratio of DEHP was less than 90% and was relatively slower (5 days). This clearly indicated that this strain can decompose PAEs more efficiently, compared with that reported by Wang (1995; 1.43 mM DBP over 2 days). Moreover, as a result of cultivating phthalate as the sole source of carbon, it indicated that phthalate (which has a short, branched sidechain) is more easily decomposed, compared with DEHP. Even when DPEP and DEHP are simultaneously put into one culture medium, DPEP is decomposed first.

Oxygen uptake studies showed that, for both DBP and DEHP, the degradation pathway was through phthalic acid, then PCA. In the first step, only one ester bond of DBP and DEHP was hydrolyzed by the strain, to form mono-alkylphthalate and alcohol; and then the mono-alkylphthalate was hydrolyzed to PCA and alcohol. PCA-grown cells did not oxidize phthalic acid, DBP, or DEHP. These results suggested that some inducible enzyme acted on the reaction from PAE to phthalic acid. The pathway of phthalic acid degradation by this strain will be made clear by further studies.

Saeger (1976) reported that, on adding DEHP (1 mg/l) into river water without treatment, only 40% of DEHP was decomposed after 6 weeks, whereas phthalic acid (12.5 mg/l) was completely decomposed by microbes existing in the environment after 17 days, in the same condition as DEHP. The above results indicated that there are some species of microbe decomposing phthalic acid in the natural environment and that it is difficult to decompose DEHP in the natural state. Therefore, finding a new strain with a high degradability of DEHP into phthalic acid will be the key point for the decontamination of phthalate in the environment. The decontamination experiment of phthalate pollution in soil demonstrated that strain No. 66 can decompose about 80% of 5 mM DEHP simply by adding 8% culture medium to soil at 30°C for 5 days. The soil moisture at this time was comparable to the moisture of wet soil. To decontaminate polluted soil, continuous agitation and the addition of culture medium were necessary (data not shown).

In order to remove PAEs from the environment more efficiently, it is necessary to create a bioreactor. Kurane (1997) reported that phthalate esters were efficiently removed from wastewater by inoculating viable cells of *Rhodococcus erythropolis* and *Pseudomonas* sp. into activated sludge as a biological treatment system and

also reported on a rapid PCR method and fluorescent antibody techniques for tracing the activated microorganisms. The biological treatment of a DMP-containing waste stream was successfully performed with a high degradation rate in a packed-bed reactor by Juneson et al. (2002), using an acclimated mixed bacterial culture. Besides the methods mentioned immediately above, the following two methods may be considered. At a low-concentration contamination, commingling PAEs with water, the strain can be fixed to a biofilter and the DEHP removed by passage through the filter. Under a high-concentration contamination (since DEHP density is lower than that of water), DEHP floats. Fixing this strain to floating beads to attempt decontamination may be considered.

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Appendix E Quality Assurance Project Plan (QAPP)

Appendix F Health & Safety Plan

(Required for all RMT field projects.)

1. General Information

Business Unit:		g, Const	truction, or Remedia	ation		
	☐ SmartBurn [™]					
Client Name:	PolyOne		Project #:	6527.30	Task #:	
Project Name:	L.E. Carpenter Site Work		Project Manager:	Nicholas Clevett	:	
Street Address:	170 N. Main St.		City, State, ZIP	Wharton, NJ 078	385	
Prepared By:	Scott Pawlukiewicz		Date:	July 24, 2008		
Approved By:		(PM)	Approved By:			(HSC)
	Nicholas Clevett			Jennifer Overvood	e	
Date:			Date:			

Proposed Date(s) of Work: August 2008 to December 2009.

Proposed Scope of Work On Site:

(Required for all RMT field projects.)

The proposed scope of work includes the installation and surveying of additional groundwater monitoring wells, surveying, IDW management, wetland maintenance, and groundwater low-flow sampling.

Monitoring Well Installation:

- 1. Installation of groundwater monitoring well(s), and temporary air sparge/observation point..
- 2. Containerize soil cuttings in fifty-five gallon drums. Decon, and development water will be contained in the onsite tank.
- 3. Develop monitoring well(s) using pumping and surging methods until turbidity, pH, and conductivity are stable.
- 4. Decontaminate all equipment using an industrial detergent (*e.g.* alconox) and rinse between sample locations.
- 5. Set permanent monitoring well pads and protective covers.
- 6. Horizontal and vertical survey inner casing, outer casing, and adjacent ground of installed monitoring wells/and temporary air sparge/observation point.
- 7. Collect soils samples as needed.

Wetland Area Restoration and Maintenance:

- 1. Restore any damage occurring from the installation of monitoring wells.
- 2. Perform annual wetland monitoring activities.

Groundwater Sampling:

- 1. Collect water elevation measurements.
- 2. Collect groundwater sample(s) using low-flow sampling methods.

RMT Role(s) On Site:

	RMT Staff Will Not Be On Site (RA is for subcontractor information only)				
	Resident Project Representative (e.g., RPR, "Observe and Document")				
	Construction Manager (e.g., CM, I	Managing/General Contractor)			
\boxtimes	Representative for Client (e.g., "A	gent for Owner")			
\boxtimes	General On-site Consulting/Engir	eering Services			
\boxtimes	Other				
	Soil Sampling	☐ Solid Waste Sampling	☐ Liquid Waste Sampling		
	□ Groundwater Sampling		☐ Wastewater Sampling		
	☐ Sediment Sampling	☐ Surveying	☐ Specify		

Risk Analysis (RA) (Required for all RMT field projects.)

N/-:-		DMT	Cultura atau	Minimum PPE Level Require			uired	
Majo Proie	ect Tasks	RMT Task	Subcontractor Task	(511000		ISP for o		or work)
1.	Installation of groundwater		\boxtimes	□ N/A		C	□В	□ A
	monitoring wells.							
2.	Containerize soil cuttings in fifty-five gallon drums. Decon, and development water will be contained in the onsite tank.			□ N/A	⊠ D	□ C	В	□ A
3.	Develop all monitoring wells using pumping and surging methods until turbidity, pH, and conductivity are stable			□ N/A	⊠ D	□ C	В	□ A
4.	Decontaminate all equipment using an industrial detergent (e.g. alconox) and rinse between sample locations.			□ N/A	⊠ D	□ C	□В	□ A
5.	Set permanent monitoring well pads and protective covers.			□ N/A	⊠ D	□ C	□В	□ A
6.	Horizontal and vertical survey inner casing, outer casing, and adjacent ground of installed monitoring wells.			□ N/A	⊠ D	□ C	□В	☐ A
7.	Restore any damage occurring from the installation of monitoring wells.			□ N/A	⊠ D	□ C	□В	□ A
8.	Perform annual wetland monitoring activities.			□ N/A	⊠ D	□ C	□В	□ A
9.	Collect water elevation measurements.			□ N/A	⊠ D	□ C	□В	□ A
10.	Collect groundwater samples using low-flow sampling methods			□ N/A	⊠ D	□ C	□В	□ A
11.	Select soil samples.			□ N/A	⊠ D	□ C	□ B	□ A
2. (Contingency Planning							
		CAL EMER	RGENCY RESOURCE					
Ambu	ılance: 911		Emergency R					
Police: 911			Fire Departm					
USEPA Contact: N/A Specify:			Poison Contr	ol Center:	1-800-2	22-1222		
Other	(client services offered, etc.):							
SITE RESOURCES:								

(Required for all RMT field projects.)

	` 1	1 , ,				
	SITE RESOURCES:					
Drinking Water Supply	⊠ RMT	☐ Subcontractor ☐ Clier	ıt			
Wash Water Supply	⊠ RMT		ıt			
Telephone – Land Line		☐ Subcontractor ☐ Clier	ıt			
Telephone - Cellular	⊠ RMT					
First Aid Kit	⊠ RMT	☐ Subcontractor				
Fire Extinguisher	⊠ RMT		ıt			
Emergency Shower	☐ RMT	☐ Subcontractor ☐ Clier	ıt			
Eye Wash	⊠ RMT	☐ Subcontractor ☐ Clier	ıt			
Other:	☐ RMT	☐ Subcontractor ☐ Clier	ıt			
	EMERGE.	NCY CONTACTS:				
RMT Technical Contact:		Jim Dexter, 616-975-5415 (office), 616-91	5-3658 (cell)			
RMT Project Manager (PM):		Nicholas Clevett: 616-975-5415 (office), 616-780-2398 (cell)				
RMT Corporate Health & Safety N	Manager (CHSM):	Jason Chevallard				
- Confined Space Permits		864/234-9369 (work)				
- Air Monitoring Plans		864/525-8357 (cell)				
- Scaffolding Permits						
- Demolition Plan Approval						
Radiation Safety Officer (RSO):		John Hanson 608/662-5238 (work) 608/220-2502 (cell - emergency only) 608/222-4588 (home - emergency only)				
RMT Health & Safety Coordinator (HSC): — Excavation Permits — Hot Work Permits — Lockout/Tagout Permits — Traffic Control Plan Approval — Lighting Plan Approval		Jennifer Overvoode 616/975-5415 (work) 616/915-3685 (home/cell)				
RMT Field Contact:		Eric Vincke, 616-975-5415 (office), 616-34	40-0382 (cell)			
Contractor Contact:		N/A				
-						

Emergency Route (provide detailed directions and/or attach a map):

The emergency route should be driven at least once before fieldwork begins, to verify that the planned route is feasible. Hospitals or clinics identified for emergency medical care should also be contacted, to verify that emergency care is provided at that location. Verify the exact location of the medical facility during this call.

N/A

Hospital:	DOVER GENERAL (St. Clare's)	Other:
	HOSPITAL	

Client Contact:

(Required for all RMT field projects.)

24 JARDINE ST, DOVER, NJ (see attached map)

Phone: (973) 989-3000

Emergency Procedures:

If an emergency develops at the site, the first responder should take the following course of action:

- Notify the proper emergency services for assistance.
- Notify other personnel at the site.
- As soon as possible, contact the RMT Incident Reporting Operator to inform them of the incident.
- Prepare a summary report of the incident for the client representative as required.

Emergency Equipment Required On Site:

⊠ F	irst Aid Kit	\boxtimes	Fire Extinguisher	
⊠ E	Emergency Eye Wash		Spill Control Med	ia
□ E	Emergency Shower		Other:	
Inve	estigation of Near Miss Incident	and Initial I	Report of Incid	ent/Exposure:
RMT	employees are required to report any in	ncident, near m	niss, or injury, as so	oon as possible, by contacting the
follo	wing:			
	MT Incident Report Operator 66-902-4577	Notify sup Notify sup	oervisor	Notify project manager
□ N	Jotify client (name): (phone number)	☐ Complete	client report:	

The incident report submittal operator will obtain the necessary information from the employee and enter the information into the H&S incident database. All appropriate H&S, HR, and legal staff will be notified and will follow up as necessary.

Note: Pursuant to RMT's "Drug and Substance Abuse" policy (#45), RMT may require employees or subcontractors to be tested upon reasonable suspicion, following accidents or incidents during work activities, or during travel to or from a project site. Client policies may be more stringent in regard to procedures following an accident. Project managers must be aware of these and inform employees and subcontractors of any additional requirements.

(Required for all RMT field projects.)

3. Site Classification

	Identification of Potential Hazards	YES	NO	SITE TYPE(1)
1.	Is the work a Phase I ESA (i.e., supervised plant walk-through, etc.)		\boxtimes	1
2.	Is the work being performed solely by a subcontractor (i.e., RMT not on site)		\boxtimes	1
3.	Is the work just a supervised inspection for process evaluation, other inspections, meetings, records review, or a tour?			1
4.*	Is the work completely absent any chemical, physical, biological, or radiological hazards which would require a site specific health and safety plan?			1
5.	Does the work include any mandatory client H&S requirements?			1, 2, or 3
6.	Does the project include on-site work other than office type areas?	\boxtimes		2 or 3
7.	Does the proposed work scope involve any of the following:			
	Known and controlled chemical or biological hazards	\boxtimes		2
	Unprotected work at elevation (fall protection required)		\boxtimes	2
	Invasive activities (i.e., Phase II ESA, UST Removal, sampling, etc.)	\boxtimes		2 or 3
	Exposure to ionizing radiation (i.e., using nuclear gauges, etc.)		\boxtimes	2 or 3
	Open excavations/trenches (competent person may be required on site)		\boxtimes	2 or 3
	Confined space entry (permit may be required)		\boxtimes	2 or 3
	The use of scaffolding (qualified inspections are required)		\boxtimes	2 or 3
	Heavy equipment	\boxtimes		2 or 3
	Facility maintenance (O&M, piping, electrical, lockout/tagout, etc.)		\boxtimes	2 or 3
	Underground utilities may be encountered	\boxtimes		2 or 3
	Overhead utilities may be encountered		\boxtimes	2 or 3
	Stack testing		\boxtimes	2 or 3
	Geotechnical drilling	\boxtimes		2 or 3
	Demolition Activities with known or suspected contamination		\boxtimes	2 or 3
	Unknown or uncontrolled chemical or biological hazards	\boxtimes		3
	Known and uncontrolled chemical or biological hazards	\boxtimes		3
	Waste sampling		\boxtimes	3
	Construction activities with known or suspected contamination		\boxtimes	3
_	Remedial activities (RCRA, CERCLA, EnviroBlend [®] , Oxigent, etc.)	\boxtimes		3
8.	Is the work regulated by 29 CFR 1910.120 (OSHA) or 30 CFR (MSHA)?	\boxtimes		3
9.	Is the work regulated by NPL, CERCLA, RCRA, TSD, or SARA?	\boxtimes		3

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Site	Type	Desi	ignation

	-
☐ Type 1	Known and controlled hazards associated with consulting/engineering services
☐ Type 2	Known and controlled hazards, but with invasive, hazardous activities and/or civil/mechanical
	construction related services, or sampling
∑ Type 3	Unknown and/or uncontrolled hazards associated with corrective action clean-up, and/or
	remediation of hazardous substances

⁽¹⁾ Denotes typical site level (based on activities).

Risk Analysis (RA) (Required for all RMT field projects.)

4. Site Characterization

Client Requirement(s)1:	None Non	☐ Site Orientation ☐ H&S Orientation				
	☐ Permits or Other Requi	rements (specify and attach, if available):				
Site Information:		☐ Map/Diagram Unavailable				
		☐ Active Site (specify below)				
General Environmental Concern	ns: 🛛 Contaminated Water	☐ Wastewater ☐ Dust				
		☐ Solid Waste ☐ Noise				
	☐ Contaminated Air					
Site Security/Access Control:	☐ None	☐ On Site				
	☑ Other (explain): Gated	/Locked Fence				
Amenities Available for Work:	☐ None	☐ Waste Storage ☐ Restrooms				
		$oxed{oxed}$ Office/Trailer $oxed{oxed}$ Supplies Storage				
	Storage	Space				
Utilities Available For Work:		☐ As Listed:				
Medical Services Available:		☐ As Listed:				
Facility Alarms/Signals:	None Non	As Listed:				
Traffic/Parking/Railway Issues:	None Non	As Listed (On-Site/Off-Site):				
☐ Permits Required (specify) ² :	☐ RMT:	☐ Local: ☐ State:				
	Federal:	☐ Other: ☐ N/A				
☐ Utility Locate Service(s):	☐ On Site	☐ Client ☐ Other:				
	☐ Off Site	☐ Diggers Hotline ☐ One Call				
		☐ Julie, Inc.				
to beginning any work activities. This	is recommended for all field projects. vater, gas, etc.); Excavations; Explosives;	mented control and effectiveness should be documented prior				
Detailed Physical Description of Site/Facility: Map/Diagram Attached						
Site Activities/Current Operations: ⊠ None ⊠ As Specified: Past Operations include a manufacturing facility for vinyl wall covering (1943-1987). The site was operated as an iron mine from the mid-1700's through the late 1800's.						
Other Concurrent Site Act	tivities, Work, and/or Othe	er Adjacent Hazards or Concerns:				
☐ None As Spec ☐ Sch		☐ Hospital ☐ Airport ☐ Shopping ☐ Other				

Risk Analysis (RA)
(Required for all RMT Type 2 or Type 3 field projects.)

(Required for all RMT Type 2 or Type 3 field projects.)

4. Hazard Evaluation

Potential Chemical, Biological, or Radiological Hazards

Complete ⁽¹⁾ Substance Name (be specific)	Specific Applicable OSHA Standard (if any)	Physical State ⁽²⁾ (S, L, G, Aq, Vap, F, P)	Max. ⁽³⁾ Conc. Level Per Physical State	Potential Routes of Exposure (4) (Inh, Ing, Abs, Con, Ext)	Warning Properties (G, P, N)	General (5) Control Measures (Eng., Admin., PPE)	IP (6) (eV)	VP ⁽⁶⁾ (mm HG)	LEL ⁽⁶⁾ (%)	UEL ⁽⁶⁾ (%)	IDLH (7)	ACGIH TLV (C, ST,TWA) (8) (R) or (T) (9)	OSHA PEL (C, ST, TWA) (8) (R) or (T) (9)
Toluene		Aq, L, Vap	123 ppm	Inh, Abs, Ing, Con	GGPPP	PPE	8.82	21	1.1	7.1	500 ppm	500 ppm TWA	200 ppm C 200 ppm 500 ppm (10- min. maximum peak)
Xylenes		Aq, L, Vap	11 ppm	Inh, Abs, Ing, Con		PPE	8.44- 8.56	7-9	0.9-1.1	6.7-7.0	900 ppm	100 ppm TWA 150 ppm STEL	100 ppm (435 mg/m3)
Ethyl Benzene		Aq, L, Vap	1.88 ppm	Inh, Ing, Con		PPE	8.76	7	0.8	6.7	800 ppm (10%LEL)	100 ppm TWA 125 ppm STEL	100 ppm (435 mg/m3)
Bis-(2-ethylhexyl) phthalate (DEHP) a.k.a. Di-sec octyl phthalate		Aq, L, S	14 ppm (Aq), 14,000 ppm (S)	Inh, Ing, Con		PPE	n/a	<0.01	0.3 (474oF)	n/a	Ca [5000 mg/m ³]	5 mg/m3 TWA	5 mg/m3
Polychlorinated biphenyl (PCB) a.k.a. Chlorodiphenyl		Aq, L, S	<100 ppb	Inh, Abs, Ing, Con		PPE	n/a	0.00006- 0.001	n/a	n/a	Ca [5 mg/m³]	0.5 mg/m3 TWA	0.5 mg/m3

(Required for all RMT Type 2 or Type 3 field projects.)

Potential Chemical, Biological, or Radiological Hazards

Complete ⁽¹⁾ Substance Name (be specific)	Specific Applicable OSHA Standard (if any)	Physical State ⁽²⁾ (S, L, G, Aq, Vap, F, P)	Max. ⁽³⁾ Conc. Level Per Physical State	Potential Routes of Exposure ⁽⁴⁾ (Inh, Ing, Abs, Con, Ext)	Warning Properties (G, P, N)	General ⁽⁵⁾ Control Measures (Eng., Admin., PPE)	IP ⁽⁶⁾ (eV)	VP ⁽⁶⁾ (mm HG)	LEL ⁽⁶⁾ (%)	UEL ⁽⁶⁾ (%)	IDLH ⁽⁷⁾	ACGIH TLV (C, ST,TWA) (8) (R) or (T) (9)	OSHA PEL (C, ST, TWA) (8) (R) or (T) (9)

(Required for all RMT Type 2 or Type 3 field projects.)

Potential Chemical, Biological, or Radiological Hazards

	Complete ⁽¹⁾ Substance Name	Specific Applicable OSHA Standard	Physical State (2) (S, L, G,	Max. (3) Conc. Level Per	Potential Routes of Exposure (4) (Inh, Ing,	Warning Properties	General ⁽⁵⁾ Control Measures (Eng.,	IP (6)	VP ⁽⁶⁾ (mm	LEL ⁽⁶⁾	UEL ⁽⁶⁾		ACGIH TLV (C, ST,TWA)	OSHA PEL (C, ST, TWA)
ı	Name	Standard	Aq, Vap,	Physical	Abs, Con,	Properties	Admin.,	IP (6)	(mm	LEL(6)	UEL ⁽⁶⁾		(8)	(8)
ı	(be specific)	(if any)	F, P)	State	Ext)	(G, P, N)	PPE)	(eV)	HG)	(%)	(%)	IDLH (7)	(R) or (T) (9)	(R) or (T) (9)

- (1) Use OSHA regulated name, not elemental forms. If available, attach MSDS. Identify any sample preservative or O&M chemicals or subcontractor chemicals in this table also.
- (2) S = Solids, L = Liquid, G = Gas, Aq = Aqueous, Vap = Vapor, F = Fume, P = Airborne Particulate
- (3) If available, attach laboratory results or summary tables.
- (4) Inh = Inhalation Hazard, Ing = Ingestion Hazard, Abs = Absorption Hazard, Con = Contact Hazard, Ext = External Exposure Hazard
- (5) See the following sections for detailed control measures: personal protection equipment (PPE), Air Monitoring (Admin), or Site Control (Admin and Eng.).
- (6) IP = Ionization Potential, VP = Vapor Pressure, LEL = Lower Explosive Limit, UEL = Upper Explosive Limit, N/A = Not Applicable, N.D. = Not Determined
- (7) IDLH = Immediately Dangerous to Life and Health. NEVER enter IDLH conditions on site without proper respiratory protection.
- (8) C = Ceiling Value, ST = Short-Term Exposure Limit, TWA = Time-Weighted Average, None Est. = None Established
- (9) R = Respirable Limit, T = Total Limit
- (10) Warning Properties: Good (G), Poor (P), None (N)

(Required for all RMT Type 2 or Type 3 field projects.)

4. Hazard Evaluation (continued)

Site Specific Physical Hazards

HAZARD	SPECIFIC CONTROL MEASURE

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
	Aboveground Storage Tanks (AST)	Be aware of any above ground storage tanks and the type of material being stored in them. Be aware of the potential of spills, fires, explosions, etc., while working near the tanks. Stay clear of tanks whenever possible, and be aware of any equipment operators near the tank(s).
	Animals (dogs, etc.)	Be aware of any animals on site or adjacent to the site. Appropriate care should be taken if any feral (wild) animals are encountered.
	Blasting/Explosives	RMT personnel shall not handle any explosive devices or materials. RMT personnel should understand the blasting procedures being used by the subcontractor, and all of the associated health & safety precautions. The subcontractor shall handle, store, and use the explosives in accordance with 29 CFR 1926.900, Subpart H and U.
	Boat or Barge	A boat or barge should be used that is adequately stable for the type of activity conducted. The boat or barge should have all of the appropriate and current licensing and registrations required by the applicable regulatory agencies. All applicable laws and regulations will be followed when launching the boat or barge, and when navigating to and from the work site. Personal floatation devices should always be worn while navigating the boat or barge. The boat must be equipped with the following approved United States Coast Guard (USCG) safety equipment: — A Type I, II, or III personal flotation device (PFD) for every person aboard (should be worn while navigating) The following equipment is recommended: — A Type IV throwable PFD — Audible distress signal device (air horn, whistle) — Fire extinguisher (if engine-propelled) — Auxiliary propulsion (spare paddles, trolling motor) — Bow and stern lines — Anchor and anchor line — First aid kit — Visual distress signal device(s) (flares, dyes) — Additional PFDs Be familiar with local weather and tidal characteristics. Do not conduct sampling from a boat/barge when threatening weather is imminent, or poor visibility exists.
		Sampling from a boat is prohibited in water containing substances likely to cause injury upon short-term or prolonged contact. Sampling from a boat is prohibited when the temperature of the water is high or low enough
		to cause injury upon short-term or prolonged exposure.
		Avoid sampling from a boat when unsafe water turbulence (waves) exists.
		Always use the hyddy system when sampling from a heat or harge; on person should be on
		Always use the buddy system when sampling from a boat or barge; on person should be on shore with visual contact of the barge and should be able to summon emergency assistance if needed
		Be familiar with local weather and tidal characteristics. Work on a boat or barge will not be performed when threatening or severe weather is impending or present
\boxtimes	Briars or Thistles	Be aware of any briars or thistles on site. Wear appropriate clothing and gloves. Avoid contact with briars or thistles whenever possible.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
\boxtimes	Business Traffic	Be aware of traffic patterns associated with local businesses near the work site. Allow traffic to enter and exit the businesses in such a manner to avoid creating traffic hazards, back-ups, delays, or potential accident situations.
	Cement Dust	Stay clear of mixing operations and avoid contact with, or breathing of the dust.
	Chain Saws	Stay clear of any chain saw operations. Subcontractor is responsible for the safe use of chain saws on site.
\boxtimes	Cleaning Agents	Use caution of applying cleaning agent to equipment. Use gloves, safety glasses, splash shields, and protective clothing as needed.
	Client Activities	Be aware of client activities at or adjacent to the site. Work activities should be coordinated with other site activities to avoid conflicts.
\boxtimes	Cold Stress	Work schedules may be modified when temperatures are below 20° F as measured by the wind chill factor. Take frequent breaks to warm up. Drink plenty of fluids. Wear appropriate clothing, and monitor for cold stress symptoms (frostbite, hypothermia, etc.).
	Compressed Air or Gas Cylinders	Compressed air or gas cylinders should be clearly marked, and they should be stored, transported, and secured in an approved manner.
	Compressed Air/Gas or Pressurized Liquids Hoses, Lines & Fittings	Compressed air or gas, or pressurized liquid lines or hoses should be inspected at least daily, or in the event a leak develops, or if a line or hose is run over or crimped.
	Concrete/Masonry/ Foundations	No construction loads shall be placed on a concrete structure or portion of a concrete structure unless a person who is qualified in structural design has determined that the structure or portion of the structure is capable of supporting the loads. All protruding reinforcing steel, onto and into which employees could fall, shall be guarded to eliminate the hazard of impalement. No employee shall be permitted to work under concrete buckets while buckets are being elevated or lowered into position. To the extent practical, elevated concrete buckets shall be routed so that no employee, or the fewest number of employees, are exposed to the hazards associated with falling concrete buckets. A limited access zone shall be established whenever a masonry wall is being constructed. All masonry walls over eight feet in height shall be adequately braced to prevent overturning and to prevent collapse unless the wall is adequately supported so that it will not overturn or collapse. The bracing shall remain in place until permanent supporting elements of the structure are in place.
	Confined Spaces (tanks, vaults, vessels, trenches, manholes, some excavations, etc.)	The scope of this project does not entail entry into confined spaces. Confined spaces will not be entered unless a confined space entry permit has been completed, signed, and approved, and all participating personnel are trained in confined space entry procedures, including safety, and rescue procedures. Real and potential hazards of confined space are not addressed by this hazard assessment, and health and safety plan.
	Cutting Tools	Stay clear of contractors' cutting tools, especially saws and torches. Be aware that cutting operations could create other hazards, such as falling objects, or shifting materials, etc. Safety glasses should be worn while using cutting tools. Spark-proof tools should be used when working in areas of potential explosive or flammable conditions.
	Demolition Activities	Stay clear of walls, ceilings, roofs, etc., as they are being demolished.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
	Demolition Debris	Demolition material should only be handled by appropriate equipment because of sharp points, edges, etc. Demolition material may also pose a trip hazard, fall, or puncture hazard, so avoid walking or climbing on debris piles, etc.
	Drums	If drums are used on-site, they should be clearly labeled with the name of the contents. Drums should only be handled with the appropriate equipment. Drums discovered during excavations, etc., shall not be opened or moved until appropriate identification can be performed. At a minimum, Level B protection is required for sampling any unlabeled drums discovered during remediation procedures.
	Dust/Particulates (PNOR)(Particulates Not Otherwise Regulated) (OSHA PEL = 15 mg./m³, total) (OSHA PEL = 5 mg./m³, respirable)	For general dust, work should be performed up-wind if possible. If conditions warrant it, monitoring should be done with a PM-10. Monitoring should occur at least 3 times per day, and every time re-entering the site. Readings should be taken downwind from the work area or inside the equipment as indicated by the conditions on site. If the OSHA PEL is exceeded, or is likely to be exceeded, engineering or administrative controls should be used, or a dust respirator must be worn. For hazardous dusts, a detailed air monitoring plan and a respiratory protection plan should be developed for the site activities.
	Elevated Work	For any construction work activities elevated 6 feet or more, or other non-construction activities elevated 4 feet or more, fall protection must be provided. Caution should be taken on catwalks and ladders because of potential slippery conditions, or the potential for footwear to catch on the surfaces.
	Energized Sources (electrical equipment or hookups, lines, etc.,) (Lockout/Tagout)	Contractors for all electrical activities, and any facility equipment with moving parts should follow proper lock-out/tag-out procedures, and only properly trained employees will perform the work. Employees will not perform any lock-out/tag-out activities unless personnel are properly trained in lockout/tagout procedures. Heed any caution signs or labels.
	Equipment Exhaust	Equipment exhaust should be ventilated away from the work area while drilling inside structures. Industrial fans can be used to move exhaust out of the area.
	Ergonomic Issues (job hazard analysis)	Ergonomic hazards will be addressed on a site-specific basis once mobilization to the field has occurred. Workstations will be evaluated on an individual basis.
	Evening Work	If work is performed during the evening hours, work shall be limited by the availability and the quality of artificial lighting. Care should also be taken to avoid slip, trip, and fall hazards that are not as easy to identify during low light conditions.
	Excavations	Stay clear of excavation walls. RMT personnel will not enter an excavation, in accordance with 1926 Sub Part P. Subcontractor must provide a competent person on site, if one is required by the planned activities. Side cuts should conform to 1926 Subpart P requirements, or shoring should be used. All open excavations should be secured using traffic cones, barrier tape, or barricade signs stating "Do Not Enter Excavations", especially if left open overnight.
	Explosives	Be aware of potential explosive materials and how to identify them. No smoking is allowed on-site or near where potential explosive materials may be present.
	Facility Conveyors (product or waste lines)	Stay clear of facility conveyors, product process lines, and waste disposal lines. Be aware of any client specific health and safety requirements to work in these areas.
	Facility Equipment/Machinery	Be aware of active and moving client equipment on site.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
	Facility Piping - above ground	Stay clear of above ground pipes. Client is responsible to identify all applicable aboveground facility pipes prior to any work activities in the area. Pipes can be overhead hazards, or trip hazards. Pipes can be hazardous because of the material flowing through them, such as steam, natural gas, toxic chemicals, etc. Some pipes are also coated with hazardous material such as asbestos.
	Facility Piping - below ground	Client is responsible to identify all applicable underground facility pipe locations prior to any subsurface activities.
	Fall Hazard	Proper tie-off, harnesses, railings, etc. should be used when performing work on ladders, scaffolding, man-lifts, or on the roof of buildings, etc. Stay clear of the edges of pits, trenches, quarries, etc.
	Falling Objects	Be aware of any potential falling objects or materials on site. Stay clear of any areas identified as potential falling object areas.
\boxtimes	Fences	Be aware of fences in disrepair that may be trip hazards, or may have materials that could cause punctures or cuts. Use caution when crossing over or under fences.
\boxtimes	Field Equipment	If field equipment is heavy or awkward to carry, get assistance or use carts to help move around the site.
	Field Vehicle	RMT personnel shall follow all applicable state and federal traffic laws while traveling to and from the site, and while working on the site. In particular the following laws should be followed: speed limits, parking restrictions, use of wipers and lights during precipitation events, limiting cell phone use, etc. It is the responsibility of the driver to verify that all safety equipment on the vehicle is working properly before they drive the vehicle. In particular the following items should be
		checked: tire pressure, tire tread, windshield wipers, windshield washer, headlights, tail lights, brake lights, spare tire, fire extinguisher, first aid kit, etc.
	Fire Hazards	Eliminate sources of ignition in work areas that have ignitable materials. Provide an ABC fire extinguisher in close proximity to the support zone.
	Flooded Areas	Do not drive through flooded areas or standing water. Do not wade into moving water, or water deeper than 2 feet without adequate assistance.
\boxtimes	Flying Debris/ Eye Injuries	Be aware of any flying debris on site and wear protective eyewear when necessary.
	Fork Lifts	Be aware of forklift patterns, and stay clear of those routes.
	Hand Tools	Use only the appropriate tool for the task at hand. Use the tool(s) as designed, described, and intended by the manufacturer.
	Heat Stress	The work schedule may be modified if the ambient temperature is more than 80° F. Take breaks as necessary, and drink plenty of fluids. If necessary, wear sunscreen and sunglasses on bright days. Monitor site personnel for signs of heat stress symptoms (heat rash, heat cramps, heat exhaustion, or heat stroke).
	Heavy Equipment.	Contractor is responsible for safe operation of equipment. All mobile heavy equipment must have a functioning backup alarm, and operators must comply with equipment manufacturer's instructions. Maintain proper distance and remain in line of sight of operator and out of reach of equipment. Isolate equipment swings, if possible. Make eye contact with the equipment operator before approaching the equipment. Understand and review hand signals, and wear orange safety vest, if necessary.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
\boxtimes	Heavy Lifting	Use proper lifting procedures and equipment when handling heavy objects such as drums, manhole covers, tank covers, etc.
	High Pressure Gas Lines, etc.	Be aware of high pressure gas lines, and follow approved safety precautions when working with or around the lines.
	Highway Traffic	Traffic control within the right-of-way will be in accordance with the WDOT "Work Zone Safety – Guidelines for Construction, Maintenance, and Utility Operations" procedures. Work may be restricted within specific lanes during peak traffic times. Verify peak traffic times, and review planned activities with the WDOT, so that appropriate lane closures can be coordinated.
	Housekeeping	All field vehicles, job trailers, and field offices will be properly cleaned and organized to prevent cluttered work and storage areas.
	Hunters/Firing Range, etc.	Be aware of surrounding activities that may involve hunting, firearms, etc. that may not be in your immediate area, but could be create an unsafe work environment.
	Ice (thin)	When project activities include either crossing ice or working directly on the ice, a detailed plan should be developed that will be used to continually evaluate the ice conditions, and to determine when work should be terminated due to unsafe conditions. All staff working on the ice will wear an appropriate and approved personal floatation device. Other emergency equipment such as ropes, a throwable floatation device, a means to warm a wet and cold worker, etc. must be available. A buddy system should also be used for this type of work, such that one person is always on shore or at least on previously determined safe ice.
	Insects (ticks, bees, spiders, etc.)	Site workers with known allergies to insect bites should carry their own medication. In case of emergencies, inform fellow workers of any severe allergies. Use insect repellant as necessary, and as specifically allowed on site. If possible, wear long-sleeved shirts and pants. If appropriate, check for ticks at the end of each day. Have other appropriate first aid supplies handy for bites.
	Irate Neighbors	Be aware of the potential for irate neighbors or outsiders that may interfere with work activities, or that may potentially damage equipment or on-site materials, etc.
	Ladders	Ladders should only be used if they are in good condition, conform to OSHA requirements, and if they will be used in an appropriate manner. Be especially cautious of slipping on ladders when the ladder or footwear is wet or dirty.
	Landfill Gas (Methane, CO2, Hydrogen Sulfide)	Avoid breathing gas, especially in low oxygen areas (simple asphyxiant). Potentially flammable and explosive, so keep ignition sources away from gas. Explosive conditions of LEL >5% in a work area should be ventilated as soon as possible, or the area should be evacuated.
	Leachate (Municipal Solid Waste - MSW)	MSW leachate may contain hazardous biological substances, so avoid physical contact with leachate and, if possible, stay up-wind. If contact is made with leachate, wash affected areas thoroughly with soap and water. If boots contact leachate they should be thoroughly washed with soap and water also.
	Lead	Wear gloves when in contact with lead contaminated soil, etc. Thoroughly wash hands and arms when daily work is completed.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
	Long Hours/Fatigue	Long work hours can lead to fatigue, and fatigue can lead to the physical inability to perform the work in a safe manner, or travel to, or from, a work site in a safe manner. If long work hours are scheduled, or if the scheduled work takes longer than planned, field staff should determine if fatigue is, or will be, an issue. Field staff should evaluate whether they are able to complete the work in a safe manner, or whether they are able to travel in a safe manner. If fatigue is an issue, appropriate breaks should be planned or taken, including overnight stays when necessary.
	Material Handling	Move containers and heavy material only with the proper equipment, and secure them to prevent dropping, falling, or loss of control during transport. Stay clear of material handling operations, especially near slopes. Do not stand down the slope from equipment, supplies or materials being moved above on the slope, or being deployed onto the slope.
	Material Storage	Stored material may be a falling hazard, or a crush hazard. Do not stand adjacent to materials stacked up, such as pipes, geosynthetic rolls, etc., or in the area of deployment.
	Methane Gas (Landfill Gas)	Explosive conditions (5% LEL) will be ventilated, if encountered, prior to working in an area. Methane is a simple asphyxiant.
	Mine or Quarry	No work shall be performed within 15 feet (or other designated client setback, whichever is greatest) of the mine or quarry walls. Be aware of the potential for falling rocks or slope failures.
	Municipal Solid Waste (MSW)	MSW may contain hazardous biological substances, so avoid physical contact, and if possible stay up-wind. Wear appropriate PPE, such as gloves, safety shoes, and safety glasses. Wash hands, arms, and face after working near MSW. Reusable PPE and equipment should be thoroughly decontaminated after exposure to MSW. MSW may also contain sharp objects with the potential to puncture PPE.
	Natural Gas	Natural gas is flammable and explosive. Keep ignition sources away from gas sources. Use spark proof tools when working with gas lines, etc.
\boxtimes	Noise	Hearing protection must be worn when noise levels exceed 85 dBA in the work area. If you need to raise your voice to be heard at the work site, then hearing protection should be worn. Hearing protection will be worn near drill rigs.
	Overhead Hazards	Pay attention to overhead equipment, piping, and structures. A hard hat must be worn at all times when overhead hazards are present on site.
	Pedestrian Traffic (public, client, workers)	Be aware of pedestrian traffic patterns and, route traffic around the exclusion zone(s), as necessary, to avoid distractions and the potential for exposures or accidents. Use appropriate barricades and caution tape to mark work areas.
	Poisonous Plants	Be able to identify any local poisonous plants and avoid them if possible, or wear protective clothing as necessary. When removing potentially exposed clothing or PPE, the clothing or PPE should be carefully and thoroughly washed or decontaminated.
	Portable Heaters	Be aware of portable heater locations and stay a safe distance from them.
	Power Washing Equipment	Stay clear of the power washing nozzles and equipment.
	Propane Tanks	Be aware of propane tank locations, and any gas lines leading to or from the tanks.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
	Radiation (ionizing)	Exposure to ionizing radiation can be controlled by one of three methods. Time, distance, or shielding. Limit your time near the radioactive source. Keep your distance from the radioactive source. Shield yourself from the radioactive source with appropriate shielding material. If the radioactive source(s) are from RMT equipment, the RMT employee using the equipment needs required training to use the equipment, and must be monitored using a dosimeter badge.
	Rock Blasting	Contractor is responsible for following safe blasting protocol. Heed all contractor warnings at time of blasting and stay well clear until safe to return to area, as indicated by the contractor.
\boxtimes	Sample Preservative Chemicals:	Wear safety glasses and nitrile gloves when adding preservative chemicals to sample bottles or vials. Have clean wash water near by.
	Scaffolding	Stay clear of scaffolding. Be aware of the OSHA safety requirements for using constructing and scaffolding.
	Severe Weather	Work may be suspended if dangerous weather conditions (lightening, tornadoes, high winds, heavy rain, freezing rain, etc.) occur. Be aware of changing weather conditions, and be prepared to take shelter as necessary. Potential shelters should be identified prior to beginning work.
\boxtimes	Sharp Objects	Wear appropriate gloves when handling sharp objects, or use appropriate equipment to move objects.
	Slippery Ground/Surfaces	Exercise caution, especially on slopes, field trailer floors and stairs, after a precipitation event. Use slip resistant boots, or implement surface preparations to eliminate the slippery nature of the surface prior to accessing the area. Spill control measures and general housekeeping should be utilized to help prevent slipping on wet floors, wet pavement, and general work areas.
\boxtimes	Slips, Trips, and Falls:	Maintain clear walkways for work areas.
\boxtimes	Snakes	Be aware of the potential for snakes in the area and wear snake boots, snake chaps, gaiters, or leggings as needed.
\boxtimes	Steam Cleaning Equipment	Stay clear of the steam cleaning nozzles and equipment.
	Steel Erection	All materials, equipment, and tools, which are not in use while aloft, shall be secured against accidental displacement. The controlling contractor shall bar other construction processes below steel erection unless overhead protection for the employees below is provided. Employees engaged in steel erection activities on a walking/working surfaces with an unprotected side or edge more than 15 feet above a lower level shall be protected from fall hazards by guardrail systems, safety net systems, personal fall arrest systems, positioning device systems or fall restraint systems.
\boxtimes	Steep Slopes or Banks	Pay attention to footing and walking. Stay a safe distance from unstable or extremely steep slopes. Wear appropriate footwear. Be aware of potential slope or bank failures. Heavy equipment should not be operated on or near unstable slopes or banks.
\boxtimes	Strong Nuisance Odors	Strong odors should be ventilated before entering a work area, or a respirator shall be worn as needed.
\boxtimes	Sunburn	For extended periods of time outdoors on sunny days, sunglasses, long-sleeved shirts and long pants should be worn to help prevent sunburn and eye problems. Wear sunscreen as appropriate for the project.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE
\boxtimes	Surface Water	Working next to or on, bodies of water shall be done using the buddy system. Staff shall wear USCG-approved personal floatation devices when on or adjacent to bodies of water.
	Terrain	Uneven or steep terrain can cause hazardous conditions for walking and transporting equipment around the site. Site personnel should use caution when working on uneven surfaces, and they should avoid working down-slope from heavy equipment, or materials being moved or stored.
	Traffic (client, contractors, public, semi-trucks, forklifts, etc.)	Obey all posted speed limits. Park in designated areas only. Be aware of traffic patterns on site, and during access to the site. Use orange traffic cones and barrier warning tape, as needed, or if within 25 feet of the right-of-way. RMT personnel must wear orange safety vests when working in or near traffic areas
	Trains/Railroad Tracks	Be aware of any train activities on the site, entering or leaving the site, or immediately adjacent to the site. Do not walk between the rails or on the railroad ties. When driving, stop at all railroad crossings, even if they are unmarked, and look in both directions before proceeding across the tracks.
	Transporting Hazardous Materials	RMT personnel who transport hazardous materials shall have the required DOT training prior to transporting materials, and will comply with all applicable DOT regulations and requirements for labeling, packaging, etc.
	Tree Cutting	Stay clear of tree cutting activities.
	Trenching	RMT personnel will not enter trenches not in accordance with 1926 Sub Part P. Be aware that some trenching conditions may result in a confined space condition.
	Trip Hazards (wires, cords, hoses, debris, corn stubble, uneven surfaces, etc.)	Temporary wires, cords, hoses, etc., should be properly located, marked, and protected to help prevent tripping and disruption to work activities. Trip hazards are particularly a problem early in the morning, late in the day, or under other poor lighting conditions.
	Under Ground Storage Tanks (USTs) (Septic Tanks)	If any unknown UST's are encountered, drilling or excavations will be terminated in that location until a new scope of work, Risk Assessment and Health & Safety Plan can be developed.
\boxtimes	Uneven Surfaces	Be aware of uneven walking or driving surfaces and exercise caution when moving around the site.
	Utilities – Overhead (electrical, telephone, cable TV, etc.)	A subcontractor, the client, or RMT will locate and identify all overhead utilities. The owner or client will be responsible for identifying all applicable overhead utilities, product lines, pipes, and aboveground tanks. A minimum clearance of 20 feet must be maintained between equipment and overhead utility lines.
	Utilities – Underground (electric, gas, telephone, water, storm sewer, sanitary sewer, cable TV, etc.).	A subcontractor, the client, or RMT will call Digger's Hotline to locate all underground utilities. The owner or client will be responsible for marking all applicable on-site underground utilities, product lines, pipes, and tanks.
	Waterways	Exercise caution near, around, or in waterways. Harnesses should be worn when working in, or within 4 feet of, the waterway, especially when attempting to sample from shore or a boat or barge. All applicable laws and regulations will be followed when navigating a boat or barge to and from a work site.

(Required for all RMT Type 2 or Type 3 field projects.)

Other Common Physical Hazards

X	PHYSICAL HAZARD	GENERAL CONTROL MEASURE	
	Welding Tools	Stay clear of welding operations, and do not look directly at the welding process without appropriate eyewear and shield.	
	Wisconsin Department of Transportation (WDOT) Work	Follow the appropriate WDOT guidelines regarding: - Work Zone Safety – Guidelines for Construction, Maintenance, and Utility Operations	
		 Safety Directives Applicable to Subcontractor's Activities Foot Protection Eye Protection Protective Headgear – Hard Hats Confined Spaces – IHLR 32.61 Safety Vest 	
	WDOT Traffic Control	— Personal Safety Equipment Requirements on Railroad Property Traffic Control: Traffic control within the right-of-way will be in accordance with the WDOT "Work Zone Safety – Guidelines for Construction, Maintenance, and Utility Operations" procedures. Work may be restricted within specific lanes during peak traffic times. Verify peak traffic times, and review planned activities with the WDOT, so that appropriate lane closures can be coordinated.	

(Required for all RMT Type 2 or Type 3 field projects.)

1. General Info	ormation					
Client Name:	PolyOne		Project #:	6527.30	Task #:	
Project Name:	L.E. Carpenter Si	ite Work	Project Manager:	Nicholas Clev	ett	
Prepared By:	Scott Pawlukiew	ricz	Date:	July 24, 2008		
Approved By:		(PM)	Approved By:			(HSC)
	Nicholas Clevett			Jennifer Overvoo	ode	
Date:			Date:			
Proposed Date(s)	of RMT Work:	August 2008	to December 2009	9.		
ON-SITE PROJECT TEAM MEMBER			ON-SITE PROJEC	CT RESPONSIBILIT	TIES	
Eric Vincke		RMT Site Health and Safety Representative (Supervisor)				

ON-SITE PROJECT TEAM MEMBER	ON-SITE PROJECT RESPONSIBILITIES	
Eric Vincke	RMT Site Health and Safety Representative (Supervisor)	
	Project Engineer	
Jim Dexter	Project Hydrogeologist	
Eric Vincke	Project Technical Coordinator	
various RMT staff	Project Scientist	
various RMT staff	Observation and Documentation	
various RMT staff	Soil Sampling	
various RMT staff	Groundwater Sampling	
	Surveying	

(1) Field projects will be audited for H&S compliance if they meet the requirements of the audit program.					
Any required construction/demolition activities:	⊠ No	☐ Yes	If Yes, complete Section 2		

(Required for all RMT Type 2 or Type 3 field projects.)

2.	Construction Tasks:	[work tasks to be performed by RN	MT staff or RMT subcontractors]
		Civil	Mechanical
	Sewer (utility)	Steel (erection)	Insulation
	☐ Water (utility)	Pre-cast (erection)	Millwright
	☐ Electric (utility)	Concrete (erection)	Fire Protection
	Communications (utility)	Re-bar	Boiler
	Siding	☐ Elevator	☐ Industrial Ventilation
	Roofing	Fireproofing	Steel Fabrication/Erection
	☐ Drywall	Windows	Other
	Flooring	Landscaping	☐ Electrical
	☐ Ceilings	Painting	Demolition (attach a detailed
	Casework	Insulation	" <u>Demolition Plan</u> ")
	☐ Masonry	Doors	
	Escalator	Finish Concrete	
	Others		
	Others		
	Others		
	Estimated Direct-Hire RMT E	nnlovees:	
		licable Specify:	
	_ 11	licable Specify:	
	Craft Craft	псиже преспу.	Quantity
			- ,
	Craft		Quantity

(Required for all RMT Type 2 or Type 3 field projects.)

3. Applicable Safety Standards or Regulations:

Federal OSHA	State OSHA	Owner/Client
Specific Standards:	29 CFR 1910 (OSHA)	29 CFR 1926 (Other Regulations)
Medical Services and First Aid	1910.151	1926.50
☐ Hazard Communication (HAZCOM	f) 1910.1200	1926.59
Lead Exposure	1910.1025	1926.62
MAZWOPER	1910.120	1926.65
Personal Protective Equipment (PP)	E) 1910.132-138	1926.95-107
Respiratory Protection	1910.134	1926.103
☐ Ventilation	1910.94	1926.57
☐ Noise Exposure	1910.95	1926.52
☐ Illumination	N/A	1926.56
Fire Protection	1910.157	1926.24 and 150-155
Sanitation	1910.141	1926.51
☐ Materials Handling (rigging, etc.)	1910.176	1926.250-251
☐ Welding/Cutting	1910.251-255	1926.350-354
Lockout/Tagout	1910.147	1926.417
Electrical (flexible cords, etc.)	1910.305	1926.400-449
☐ Scaffolding	1910.28-29	1926.450-454
Fall Protection (elevated work)	1910.23-29, 1910.66	5-68 1926.104-107; 500-503
☐ Ladders/Stairways	1910.25-27	1926.1050 and 1060
Cranes, Derricks, Hoists, Elevators,	etc. 1910.179-181	1926.550-555
Aerial Lifts	1910.66-68	1926.556
Earth Moving Equipment	N/A	1926.602
Powered Industrial Trucks (forklifts	s) 1910.178	1926.602
Excavations and Trenching	N/A	1926.650-652
Concrete and Masonry	N/A	1926.700-706
Steel Erection	N/A	1926.750-761
Demolition	N/A	1926.850-860
Asbestos	1910.1001	1926.1101
Confined Space Entry	1910.146	1926.21
Commercial Diving	1910.401-441	1926.1071-1092

(Required for all RMT Type 2 or Type 3 field projects.)

Compressed Gases	1910.101-105	N/A
☐ Ionizing Radiation	1910.1096	1926.53
Benzene	1910.1028	1926.1128
Cadmium	1910.1027	1926.1127
Tools - Hand and Power	N/A	1926.300-307
Blasting and Using Explosives	N/A	1926.900-914

(Required for all RMT Type 2 or Type 3 field projects.)

4. Training Required (* required for all "Type 3" sites; but minimum recommended) Check "A" if training required for everyone, and check "T" if training required for specific task. T **SUBJECT** REFERENCE Α 29 CFR 1926 or Other 29 CFR 1910 X HAZWOPER 40 hour* 1926.65 1910.120 \boxtimes 3-Day HAZWOPER Supervised On-Site* 1910.120 1926.65 \bowtie 8-Hour HAZWOPER Refresher* 1910.120 1926.65 8-Hour Supervisor HAZWOPER* 1910.120 1926.65 \boxtimes First Aid, CPR* 1910.151 1926.23,.50 П \boxtimes Respiratory Protection 1910.134 1926.103 Confined Space Permit attached 1910.146 1926.21 Mine Safety (MSHA) 30 CFR 48.8 N/A \Box Lockout/Tagout Permit attached 1910.147 1926.417 Bloodborne Pathogens 1910.1030 N/A Noise Exposure 1910.95 1926.52 1926.32,.450,.650 Competent Person N/A Construction Health and Safety OSHA 10-Hour N/A 1926.21 Demolition N/A 1926.850 Excavations Permit attached N/A 1926.650-652 **Electrical Work** 1910.332 1926.400-.449 Ladders/Stairways N/A 1926.1050-1060 Scaffolding 1910.28 1926.450-454 Fall Protection 1910.23-29; 1910.66-68 1926.104,.501 Commercial Diving 1910.410 1926.1071-1092 Hot Work | Permit attached 1926.350 1910.251-255 Lead Awareness 1910.1025 1926.62 Asbestos Awareness 1910.1001 1926.1101 Cadmium 1910.1027 1926.1127 \Box ☐ Benzene 1926.1128 1910.1028 ☐ Ionizing Radiation 1910.1096 1926.53; 10 CFR 19.12 ☐ Troxler or NITON Gauge User 1910.1096 10 CFR 19.12 \Box Radiation Safety Program 1910.1096 10 CFR 20.1101 Hazard Communication (HAZCOM) 1910.1200 1926.59 **DOT Hazardous Materials Shipping** 1910.1201 49 CFR 172.704 Client-specific training: Site-specific orientation: Competent person:

Direct-hire employee training/certification:

(Required for all RMT Type 2 or Type 3 field projects.)

5. Medical Surveillance

Surveillance Required: * required for all "Type 3" sites; baseline is minimum recommended ** Specify frequency below

		29 CFR 1910	29 CFR 1926 or Other			
		1910.120	1926.65			
☐ HAZWOPER Physical – Annual		1910.120	1926.65			
		1910.120	1926.65			
☐ OSHA Respiratory Protection Que	estionnaire	1910.134	1926.103			
		1910.134	1926.103			
☐ Arsenic (urine) **		1910.1018	N/A			
☐ Asbestos **		1910.1001	1926.1101			
☐ Cadmium (blood) **		1910.1027	1926.1127			
☐ Lead/ZPP (blood) **		1910.1025	1926.62			
☐ Mercury (blood) **		N/A	N/A			
☐ PCB **		N/A	N/A			
☐ Vinyl Chloride **		1910.1017	1926.117			
☐ Hepatitis B Vaccine (series) **		1910.1030	N/A			
☐ Tetanus/Diphtheria		N/A	Stay Current			
☐ Stress Test		N/A	Only as requested			
☐ Visual Acuity Test		N/A	Only as requested			
☐ Hearing Test (Audiometry)		N/A	Only as requested			
☐ Pulmonary Function		N/A	Only as requested			
Client-specific drug testing ¹ :		able Specify				
Client-specific medical monitoring ¹ :	Not Application Not Application	able Specify				
Site-specific medical monitoring:	Not Application Not Application	able Specify				
**Frequency of medical monitoring: Not Applicable Specify						
¹ Client required drug testing or medical monitoring should be coordinated through the CHSM.						

¹ Client required drug testing or medical monitoring should be coordinated through the CHSM.

Note: RMT has a "Drug and Substance Abuse" policy (#45). RMT may require employees or subcontractors to be tested upon reasonable suspicion, following accidents or incidents during work activities, or during travel to or from a project site. Client policies may be more strict in regard to procedures following an accident. Project managers must be aware of these and inform employees and subcontractors of any additional requirements.

(Required for all RMT Type 2 or Type 3 field projects.)

6. Personal Protective Equipment (PPE)

Based on evaluation of potential hazards, the following levels of personal protection have been designated for the applicable work tasks:

Specific RMT Job Task or Function	Minimum Level of Protection				
RMT Site Visitors—Must be escorted	⊠D				
Decontaminate all equipment using an industrial detergent (e.g. alconox) and rinse between sample locations.	⊠D	С	□В	☐ A	
Collect water elevation measurements.	⊠D	□С	☐ B	□ A	
Collect groundwater samples using low-flow sampling methods	⊠D	С	□В	A	
Observe and document monitoring well(s) and observation point(s) installation, logs soil boring.	⊠D	С	□В	☐ A	
Level D: Safety glasses (ANSI); Safety shoes (ANSI); Nitrile glov	res				
Collect soil sample(s)	⊠D	□С	☐ B	□ A	

Criteria for changing protection levels are as follows:

	APPRO	VALS REQU	IRED (1)
EVACUATION ⁽²⁾ or PROTECTION LEVEL CHANGE(3) CRITERIA	HSR	HSC	CHSM
Site Evacuation Plan: Not Applicable			
Change to Level D when: ☐ Not Applicable ☐ Specify	\boxtimes		
Change to Level C when: ☐ Not Applicable ☐ Specify	\boxtimes		\boxtimes
Change to Level B when: Not Applicable Specify	\boxtimes	\boxtimes	\boxtimes
Change to Level A when: Not Applicable Specify	\boxtimes	\boxtimes	

Note: Changes to the level of protection shall be made only after the required approvals are obtained. All changes shall be recorded in the field log and reported to the Project Manager as soon as possible. RMT's H&S goal is to avoid using respiratory protection unless it is absolutely necessary or required. Administrative controls or engineering controls should always be considered as a means to reduce potential exposures, before PPE is required or considered.

 $^{^{\}mbox{\tiny (1)}}$ HSR: Health & Safety Supervisor On Site

HSC: Health & Safety Coordinator

CHSM: Corporate Health & Safety Manager

⁽²⁾ General Recommendations: Evacuate the area when LEL readings are >10% LEL in the atmosphere, or when PID readings are greater than the PEL in the breathing zone.

⁽³⁾ General Recommendation: To Level C when PID readings are greater than the PEL in the breathing zone. To Level B or A only after detailed evaluation and planning.

(Required for all RMT Type 2 or Type 3 field projects.)

7. Air Monitoring⁽¹⁾

The following monitoring instruments shall be used on site to measure airborne contaminant concentrations in Either the breathing zone, or as part of the overall site **Air Monitoring Plan** (attach detailed plan):

MONITORING EQUIPMENT	LOCATION OF MONITORING	FREQUENCY OF MONITORING	ACTION LEVELS
☐Combustible Gas Indicator	N/AMonitoring PlanAttachedConfined SpaceSpecify	☐ Continuously when potential combustible gases or lack of oxygen are suspected.☐ Specify	5-10% LEL: continue with caution > 10 % LEL: evacuate the area Specify
☐O2 Monitor☐CO Monitor☐H ₂ S Monitor	☐ N/A ☐ Confined Space ☐ Specify	☐ Continuously when excess oxygen (>22.5%) or lack of oxygen (<19.5%) are suspected. ☐ Specify	< 19.5% Oxygen: evacuate the area; supplied air may be needed > 22.5% Oxygen: evacuate the area; potential fire hazard Specify
☐Colorimetric Tubes Type:	□ N/A□ Specify□ Sample Container	Periodically during sampling for analytical purposes only Whenever noticeable odor is	Specify
Type: Type:	☐ Confined Space☐ Specify	present Specify	
	 N/A Sample Container Confined Space near breathing zone during sampling. 	☑Periodically during sampling for analytical purposes only☑ Specify	Specify
Calibration Isobutylene Gas:		☐ Specify	
Correction Factor:		Specify	
□FID	☐ N/A ☐ Specify		
□Mini-RAM	☐ N/A ☐ Specify	Specify	Specify
□Other:	☐ Specify	☐ Specify	☐ Specify
☐Laboratory Supported	□ N/A □ Specify	Specify	Specify
Personal			
□Area			
Perimeter			

⁽¹⁾ Whenever air monitoring is required to be performed, a detailed <u>Air-Monitoring Plan</u> should be developed and attached to the HSP. The plan should include **Monitoring Locations, Frequency of Readings**, and any **Action Levels** being used to control the work site.

(Required for all RMT Type 2 or Type 3 field projects.)

8. S	ite Controls and	Work Zones (describe in detail)	
Facili	ty Alarms or Signals	S: ⊠ Not Applicable	☐ Specify
Work	Permits Required:		☐ Specify
Work	Traffic Issues:		☐ Specify
Parki	ng Issues:		☐ Specify
Railw	vay Traffic Issues:		☐ Specify
Supp	ort Zone(s):		
	RMT field vehicle	☐ Job Trailer On Site	☐ Other:
Conta	amination Reductior	n Zone(s):	
	Field vehicle	☐ Facility restroom/utility room	☐ Other:
Exclu	sion Zone(s): Area immediately surro	ounding work area	Other:
Site E	Entry Procedures:		
\boxtimes	Notify Site H&S Repre	esentative.	
\boxtimes	Read H&S Plan and sig	gn Acknowledgment Statement	
	Check in with the facilit	ty contact person	
	Check in with facility se	ecurity guard.	
\boxtimes	Wear proper personal p	protective equipment.	
	Attend facility orientati	on Specify	
\boxtimes	Conduct daily safety m	neeting (document).	
	Other:	☐ Specify	

(Required for all RMT Type 2 or Type 3 field projects.)

Decontamination Procedures:

Personnel:

Work is to be performed in Level D or Modified Level D, and minimal contamination is expected, follow standard decontamination procedures, and good personal hygiene. Disposable PPE should be removed, contained, and disposed in an appropriate manner. Prior arrangements should be made if disposal is planned for at the project site. Site workers should plan and stage for wash water and soap at the site, prior to beginning the work. Site workers should wash hands and any exposed skin extremely well with soap and water, prior to leaving the contamination reduction zone, eating, drinking, driving, or leaving the site. Any soiled or contaminated clothing should be removed and handled appropriately, by either washing as soon as possible, or if necessary, disposing. Soiled or contaminated clothing should be carefully bagged prior to disposal or washing, to reduce potential exposure.

Equipment:

If severe contamination is expected, a specific and detailed decontamination procedure should be written to address the appropriate contamination. Site workers should plan and stage for the appropriate decontamination method at the site, prior to beginning the work. Any contaminated single-use disposable equipment or PPE should be appropriately containerized and disposed as soon as possible in an appropriate manner. Prior arrangements should be made if disposal is planned for at the project site. Contaminated equipment or PPE that will be re-used should be handled and cleaned while wearing the appropriate PPE. Typically, equipment is decontaminated using Alconox soap and de-ionized water.

Disposal of Investigation-derived Material: Leave on site for disposal. ☑ Other: RMT arranges to have IDW properly disposed of by a qualified subcontractor. Work Limitations (time of day, buddy system, etc.): Buddy system required for some tasks Specify Work will be performed during daylight hours only \boxtimes Work will be performed using artificial light. П Describe or attach a lighting plan: No eating, drinking, or smoking in contamination reduction zone(s) or exclusion zone(s) \bowtie When temperatures are either above 80°F or below 20°F, work schedules may be modified \boxtimes

Other site-specific limitations:

П

(Required for all RMT Type 2 or Type 3 field projects.)

Kaa	iation Safety:
\square	Radiation information is not applicable to this project

\triangle	Radiation information is not applicable to this project.
	Notify RSO.
	Wear dosimeter badge when handling gauge.
	Post applicable radiation signs and documents.
	Post emergency numbers.
	Provide at least two lock systems for overnight storage.
	Maintain storage at least 15 feet from full-time workstations.
	Block, brace, and securely lock the gauge during "all" transportation.
	Limit "public" exposure to gauge while in use.
П	Provide sketch of gauge storage to RSO.

Acknowledgment Statement:

As an employee of RMT, Inc., I have reviewed the Hazard Assessment (HA)/Health & Safety Plan (HSP). I hereby acknowledge that I have received the <u>required level of training and medical surveillance</u>, that I am knowledgeable about the contents of this site-specific RA/HSP, and that I will use personal protective equipment (PPE) and follow procedures specified in the HSP.

Signatures of RMT Site Personnel:							
1	Date:						
1	Date:						
	Date:						
	Date:						
1	Date:						
	Date:						
	Date:						
	Date:						
	Date:						
	Date:						
	Date:						
	Date:						
Health and Safety Field Audit Documentation: If this project has been selected as a field audit candidate, the audit candidate the audit candidate.	itor will review a copy of this						
If this project has been selected as a field audit candidate, the auditor will review a copy of this RA/HSP and make comments, edits, additions, or deletions on the copy. The audit copy of this							
document will then be forwarded to the office HSC for review. A forward the copy to the Project Manager for review and filing.							
(auditor)	Date:						

	Project Name:	Office	Locatio	n:	
	Project Number:	Date	of Aud	it:	
	General	Yes	No	N/A	Corrective Action Notes
1	For RMT projects with temporary offices, are OSHA and job-site warning posters posted and are job-site injury records kept?				
2	Are all RMT personnel current on training requirements (i.e., 40-Hour HAZWOPER, 8-Hour Refresher)?				
3	Is training documentation for RMT employees available on site?				
4	Are appropriate RMT personnel current with medical surveillance protocol?				
5	Is at least one RMT employee on site currently trained in CPR and First Aid?				
6	Is there a stocked first aid kit located near/in job trailers?				
7	Are all containers labeled to clearly identify their contents?				
8	Are hot work zones established for hazardous waste operation and enforced?				
9	Are compressed gas cylinders being used on site properly secured?				
10	Are daily, pre-work safety meetings being held?				
	RMT Subcontractors				
11	Were subcontractors qualified for the project by using RMT's subcontractor H&S Qualification form?				
12	Are subcontractors using appropriate personal protective equipment to protect their employees?				
13	Have all non-RMT employees on site been informed as to possible hazards?				
14	Does the subcontractor have a stocked first aid kit in their job trailer?				
	RMT H&S Plan				
15	Has the H&S plan been reviewed and signed by all on-site RMT personnel?				
16	Are H&S procedures listed in the RMT H&S plan being followed by RMT personnel?				
17	Does the RMT H&S plan address all apparent hazards at this site?				
18	Is the RMT H&S plan specific to the Project operations/RMT project responsibilities?				
19	Is appropriate PPE identified on the RMT H&S plan?				
20	Is the PPE being utilized by RMT personnel as directed in the H&S plan?				
21	Are medical facilities identified on the RMT H&S plan?				

	Project Name:	Office	Locatio	n:	
	Project Number:	Date	of Aud	it:	
	Hazard Communication	Yes	No	N/A	Corrective Action Notes
22	Are MSDSs for RMT-supplied materials available?				
23	Are MSDS for subcontractor-supplied materials available?				
24	Have employees received hazard communication training?				
25	Are hazardous substances clearly marked?				
26	Is there an Emergency Response Plan in place in case of unintentional release (i.e., spill kit)?				
	Fire Protection/Prevention				
27	Is fire-fighting equipment available and in proper working condition?				
28	Have RMT personnel been trained in use of fire-fighting equipment?				
29	Are "no smoking" signs posted in appropriate locations?				
	Electrical/Power Tools				
30	Are electrical dangers posted?				
31	Are ground fault circuit interrupters used?				
32	Are terminal/discount/breaker dead front boxes equipped with covers?				
33	Have known underground/overhead utilities been identified and clearly marked?				
34	Are power tools properly grounded or double insulated?				
35	Are mechanical ties and guards in use with power tools?				
36	Is there an appropriate Lockout/Tagout (LOTO) procedure in place?				
	Ladders				
37	Are ladders inspected and properly maintained (e.g., not painted)?				
38	Are ladders properly secured to prevent slipping, sliding, or falling?				
39	Do side rails extend 36 inches above the top of the landing?				
4 0	Are stepladders fully open when in use?				
41	Are metal ladders being used around electrical equipment?				
					·

	Project Name:	Office	Locatio	n:	
	Project Number:	Date	of Aud	it:	
	Scaffolding	Yes	No	N/A	Corrective Action Notes
42	Have employees received training in proper scaffold use?				
43	Is there a competent person on site?				
44	Are all connections secure and scaffold equipment in good working order?				
45	Is scaffold tied into structure when it exceeds 4 times the base width of the scaffold?				
46	Are working areas free of debris, snow, grease, ice?				
47	Are workers protected from falling objects?				
48	Is the scaffold plumb and square with cross-bracing?				
49	Are guard rails, intermediate rails, toe-boards, and end rails in place for scaffolds over 10 ft.?				
	Manholes and Permit-Required Confined Space Entry				
50	Has access and egress been provided?				
51	Has an entry permit been obtained?				
52	Have hazards been properly identified?				
53	Is air monitoring equipment on site, appropriate, calibrated, and in use?				
54	Are areas being ventilated before entry and during occupation?				
55	Have entrant, attendant, and rescue personnel been identified?				
56	Is proper rescue equipment on site? Inspected?				
57	Is appropriate lighting provided?				
	Motorized Vehicles			•	
58	Have operators received training?				
59	Are brakes, lights, horn, seat belts, backup lights or warning signals intact and functioning?				
60	Are personnel carried in a safe manner?				
61	Are fire extinguishers carried, if appropriate?				

	Project Name:		Office Location:				
	Project Number:	Date of A		it:			
	Excavations	Yes	No	N/A	Corrective Action Notes		
62	Are excavations inspected daily?						
63	Is there any excavation entry by RMT staff?						
64	Is the competent person overseeing the trenching excavation work on site?						
65	Is shoring, sloping or benching appropriate?						
66	Is access and egress provided for employees working in excavations of 4 feet or greater in depth?						
67	Are materials stored within 2 feet of the excavation?						
68	Is the excavation barricaded?						
69	Have soils been classified (if sloping and benching is used as the protective system for employees)?						
	Water Safety						
70	Are watercraft inspected before use for leaks, damage, etc.?						
71	Is necessary emergency gear (life jackets or rings, fire extinguishers, flares, etc.) available?						
72	Are employees trained on proper safety protocols involving wading and walking in water?						
73	Are employees using the "buddy system" when taking samples in water?						
	Other Items						
74							
75							
76							
77							
78							
80							
	HSC Signature: Date: PM Signature:			•	Date:		

Notes Page

ITEM #	COMMENTS AND CORRECTIVE ACTIONS	DEADLINE FOR CORRECTION(S)	DATE COMPLETE	INITIALS
	HSC Signature:	Date:		
	PM Signature:	Date:		

Daily Safety Meeting Sign-in

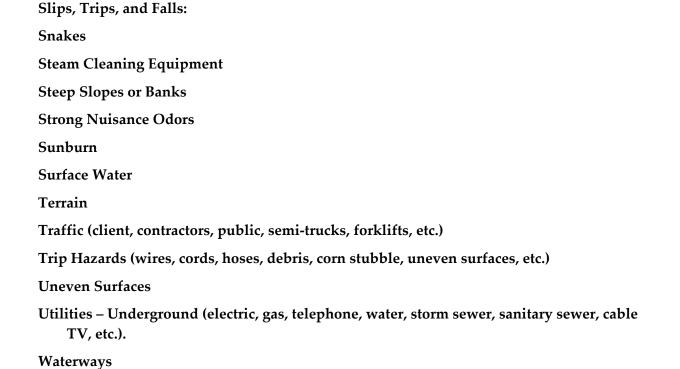
Daily Hazard Review Topic: Animals (dogs, etc.) **Briars or Thistles Business Traffic Cleaning Agents Cold Stress** Compressed Air or Gas Cylinders **Cutting Tools Drums Equipment Exhaust Evening Work Fences** Field Equipment Field Vehicle Fire Hazards **Flooded Areas** Flying Debris/ Eye Injuries **Hand Tools Heat Stress Heavy Equipment Heavy Lifting** Housekeeping Insects (ticks, bees, spiders, etc.) Long Hours/Fatigue **Material Handling Material Storage** Noise Pedestrian Traffic (public, client, workers) **Poisonous Plants Power Washing Equipment**

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Sample Preservative Chemicals

Severe Weather

Daily Safety Meeting Sign-in



Sharp Objects

Slippery Ground/Surfaces

Daily Safety Meeting Sign-in

Acknowledgment Statement:

As an affected employee of RMT, Inc., I hereby acknowledge that I have reviewed the contents of this site-specific HSP and the **daily safety meeting topic**, and that I will use the applicable personal protective equipment (PPE) and follow the procedures specified in the HSP.

Signatures of all onsite RMT Personnel, including Direct-Hires (Required):		
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	
	Date:	